

CANARGO ENERGY CORP

Form 10-Q

May 12, 2006

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**UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549
Form 10-Q**

**QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES
EXCHANGE ACT OF 1934
FOR THE QUARTERLY PERIOD ENDED MARCH 31, 2006
OR**

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES
EXCHANGE ACT OF 1934
FOR THE TRANSITION PERIOD FROM _____ TO _____
Commission File Number 0001-32145
CANARGO ENERGY CORPORATION**

(Exact name of registrant as specified in its charter)

Delaware

91-0881481

**(State or other jurisdiction of
Incorporation or organization)**

(I.R.S. Employer Identification No.)

CanArgo Energy Corporation
P.O. Box 291, St. Peter Port, Guernsey, British Isles

GY1 3RR

(Address of principal executive offices)

(Zip Code)

(44) 1481 729 980

(Registrant's telephone number, including area code)

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934, as amended (the **Exchange Act**) during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of "accelerated filer and large accelerated filer" in Rule 12b-2 of the Exchange Act (check one)
Large accelerated filer Accelerated filer Non-accelerated filer

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act)

Yes No

The number of shares of registrant's common stock, par value \$0.10 per share, outstanding on May 1, 2006 was 224,108,606.

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| Below is a list of terms that are common to our industry and used throughout this document: | |
| /d = per day | |
| Bbl = barrels | |
| BBtu = billion British thermal units | |
| Bcf = billion cubic feet | |
| Bcfe = billion cubic feet of natural gas equivalents | |
| bopd = barrels of oil per day | |
| MBbls = thousand barrels | |
| Mcf = thousand cubic feet | |
| Mcfce = thousand cubic feet of natural gas equivalents | |
| MCM = thousand cubic metres | |
| MBtu = million British thermal units | |

MMcf = million cubic feet

MMcfe = million cubic feet of natural gas equivalents

MW = megawatt

NGL = natural gas liquids

Etu = trillion British thermal units

When we refer to natural gas and oil in equivalents, we are doing so to compare quantities of oil with quantities of natural gas or to express these different commodities in a common unit. In calculating equivalents, we use a generally recognized standard in which one Bbl of oil is equal to six Mcf of natural gas. Also, when we refer to cubic feet measurements, all measurements are at a pressure of 14.73 pounds per square inch.

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When we refer to us , we , our , ours , the Company , or CanArgo , we are describing CanArgo Energy Corporation and our subsidiaries.

FORWARD-LOOKING STATEMENTS

The United States Private Securities Litigation Reform Act of 1995 provides a safe harbor for certain forward-looking statements. Such forward-looking statements are based upon the current expectations of CanArgo and speak only as of the date made. These forward-looking statements involve risks, uncertainties and other factors. The factors discussed elsewhere in this Quarterly Report on Form 10-Q are among those factors that in some cases have affected CanArgo's historic results and could cause actual results in the future to differ significantly from the results anticipated in forward-looking statements made in this Quarterly Report on Form 10-Q, future filings by CanArgo with the Securities and Exchange Commission, in CanArgo's press releases and in oral statements made by authorized officers of CanArgo. When used in this Quarterly Report on Form 10-Q, the words estimate, project, anticipate, expect, intend, believe, hope, may and similar expressions, as well as will, shall and other indications of future tense, are intended to identify forward-looking statements. Few of the forward-looking statements in this Report deal with matters that are within our unilateral control. Acquisition, financing and other agreements and arrangements must be negotiated with independent third parties and, in some cases, must be approved by governmental agencies. These third parties generally have interests that do not coincide with ours and may conflict with our interests. Unless the third parties and we are able to compromise their various objectives in a mutually acceptable manner, agreements and arrangements will not be consummated.

Table of Contents**PART I FINANCIAL INFORMATION****Item 1. Financial Statements****CANARGO ENERGY CORPORATION AND SUBSIDIARIES****Consolidated Condensed Balance Sheets**

| | March 31, 2006 | December 31, 2005 |
|----------------------------------------------------------------------------------------------------|--------------------------------------|-----------------------|
| | (Expressed in United States dollars) | |
| | (Unaudited) | (Audited) |
| ASSETS | | |
| Cash and cash equivalents | \$ 21,917,746 | \$ 18,540,558 |
| Restricted cash | 3,203,781 | 3,181,672 |
| Accounts receivable | 657,247 | 413,183 |
| Crude oil inventory | 834,683 | 886,250 |
| Prepayments | 3,811,312 | 4,375,855 |
| Assets to be disposed | 7,067 | 5,112 |
| Assets held for sale | 600,000 | 600,000 |
| Other current assets | 150,712 | 150,712 |
| Total current assets | \$ 31,182,548 | \$ 28,153,342 |
| Capital assets, net (including unevaluated amounts of \$54,661,482 and \$50,644,999, respectively) | 124,506,943 | 119,048,049 |
| Prepaid financing fees | 313,808 | 246,910 |
| Total Assets | \$ 156,003,299 | \$ 147,448,301 |
| LIABILITIES AND STOCKHOLDERS EQUITY | | |
| Accounts payable trade | \$ 4,068,659 | \$ 5,270,916 |
| Loans payable | | 964,142 |
| Deposits | 1,132,936 | |
| Accrued liabilities | 6,036,166 | 6,356,623 |
| Liabilities to be disposed | 1,283,949 | 753,966 |
| Total current liabilities | \$ 12,521,710 | \$ 13,345,647 |
| Long term debt | 31,665,331 | 25,000,000 |
| Other non current liabilities | 1,144,791 | 1,001,041 |
| Provision for future site restoration | 259,325 | 253,000 |
| Total Liabilities | \$ 45,591,157 | \$ 39,599,688 |
| Commitments and contingencies | | |

| | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|----------------|
| Options with redemption feature | \$ 1,497,070 | \$ 2,119,530 |
| Stockholders' equity: | | |
| Common stock, par value \$0.10; authorized - 300,000,000 shares; shares issued, issuable and outstanding - 224,108,606 at March 31, 2006 and 222,586,867 at December 31, 2005 | 22,410,859 | 22,258,685 |
| Capital in excess of par value | 209,164,861 | 202,892,303 |
| Deferred compensation expense | | (2,220,399) |
| Accumulated deficit | (122,660,648) | (117,201,506) |
| Total stockholders' equity | \$ 108,915,072 | \$ 105,729,083 |
| Total Liabilities, Temporary Equity and Stockholders' Equity | \$ 156,003,299 | \$ 147,448,301 |

The accompanying notes are an integral part of the Consolidated Condensed Financial Statements.

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CANARGO ENERGY CORPORATION AND SUBSIDIARIES
Consolidated Condensed Statements of Operations

| | Unaudited Three Months Ended | |
|-----------------------------------------------------------------------------------------------|-----------------------------------------|-------------------|
| | March 31, 2006 | March 31, 2005 |
| | (Expressed in United States dollars) | |
| Operating Revenues from Continuing Operations: | | |
| Oil and gas sales | \$ 698,945 | \$ 608,270 |
| | 698,945 | 608,270 |
| Operating Expenses: | | |
| Field operating expenses | 410,159 | 297,493 |
| Direct project costs | 268,988 | 308,103 |
| Selling, general and administrative | 2,922,637 | 2,149,877 |
| Depreciation, depletion and amortization | 811,902 | 511,663 |
| | 4,413,686 | 3,267,136 |
| Operating Loss from Continuing Operations | (3,714,741) | (2,658,866) |
| Other Income (Expense): | | |
| Interest, net | (885,562) | 23,969 |
| Foreign exchange gains (losses) | (887,895) | (96,023) |
| Other | (48,703) | (57,512) |
| Equity Loss from investments | | (93,016) |
| Total Other Expense | (1,822,160) | (222,582) |
| Loss from Continuing Operations Before Taxes | (5,536,901) | (2,881,448) |
| Income taxes | | |
| Minority interest in loss of consolidated subsidiaries | | |
| Loss from Continuing Operations | (5,536,901) | (2,881,448) |
| Net Income (Loss) from Discontinued Operations, net of taxes and minority interest | 77,759 | 407,972 |
| Net Loss and Comprehensive Loss | \$ (5,459,142) | \$ (2,473,476) |
| Weighted average number of common shares outstanding | | |
| - Basic | 223,449,186 | 196,078,360 |

| | | |
|----------------------------------------------------|--------------------|------------------|
| - Diluted | 223,449,186 | 196,078,360 |
| Basic and Diluted Net Loss Per Common Share | | |
| - from continuing operations | \$ (0.02) | \$ (0.01) |
| - from discontinued operations | \$ 0.00 | \$ 0.00 |
| Basic and Diluted Net Loss Per Common Share | \$ (0.02) | \$ (0.01) |

The accompanying notes are an integral part of the Consolidated Condensed Financial Statements.

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CANARGO ENERGY CORPORATION AND SUBSIDIARIES
Consolidated Condensed Statements of Cash Flows

| | Unaudited | |
|--------------------------------------------------------------------------------------------------------------------|--------------------------------------|-------------|
| | Three Months Ended March 31, | |
| | 2006 | 2005 |
| | (Expressed in United States dollars) | |
| Operating activities: | | |
| Loss from continuing operations | (5,536,901) | (2,881,448) |
| Adjustments to reconcile net loss from continuing operations to net cash generated (used) by operating activities: | | |
| Non-cash stock compensation expense | 489,372 | 332,342 |
| Non-cash interest expense and amortization of debt discount | 408,665 | 102,639 |
| Non-cash reduction in selling, general and administrative expenses | | (75,000) |
| Depreciation, depletion and amortization | 811,902 | 511,663 |
| Equity loss (income) from investments | | 93,016 |
| Allowance for doubtful accounts | 69,408 | 19,743 |
| Changes in assets and liabilities: | | |
| Restricted cash | (22,109) | (3,900,000) |
| Accounts receivable | (313,472) | 109,314 |
| Inventory | 51,567 | (131,876) |
| Prepayments | 1,342,167 | (222,773) |
| Other current assets | | (6,050) |
| Accounts payable | (2,231,114) | (153,041) |
| Deferred revenue | 1,132,936 | (2,556,104) |
| Accrued liabilities | (320,457) | 421,574 |
| Net cash generated (used) by continuing operating activities | (4,118,036) | (8,336,001) |
| Investing activities: | | |
| Capital expenditures | (5,241,939) | (4,402,220) |
| Investments in oil and gas and other ventures | | (436,650) |
| Change in non-cash working capital items | (662,466) | (957,878) |
| Net cash used in investing activities | (5,904,405) | (5,796,748) |
| Financing activities: | | |
| Proceeds from sale of common stock | | 1,593,119 |
| Share issue costs | | (130,877) |
| Proceeds from loans | 13,000,000 | |
| Deferred loan costs | (206,158) | |
| Net cash provided by financing activities | 12,793,842 | 1,462,242 |
| Discontinued activities: | | |

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| | | |
|------------------------------------------------------------------------------------|----------------------|---------------|
| Net cash generated by operating activities | 605,787 | 407,972 |
| Net cash used in investing activities | | |
| Net cash provided by financing activities | | |
| Net cash flows from assets and liabilities held for sale and to be disposed | 605,787 | 407,972 |
| Net increase (decrease) in cash and cash equivalents | 3,377,188 | (12,262,535) |
| Cash and cash equivalents, beginning of period | 18,540,558 | 24,617,047 |
| Cash and cash equivalents, end of period | \$ 21,917,746 | \$ 12,354,512 |

The accompanying notes are an integral part of the Consolidated Condensed Financial Statements.

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CANARGO ENERGY CORPORATION AND SUBSIDIARIES
Notes to Unaudited Consolidated Condensed Financial Statements

1. **Basis of Presentation**

The interim consolidated condensed financial statements and notes thereto of CanArgo Energy Corporation and its subsidiaries (collectively, we, our, CanArgo or the Company) have been prepared by management without audit pursuant to the rules and regulations of the U.S. Securities and Exchange Commission. In the opinion of management, the consolidated condensed financial statements include all adjustments, consisting of normal recurring adjustments, except the discontinued operations as explained in note 19, necessary for a fair statement of the results for the interim period. Although management believes that the disclosures are adequate to make the information presented not misleading, certain information and footnote disclosures, including a description of significant accounting policies normally included in the financial statements prepared in accordance with accounting principles generally accepted in the U.S., have been condensed or omitted pursuant to such rules and regulations. The accompanying consolidated condensed financial statements should be read in conjunction with the consolidated financial statements and notes thereto included in CanArgo's Annual Report on Form 10-K for the year ended December 31, 2005 filed with the Securities and Exchange Commission. All amounts are in U.S. dollars. The results of operations for interim periods are not necessarily indicative of the results for any subsequent quarter or the entire fiscal year ending December 31, 2006.

Use of Estimates in the Preparation of Financial Statements

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

2. **Dismantlement, Restoration and Environmental Costs**

Effective January 1, 2003, we recognize liabilities for asset retirement obligations associated with tangible long-lived assets, such as producing well sites, with a corresponding increase in the related long-lived asset. The asset retirement cost is depreciated along with the property and equipment in the full cost pool. The asset retirement obligation is recorded at fair value and accretion expense, recognized over the life of the property, increases the liability to its expected settlement value. If the fair value of the estimated asset retirement obligation changes, an adjustment is recorded for both the asset retirement obligation and the asset retirement cost. As at March 31, 2006 the asset retirement obligation, which is included on the consolidated balance sheet in provision for future site restoration, was \$259,325.

3. **Stock Based Compensation Plans**

Effective January 1, 2006 the Company adopted Statement of Financial Accounting Standard (SFAS) No. 123 (revised 2004), Share Based Payment (SFAS No. 123(R)). Generally, the fair value approach in SFAS No. 123(R) is similar to the fair value approach described in SFAS No. 123. In 2005, we used the Black-Scholes option pricing model to estimate the fair value of stock options granted to employees. We adopted SFAS No. 123(R), using the modified-prospective method, beginning January 1, 2006. We also elected to continue to estimate the fair value of stock options using the Black-Scholes-option pricing model. Total compensation cost related to non-invested awards not yet recognized was approximately \$1,731,000 as of March 31, 2006 and the weighted average period over which this cost will be recognized is approximately 10 months.

Table of Contents**4 Foreign Operations**

Our current and future operations and earnings depend upon the results of our operations primarily in the State of Georgia (Georgia) and to a lesser degree in the Republic of Kazakhstan (Kazakhstan). There can be no assurance that we will be able to successfully conduct such operations, and a failure to do so would have a material adverse effect on our financial position, results of operations and cash flows. Also, the success of our operations generally will be subject to numerous contingencies, some of which are beyond management control. These contingencies include general and regional economic conditions, prices for crude oil and natural gas, competition and changes in regulation. Since we are dependent on international operations, we will be subject to various additional political, economic and other uncertainties. Among other risks, our operations may be subject to the risks and restrictions on transfer of funds, import and export duties, quotas and embargoes, domestic and international customs and tariffs, and changing taxation policies, foreign exchange restrictions, political conditions and restrictive regulations.

5 Restricted Cash

In the first quarter of 2005 we funded a certificate of deposit in the amount of \$3,900,000 to secure the issuance of a letter of credit as required under the rig rental and drilling contract we entered into with Saipem, S.p.A. Under the terms of the letter of credit \$1,100,000 was released and became unrestricted cash in July 2005. The remaining deposit is due to become unrestricted in August 2006.

In the third quarter of 2005, we deposited approximately \$300,000 to secure the issuance of a letter of credit as required under the drilling contract we entered into with Baker Hughes International.

6 Accounts Receivable

Accounts receivable at March 31, 2006 and December 31, 2005 consisted of the following:

| | March 31, 2006 (Unaudited) | December 31, 2005 (Audited) |
|-------------------------------------------------------|-------------------------------------------|--------------------------------------|
| Trade receivables before allowance for doubtful debts | \$ 1,202,038 | \$ 919,512 |
| Allowance for doubtful debts | (1,081,476) | (910,047) |
| Insurance receivable | 102,337 | 31,755 |
| Fees due from underwriters | 180,000 | 180,000 |
| Other receivables | 254,348 | 191,963 |
| | \$ 657,247 | \$ 413,183 |

Bad debt expense for the three month periods ended March 31, 2006 and 2005 was \$69,408 and \$19,743 respectively.

In September 2004, a blow-out occurred at the N100 well on the Ninotsminda Field. Our insurers will cover 80% of the costs associated with the blow out up to a maximum cover of \$2,500,000. We received \$800,000 from our insurers in the second quarter of 2005 in respect of costs incurred to date. As of March 31, 2006 and December 31, 2005, \$102,337 and \$31,755 was recorded as a receivable, respectively.

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Inventory of crude oil at March 31, 2006 and December 31, 2005 consisted of the following:

| | March 31, 2006 (Unaudited) | December 31, 2005 (Audited) |
|-----------|-------------------------------------------|--------------------------------------|
| Crude oil | \$ 834,683 | \$ 886,250 |
| | \$ 834,683 | \$ 886,250 |

8 Prepayments

Prepayments consisted of the following at March 31, 2006 and December 31, 2005:

| | March 31, 2006 (Unaudited) | December 31, 2005 (Audited) |
|----------------------|-------------------------------------------|--------------------------------------|
| Drilling Contractors | \$ 3,391,005 | \$ 4,053,471 |
| Financing Fees | 96,408 | 115,158 |
| Other | 323,899 | 207,226 |
| | \$ 3,811,312 | \$ 4,375,855 |

9 Capital Assets

Capital assets, net of accumulated depreciation and impairment, include the following at March 31, 2006:

| | Cost | (Unaudited) Accumulated Depreciation And Impairment | Net Capital Assets |
|----------------------------------------------------|----------------|-----------------------------------------------------------------|--------------------------|
| Oil and Gas Properties | | | |
| Proved properties | \$ 85,942,568 | \$ (26,727,987) | \$ 59,214,581 |
| Unproved properties | 54,661,482 | | 54,661,482 |
| | 140,604,050 | (26,727,987) | 113,876,063 |
| Property and Equipment | | | |
| Oil and gas related equipment | 15,189,369 | (5,259,208) | 9,930,111 |
| Office furniture, fixtures and equipment and other | 1,163,543 | (462,774) | 700,769 |
| | 16,352,862 | (5,721,982) | 10,630,880 |
| | \$ 156,956,912 | \$ (32,449,969) | \$ 124,506,943 |

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Capital assets, net of accumulated depreciation and impairment, include the following at December 31, 2005:

| | Cost | (Audited) Accumulated Depreciation And Impairment | Net Capital Assets |
|----------------------------------------------------|----------------|---------------------------------------------------------------|--------------------------|
| Oil and Gas Properties | | | |
| Proved properties | \$ 83,451,848 | \$ (26,033,501) | \$ 57,418,347 |
| Unproved properties | 50,644,999 | | 50,644,999 |
| | 134,096,847 | (26,033,501) | 108,063,346 |
| Property and Equipment | | | |
| Oil and gas related equipment | 15,453,405 | (5,146,040) | 10,307,365 |
| Office furniture, fixtures and equipment and other | 1,135,601 | (458,263) | 677,338 |
| | 16,589,006 | (5,604,303) | 10,984,703 |
| | \$ 150,685,853 | \$ (31,637,804) | \$ 119,048,049 |

Oil and Gas Properties

Unproved property additions relate to our exploration activity in the period.

Property and Equipment

Oil and gas related equipment includes materials, drilling rigs and related equipment currently in use by us in the development of the Ninotsminda and Norio Fields.

10 Prepaid financing fees

Prepaid financing fees at March 31, 2006 and December 31, 2005:

| | March 31, 2006 (Unaudited) | December 31, 2005 (Audited) |
|----------------------------------|----------------------------------|--------------------------------------|
| Commission and Professional fees | \$ 313,808 | \$ 246,910 |
| | \$ 313,808 | \$ 246,910 |

Prepaid financing fees as at March 31, 2006 and December 31, 2005 are corporate finance fees incurred in respect of the private placement of a \$25,000,000 issue of Senior Convertible Secured Loan Notes due July 25, 2009 and a \$13,000,000 issue of Senior Subordinated Convertible Guaranteed Notes due September 1, 2009 with a group of investors, discussed in Note 11 and which are to be amortized as interest over the term of the loan.

Table of Contents**11 Loans Payable and Long Term Debt**

Loans payable at March 31, 2006 and December 31, 2005 consisted of the following:

| | March 31, 2006 (Unaudited) | December 31, 2005 (Audited) |
|----------------------------------------------------|-------------------------------------------|-----------------------------------|
| Short term loans payable: | | |
| Loan with detachable warrants | \$ | \$ 1,050,000 |
| Unamortized debt discount | | (85,858) |
| Loans payable | \$ | \$ 964,142 |
| Long term debt: | | |
| Senior Convertible Secured Loan Notes | \$ 25,000,000 | \$ 25,000,000 |
| Senior Subordinated Convertible Secured Loan Notes | \$ 13,000,000 | \$ |
| Unamortized debt discount | (6,334,669) | |
| Long term debt | \$ 31,665,331 | \$ 25,000,000 |

In order to ensure timely procurement of long lead items for our drilling program in Georgia and for working capital purposes during 2004, we entered into a number of loan agreements of which those outstanding during the first quarter 2006 are described below.

Long Term Loan with Detachable Warrants: This loan from Salahi Ozturk was advanced pursuant to the amended and restated loan and warrant agreement dated August 27, 2004 (*Amended Agreement*). On February 14, 2006 the loan converted into 1,521,739 shares of our common stock.

Senior Secured Convertible Loan Notes: On July 25, 2005, CanArgo completed a private placement of \$25,000,000 in aggregate principal amount of our Senior Secured Convertible Loan Notes due July 25, 2009 (the *Senior Secured Notes*) with a group of private investors arranged through Ingalls & Snyder LLC of New York City, as Placement Agent, pursuant to a Note Purchase Agreement of even date (the *Note Purchase Agreement*). The Company paid approximately \$100,000 of legal fees for the Purchasers and a \$250,000 arrangement fee to Orion Securities in connection with the Senior Secured Notes.

The unpaid principal balance under the Senior Secured Note bears interest (computed on the basis of a 360-day year of twelve 30-day months) (a) at increasing rates ranging from 3% from the date of issuance to December 31, 2005; 10% from January 1, 2006 until December 31, 2006; and 15% from January 1, 2007 until final payment, payable semi-annually, on June 30 and December 30, commencing December 30, 2005, until the principal shall have become due and payable, and (b) at 3% above the applicable rate on any overdue payments of principal and interest,

Pursuant to the provisions of Emerging Issue Task Force 86-15: *Increasing-Rate Debt* , the Company recognizes interest expense using the effective interest rate method, which results in the use of a constant interest rate for the life of the Senior Secured Notes. The effective interest rate is approximately 12.3% per annum. The difference between the interest computed using the actual interest rate in effect (3% per annum) and the effective interest rate (12.3% per annum) which totalled \$439,156 as of March 31, 2006 has been accrued as a non-current liability.

The Company is amortising the professional fees incurred in relation to the Senior Secured Notes over the term of the Senior Secured Notes.

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The Senior Secured Notes are convertible any time, in whole or in part, at the option of the Note holder, into shares of CanArgo common stock (the Conversion Stock) which is subject to adjustment: (a) if CanArgo issues any equity securities (other than pursuant to the granting of employee stock options pursuant to shareholder approved employee stock option plans or existing outstanding options, warrants and convertible securities) at a price per share of less than US\$0.90 per share, as adjusted, determined net of all discounts, fees, costs and expenses incurred in connection with such issuance, in which case the CanArgo Conversion Price will be reset to such lower price.

We may, at our option, upon at least not less than 90 days and not more than 120 days prior written notice, prepay at any time and from time to time after July 31, 2006, all or any part of the Senior Secured Notes, in a principal amount of not less than \$100,000 at the following Redemption Prices (expressed as percentages of the principal amount so prepaid): 105% after July 31, 2006; 104% after January 1, 2007; 103% after July 1, 2007; 102% after January 1, 2008; 101% after July 1, 2008, and 100% after January 1, 2009, together with all accrued and unpaid interest.

The Senior Secured Notes are subject to mandatory prepayment due to a change in control of the Company, as defined by the Note Purchase Agreement. Under the terms of a Registration Rights Agreement the Company provided the Purchasers with certain registration rights with respect to the Conversion Stock. The Conversion Stock was registered on a Registration Statement on Form S-1 which was declared effective by the SEC on January 30, 2006.

In connection with the execution and delivery of the Note Purchase Agreement, CanArgo entered into a Registration Rights Agreement with the Purchasers pursuant to which it agreed to register the Conversion Stock for resale under the Securities Act and indemnify the purchasers in connection with the registration.

The Senior Secured Notes are secured by substantially all of the assets of the Company and its subsidiaries and contain certain negative and affirmative covenants and also restricts the ability of the Company to pay dividends to its common stockholders until the loan and all accrued interest have been paid or the noteholders elect to convert their loans to common stock. (See page 30 Liquidity and Capital Resources section of Item 2 below for a more detailed discussion of covenants).

The Company evaluated the embedded conversion feature in this debt and determined it did not meet the criteria for bifurcation under SFAS No 133 Accounting for Derivative Instruments and Hedging Activities during the quarter. *Senior Subordinated Convertible Loan Notes:* On March 3, 2006, we finalised a private placement with a limited group of investors arranged by Ingalls & Snyder LLC of New York City of a \$13,000,000 issue of Senior Subordinated Convertible Guaranteed Notes due September 1, 2009 (the Subordinated Notes) and warrants to purchase an aggregate of 13,000,000 shares of our common stock, par value \$0.10 per share (Warrant Shares) at an exercise price of \$1.37 per share, subject to adjustment as defined below, and expiring on March 3, 2008 or sooner under certain circumstances (Warrants).

The proceeds of this financing, after the payment of all placing expenses and professional fees estimated at \$150,000, will be used to fund the development of the Kyzylol Gas Field in the Republic of Kazakhstan and on the commitment exploration programs in Kazakhstan through Tethys Petroleum Investments Limited (TPI), the wholly owned subsidiary of CanArgo which holds CanArgo s Kazakhstan assets.

We entered into a Note and Warrant Purchase Agreement dated as of March 3, 2006 (Note Purchase Agreement) with a limited group of private investors (the Purchasers) all of whom qualified as accredited investors under Rule 501(a) promulgated under the Securities Act of 1933, as amended (the Securities Act). Pursuant to the Note Purchase Agreement, we issued the Notes, one of which was issued to Ingalls & Snyder LLC as nominee for certain Purchasers, and the Warrants, one of which was also issued to Ingalls & Snyder LLC as nominee for certain Purchasers, in a transaction intended to qualify for an exemption from registration under the Securities Act pursuant to Section 4(2) thereof and Regulation D promulgated thereunder. For purposes hereof each of the Purchasers for whom Ingalls & Snyder LLC acts as nominee is deemed a beneficial holder of the Note and Warrant issued in Ingalls & Snyder LLC s name and such Purchasers may each be assigned their own Note and Warrant as provided in the Note Purchase Agreement.

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The terms of the Note Purchase Agreement and related agreements include the following:

Interest. The unpaid principal balance under the Notes bears interest (computed on the basis of a 360-day year of twelve 30-day months) payable semiannually on June 30 and December 30 in cash at the rate of 3% per annum until December 31, 2006 and 10% per annum thereafter and (b) at the rate of 3% per annum above the applicable rate on any overdue payments of principal and interest.

Optional Prepayments. CanArgo may, at its option, upon at least not less than 60 days and not more than 120 days prior written notice, prepay at any time and from time to time after March 1, 2007, all or any part of the Notes, in a principal amount of not less than \$100,000 at the following Redemption Prices (expressed as percentages of the principal amount so prepaid): 105% after March 1, 2007; 104% after September 1, 2007; 103% after March 1, 2008; 102% after September 1, 2008; 101% after March 1, 2009, and 100% after September 1, 2009, together with all accrued and unpaid interest.

Mandatory Prepayment. CanArgo will not take any action to consummate a Change of Control (or Change of Control contemplated by a Control Event) unless it shall offer to prepay all, but not less than all, of the Notes, on not less than 15 business days prior written notice, in the event of an occurrence of a Change of Control or Control Event. Mandatory prepayment of the Notes shall be in an amount equal to 101% of the outstanding principal amount of such Notes, together with interest on such Notes accrued to the date of prepayment. *Change in Control* is defined to mean (a) if CanArgo shall at any time cease to be a publicly held company or cease to have its capital stock traded on an exchange or (b) a transaction or series of related transactions pursuant to which (i) at least fifty-one percent (51%) of the outstanding shares of CanArgo's common stock or, on a fully diluted basis, shall subsequent to March 3, 2006 be owned by any person which is not related to or affiliated with CanArgo, (ii) if CanArgo merges into or with, consolidates with or effects any plan of share exchange or other combination with any person which is not related to or affiliated with CanArgo, or (iii) if CanArgo disposes of all or substantially all of its assets other than in the ordinary course of business and *Control Event* is defined to mean (i) the execution by CanArgo or any material subsidiary of CanArgo which has guaranteed the indebtedness evidenced by the Notes (a CanArgo Group Member) of any agreement or letter of intent with respect to any proposed transaction or event or series of transactions or events which, individually or in the aggregate, may reasonably be expected to result in a Change in Control, or (ii) the execution of any written agreement which, when fully performed by the parties thereto, would result in a Change in Control.

Conversion. The Notes are convertible, in whole or in part, (A) into shares of CanArgo common stock (CanArgo Conversion Stock) at a conversion price per share of US\$1.37 (the CanArgo Conversion Price), which is subject to adjustment: (a) if CanArgo issues any equity securities (other than pursuant to the granting of employee stock options pursuant to shareholder approved employee stock option plans or existing outstanding options, warrants and convertible securities, including, without limitation, the Company's Senior Secured Notes due July 25, 2009) at a price per share of less than \$1.37 per share, as adjusted, determined net of all discounts, fees, costs and expenses incurred in connection with such issuance, in which case the CanArgo Conversion Price will be reset to such lower price and (B) for a period of one year from closing (or until 30 days after receipt of the consent of the Senior Secured Note holders is obtained if such conversion is prevented under the terms of the Senior Secured Notes) into shares of common stock of TPI, with a nominal value of £0.10 per share (Tethys Conversion Stock) and together with the CanArgo Conversion Stock, collectively, the Conversion Stock) at a conversion price per share based on a formula determined by dividing the sum of \$52 million plus the amount of any unreimbursed amounts advanced by the Company to TPI by 100,000 (Tethys Conversion Price) and together with the CanArgo Conversion Price, collectively, the Conversion Price) in the Note holders Relevant Percentages (as defined in the Note Purchase Agreement). The Conversion Price shall also be adjusted in connection with any stock split, stock dividend, reverse stock split, reclassification, recapitalization, combination, merger, consolidation or any similar transaction, in which case the Conversion Price and number of shares of Conversion Stock will be appropriately adjusted to reflect any such event, such that the holders of the Notes will receive upon conversion the identical number of shares of common stock or other consideration or property to be received by the holders of the common stock as if the holders had converted the Notes immediately prior to any such event as such amount would then be adjusted by reason of such stock split, stock dividend, reverse stock split, reclassification, recapitalization, combination, merger, consolidation or other similar

transaction; provided, however, in no event shall the number of shares of common stock issuable to the Purchasers upon conversion cause the Purchasers to collectively own in excess of 19.9% of

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the shares of CanArgo common stock outstanding as of March 3, 2006 absent shareholder approval in accordance with applicable stock exchange requirements. No fractional shares of common stock shall be issued upon any conversion; instead the Conversion Price shall be appropriately adjusted so that holders shall receive the nearest whole number of shares upon any conversion.

In connection with the execution and delivery of the Note Purchase Agreement, CanArgo entered into a Registration Rights Agreement with the Purchasers pursuant to which it agreed to register the CanArgo Conversion Stock and the Warrant Shares for resale under the Securities Act. Pursuant to the terms of the Registration Rights Agreement the Company provided the Purchasers with certain registration rights with respect to all shares of the Company's common stock issuable upon conversion of the Subordinated Note and all shares of the Company's common stock issuable upon exercise of the Warrants. The Company has not provided the Purchasers with any registration rights in relation to the Tethys Conversion Stock. Under the Registration Rights Agreement the Company has agreed to use all commercially reasonable efforts to file a Registration Statement on Form S-3 or Form S-1 in respect of the CanArgo Conversion Stock by December 31, 2006.

Security. Payment of all amounts due and payable under the Note Purchase Agreement, the Note and all related agreements (collectively, the Loan Documents) is secured by subordinated guarantees from each other CanArgo Group Member (the Subordinated Subsidiary Guaranty). If CanArgo forms or acquires a Material Subsidiary (as defined in the Note Purchase Agreement) it shall cause such Subsidiary to execute a Subordinated Subsidiary Guaranty (other than for certain excepted companies and legal entities) and thereby become a CanArgo Group Member subject to the provisions of the Note Purchase Agreement.

Subordination. Payments on the Notes and under the Subordinated Subsidiary Guaranty are subordinated and junior in right of payment to the prior payment or conversion in full of CanArgo's Senior Indebtedness in the event of the bankruptcy, insolvency or other reorganization of CanArgo. Under the terms of the subordination, holders of the Notes agree for the benefit of the holders of the Senior Indebtedness to certain limitations on their right to accelerate or demand payment under the Notes or otherwise realize under the Subordinated Subsidiary Guaranty in the event of a default under the Senior Indebtedness. *Senior Indebtedness* is defined to mean (i) all indebtedness under the Senior Secured Notes or any related agreements; (ii) certain permitted indebtedness now existing or hereafter arising, and (iii) all renewals, refinancings, extensions, modifications and replacements of any of the foregoing.

Covenants. Under the terms of the Note Purchase Agreement CanArgo is subject to certain affirmative and negative covenants, which can be waived by the beneficial holders of at least 50% of the outstanding principal amount of the Notes (the Required Holders), including the following affirmative and negative covenants, respectively: (a) providing current information regarding CanArgo and rights of inspection; compliance with laws; maintenance of corporate existence, insurance and properties; payment of taxes; adding new material subsidiaries as additional guarantors under the Subordinated Subsidiary Guaranty; payment of professional fees for the Purchasers (not in excess of US\$75,000), and (b) restrictions on: transactions with affiliates; mergers, consolidations and sales of all of CanArgo's assets; liens (except for certain permitted liens); the issuance of additional senior indebtedness; changes in CanArgo's line of business; certain types of payments; sale-and leasebacks; sales of assets other than in the ordinary course of business; future Indebtedness, as defined in the Note Purchase Agreement (other than certain permitted indebtedness); canceling, terminating, waiving or amending provisions of, or selling any interests in (other than under certain circumstances) any of the Basic Agreements (as defined in the Note Purchase Agreement); adopting any anti-take-over defenses except as permitted by the Note Purchase Agreement, and restricting distributions of TPI cash flow to CanArgo except for certain reimbursements of payments made by CanArgo on TPI's behalf, or in respect of management fees and overhead not to exceed \$100,000 per month. CanArgo is not subject to any financial covenants, such as the maintenance of minimum net worth or coverage ratios, other than the restriction on its ability to incur additional Indebtedness.

Events of Default. An Event of Default shall exist if one or more of the following occurs and is continuing: (i) failure to pay when due any principal and, after 5 business days, any interest, payable under the Note or any Loan Document; (ii) default in the performance of certain enumerated covenants; (iii) default in the performance or compliance with any other terms which remains unremedied for 30 days after the earlier of a Responsible Officer first obtaining actual and not constructive knowledge of the default or the receipt of notice; (iv) any representation or warranty made in

writing on behalf of CanArgo or any other CanArgo Group Member proves to have been false or incorrect in any material respect; (v) customary events involving bankruptcy, insolvency or reorganization; (vi) the entry of a final judgment or judgments in excess of \$2,500,000 (uncovered by insurance), which is not discharged or settled; (vii) violations of ERISA or the Internal Revenue Code of 1986, as amended, under funding of accrued benefit liabilities and other matters relating to employee benefit plans subject to ERISA or Foreign Pension Plans; (viii) any Loan Document ceases to be in full force and effect (except in accordance with its terms) or its validity is challenged by CanArgo or any affiliate; (ix) CanArgo or any other CanArgo Group Member modifies its Charter Document which results in a Default or Event of Default or will adversely

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affect the rights of Note holders (other than for an increase in the number of authorized shares of the Company's common stock from 300 million to 375 million shares); or (x) a change occurs in the consolidated financial condition of CanArgo or in the physical, operational or financial status of the Properties (as defined in the Note Purchase Agreement), which change has a Material Adverse Effect (as defined in the Note Purchase Agreement).

Other than for certain Events of Default that will result in an automatic acceleration without notice, such as bankruptcy, if an Event of Default occurs and is continuing, the Required Holders may at any time at its or their option, by notice to CanArgo, declare all outstanding Notes to be immediately due and payable and holders of the Note may proceed to enforce their rights under the Loan Documents at law or in equity. CanArgo is responsible for the payment of all costs of collection, including all reasonable legal fees actually incurred in connection therewith.

Warrants. The Warrants expire on March 3, 2008 or such sooner date at the election of the Company and upon at least 30 days prior written notice in the event that the Manavi M12 well indicates, by an independent engineering report, sustainable production, if developed, in excess of 7,500 barrels of oil per day, and are exercisable at an exercise price of \$1.37 per share (Exercise Price), subject to adjustment in connection with any stock split, stock dividend, reverse stock split, reclassification, recapitalization, combination, merger, consolidation or any similar transaction, in which case the Exercise Price and number of Warrant Shares will be appropriately adjusted to reflect any such event, such that the holders of the Warrants will receive upon exercise the identical number of shares of common stock or other consideration or property to be received by the holders of the common stock as if the holders had exercised the Warrants immediately prior to any such event as such amount would then be adjusted by reason of such stock split, stock dividend, reverse stock split, reclassification, recapitalization, combination, merger, consolidation or other similar transaction. If CanArgo issues any equity securities (other than pursuant to the granting of employee stock options pursuant to shareholder approved employee stock option plans or existing outstanding options, warrants and convertible securities, including, without limitation, the conversion of the Senior Secured Notes) at a price per share of less than \$1.37 per share, as adjusted, determined net of all discounts, fees, costs and expenses incurred in connection with such issuance, the Exercise Price will be reset to such lower price; provided, however, in no event shall the number of Warrant Shares issuable upon exercise cause Warrant holders to collectively own in excess of 19.9% of the shares of CanArgo common stock outstanding as of March 3, 2006 absent shareholder approval in accordance with applicable stock exchange requirements. No fractional shares of common stock shall be issued upon any exercise; instead the Exercise Price shall be appropriately adjusted so that holders shall receive the nearest whole number of shares upon any conversion.

Miscellaneous. The execution of the Note Purchase Agreement was conditional upon the consent, which was obtained, from 51% of the holders of the Senior Secured Notes pursuant to a Waiver, Consent and Amendment dated as of March 3, 2006 (Waiver, Consent and Amendment Agreement). Under the terms of the Waiver, Consent and Amendment Agreement, the holders of the Senior Secured Notes further consented to certain amendments to the Note Purchase Agreement dated July 25, 2005 among the Company and Ingalls & Snyder Value Partners, L.P together with the other purchasers listed therein to provide for the amendment or termination of the Company's or any of the Subsidiaries' interests in the Production Sharing Contract dated May 2001 among the State Agency of Georgia, Georgian Oil and National Petroleum Limited (the Samgori PSC), a Basic Document as defined in the Senior Note Purchase Agreement, including without limitation, a waiver of the negative covenants set forth in Section 11.10 of the Senior Note Purchase Agreement and an increase in the authorized capital stock of the Company to 380 million shares of which 375 million shares shall constitute common stock and 5 million shares shall constitute preferred stock. The Note Purchase Agreement, the Note, the Subordinated Subsidiary Guaranty and the Registration Rights Agreement are all governed by New York Law and the Warrants are governed by the laws of the State of Delaware; the CanArgo Group Members party thereto subject themselves to the jurisdiction of New York Courts and waive the right to jury trial.

The Company evaluated the embedded conversion feature in this debt and determined it did not meet the criteria for bifurcation under SFAS No 133 Accounting for Derivative Instruments and Hedging Activities during the quarter.

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Pursuant to EITF 98-5 Accounting for Convertible Securities with Beneficial Conversion Features or Contingently Adjustable Conversion Ratios and EITF 00-27 Application of Issue No. 98-5 to Certain Convertible Instruments, the Company has recorded a discount to the Subordinated Note in the amount of approximately \$6,483,000 based on the relative fair value of the beneficial conversion feature and warrants of \$2,245,000 and \$4,238,000, respectively.

We used the following assumptions to determine the fair value of the Subordinated Notes and Warrants:

| | |
|---------------------------------|--------------------|
| | Additional Loan |
| Stock price on date of grant | \$ 1.16 |
| Risk free rate of interest | 4.72% |
| Expected life of warrant months | 24 |
| Dividend rate | |
| Historical volatility | 68.6% |

The discounts are being amortized to interest expense over the life of the Subordinated Notes using an effective interest rate of 18.1%. As of March 31, 2006 we had amortized approximately \$148,000 of the debt discount as interest expense.

12 Deposits

Other liabilities consisted of the following at March 31, 2006 and December 31, 2005:

| | March 31, 2006 (Unaudited) | December 31, 2005 (Audited) |
|-----------------------------------------------|-------------------------------------------|--------------------------------------|
| Prepaid sales and oil sales security deposits | \$ 1,132,936 | \$ |
| | \$ 1,132,936 | \$ |

Table of Contents13 Accrued Liabilities

Accrued liabilities consisted of the following at March 31, 2006 and December 31, 2005:

| | March 31, 2006 (Unaudited) | December 31, 2005 (Audited) |
|----------------------|-------------------------------------------|--------------------------------------|
| Drilling contractors | \$ 4,936,589 | \$ 4,984,261 |
| Professional fees | 120,000 | 1,005,000 |
| Other | 979,577 | 367,362 |
| | \$ 6,036,166 | \$ 6,356,623 |

Included in the amounts due to drilling contractors at March 31, 2006 are amounts invoiced by Weatherford totalling \$4,931,332. We have formally notified Weatherford that we dispute the validity of certain billings to the Company for work Weatherford performed in the first and second quarter of 2005. We have recorded all amounts billed by Weatherford as of March 31, 2006 pending the outcome of the dispute resolution which may require referral to the London Court of International Arbitration for resolution in accordance with the provisions of the contract.

14 Minority Interest

Through our acquisition of 100% of Tethys Petroleum Investments Limited on June 9, 2005 we acquired a 70% ownership interest in the Kazakhstan based limited liability partnership, BN Munai LLP (BN Munai). BN Munai has only suffered losses from inception and currently the Company is the only partner funding the current operating losses, therefore, no minority interest is recorded at March 31, 2006 for the 30% ownership not under our control. The Company does not expect the minority partners in BN Munai to contribute funds to the partnership.

15 Stockholders Equity

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| | Common Stock | | | | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|---------------------|-------------------------------------------|----------------------------------------------|--------------------------------|------------------------------------------|
| | Number of Shares Issued and Issuable | Par Value | Additional Paid-In Capital | Deferred Compensation Expense | Accumulated Deficit | Total Stockholders Equity |
| Total, December 31, 2005 | 222,586,867 | \$22,258,685 | \$202,892,303 | \$(2,220,399) | \$(117,201,506) | \$105,729,083 |
| Shares Issued pursuant to amended loan agreement dated August 27, 2004. (Salahi Ozturk) | 1,521,739 | 152,174 | 897,826 | | | 1,050,000 |
| Adoption of FAS 123R stock based compensation on effective date | | | (2,220,399) | 2,220,399 | | |
| Discount recorded for beneficial conversion future and issue of warrants to purchase 13 million shares pursuant to a convertible loan agreement | | | 6,483,299 | | | 6,483,299 |
| Stock based compensation under SFAS 123R | | | 489,372 | | | 489,372 |
| Options with redemption feature | | | 622,460 | | | 622,460 |
| Net Loss | | | | | (5,459,142) | (5,459,142) |
| Total, March 31, 2006 | 224,108,606 | \$22,410,859 | \$209,164,861 | \$ 0 | \$(122,660,648) | \$108,915,672 |

On February 14, 2006 we exercised the option forcing conversion of the loan from Salahi Ozturk advanced pursuant to the amended and restated loan and warrant agreement dated August 27, 2004 (Amended Agreement) into 1,521,739 shares of our common stock.

16 Net Income (Loss) Per Common Share

Earnings (loss) per share is calculated in accordance with SFAS No. 128, Earnings Per Share. Basic and diluted earnings per share are provided for continuing operations, discontinued operations and net income (loss). Basic earnings (loss) per share is computed based upon the weighted average number of shares of common stock outstanding for the period and excludes any potential dilution. Diluted earnings per share reflects potential dilution from the exercise of securities (warrants, options and convertible debt) into common stock. Outstanding options and warrants to purchase common stock are not included in the computation of diluted loss per share because the effect of these instruments would be anti-dilutive for the loss periods presented.

Basic and diluted net loss per common share for the three month periods ended March 31, 2006 and March 31, 2005 were based on the weighted average number of common shares outstanding during those periods. Convertible debt, options and warrants to purchase CanArgo's Common Stock were outstanding during the three months ended March 31, 2006 were not included in the computation of diluted net loss per common share because the effect of such inclusion would have been anti-dilutive. The total numbers of such shares excluded from diluted net loss per common share were 64,628,260 for the three months ended March 31, 2006 and 11,261,000 for the three months ended March 31, 2005.

Table of Contents**17 Commitments and Contingencies**

We have contingent obligations and may incur additional obligations, absolute and contingent, with respect to the acquisition and development of oil and gas properties and ventures in which we have interests that require or may require us to expend funds and to issue shares of our Common Stock.

At March 31, 2006, we had the contingent obligation to issue an aggregate of 187,500 shares of our Common Stock to Fielden Management Services PTY, Ltd (a third party management services company), subject to the satisfaction of conditions related to the achievement of specified performance standards by the Stynawske Field project, an oil field in Ukraine in which we had a previous interest.

Under the Production Sharing Contract for Blocks XI^G and XI^H (the Tbilisi PSC) in Georgia our subsidiary CanArgo Norio Limited will acquire additional seismic data within three years of the effective date of the contract which is September 29, 2003. The total commitment over the next five months is \$350,000.

In 2002, the Participation Agreement for the three well exploration program on the Ninotsminda /Manavi area with AES Gardabani (a subsidiary of AES Corporation) (AES) was terminated without AES earning any rights to any of the Ninotsminda / Manavi area reservoirs. We therefore have no present obligations in respect of AES. However, under a separate Letter of Agreement, if gas from the Sub Middle Eocene is discovered and produced from the exploration area covered by the Participation Agreement, AES will be entitled to recover at the rate of 15% of future gas sales from the Sub Middle Eocene, net of operating costs, approximately \$7,500,000, representing their prior funding under the Participation Agreement.

In May 2004, NOC entered into a crude oil sales agreement with Primrose Financial Group (PFG) to sell its monthly share of oil produced under the Ninotsminda production sharing contract with a total contractual commitment of 84,000 metric tonnes (636,720 bbls) (Sales Agreement). As security for payment and having the right to lift up to 8,400 metric tonnes (approximately 64,000 bbls) of oil per month, the buyer caused to be paid to NOC \$2,300,000 (Security Deposit) to be repaid at the end of the contract period either in money or through the delivery of additional crude oil equal to the value of the security. The Security Deposit replaces the previous security payments totalling \$2,300,000 which had been originally made available under previous oil sales agreements.

On February 4, 2005, NOC and PFG agreed to terminate the Sales Agreement and enter into a new agreement (New Agreement) whereby PFG would receive an immediate repayment of its Security Deposit and obtain an extended term over which it can purchase crude oil produced from the Ninotsminda Field while NOC receives better commercial terms for the sale of its production. The New Agreement has a minimum term of 45 months and contains the following principal terms:

- (i) NOC will make available to PFG NOC's entire share of production from the Ninotsminda Field including a minimum total amount of 68,555 metric tonnes (the Minimum Contract Quantity). In the event NOC fails to produce the Minimum Contract Quantity it will have no liability to PFG;
- (ii) The delivery point shall be at Georgian Oil's storage reservoirs at Samgori (adjacent to the Ninotsminda Field);
- (iii) The price for the oil will be in US Dollars per net US Barrel equal to the average of the mean of three quotations in Platts Crude Oil Marketwire[®] for Brent Dated Quotations minus a discount: ranging for sales (a) up to the Minimum Contract Quantity from \$6.00 to \$7.50 based on Brent prices per barrel ranging from less than \$15.00 to greater than \$25.01, respectively; and (b) for sales of oil in excess of the Minimum Contract Quantity at the commercial discount in Georgia for oil of similar quality less \$0.10 per barrel with the maximum discount being \$6.00 per barrel for export sales and \$5.50 per barrel for local sales; and
- (iv) PFG will pay NOC for the monthly quantity of oil in advance of delivery.

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NOC's obligations are subject to customary Force Majeure provisions, title and risk of loss pass to buyer at the delivery point, NOC agrees to assist the buyer to sell the oil locally or export oil in accordance with applicable law and the new Agreement is governed by English law.

In September 2004, a blow-out occurred at the N100 well on the Ninotsminda Field. The Company currently estimates that the total costs attributable to the blow-out, including compensation and cleaning of the environment will be \$2,000,000. The Company's insurance policies cover 80% of these costs up to a maximum of \$2,500,000 and the remaining 20% insurance retention being payable by the Company. On June 3, 2005 we received \$800,000, as a first instalment, from our insurance company.

On July 27, 2005, GBOC Ninotsminda, an indirect subsidiary of the Company, received a claim raised by certain of the Ninotsminda villagers (listed on pages 1 to 76 of the claim) in the Tbilisi Regional Court in respect of damage caused by the blowout of the N100 well on the Ninotsminda Field in Georgia on September 11, 2004. An additional claim was received in December 2005 thus bringing the relief sought pursuant to both claims to the sum of 32.4 million GEL (approximately \$18.0 million at the exchange rate of GEL to US dollars in effect on March 31, 2006). At a hearing in March 2006 the defendants increased the amount of damages sought to 50,000 GEL (approximately \$27,000) per defendant, which increased the total claim to approximately \$169,000,000. We believe that we have meritorious defense to this claim and intend to defend it vigorously.

On September 12, 2005, WEUS Holding Inc (WEUS) a subsidiary of Weatherford International Ltd lodged a formal Request for Arbitration with the London Court of International Arbitration against CanArgo Energy Corporation in respect of unpaid invoices for work performed under the Master Service Contract dated June 1, 2004 between the Company and WEUS for the supply of under-balanced coil tubing drilling equipment and services during the first and second quarter of 2005. Pursuant to the Request for Arbitration, WEUS' demand for relief is \$4,931,332. Although the Company has recorded all amounts billed by Weatherford as of December 31, 2005 (see Note 13) the Company is contesting the claim and has filed a counterclaim. We believe that we have meritorious defense to this claim and intend to defend it vigorously.

Under the Ninotsminda PSC, Ninotsminda Oil Company Ltd is required to relinquish at least half of the area then covered by the production sharing contract, but not in portions being actively developed, at five year intervals commencing December 1999. In 1998, these terms were amended with the initial relinquishment being due in 2006 and a reduction in the area to be relinquished at each interval from 50% to 25% whereby the Contractor select the relinquishment portions.

The Norio (Block XI C) and North Kumisi Production Sharing Agreement (Norio PSA) in which CanArgo Norio Limited currently owns a 100% interest, may be reduced to 85% should the state oil company, Georgian Oil, exercise an option available to it under the PSA for a limited period following the submission of a field development plan. As a contractor party, Georgian Oil would be liable for all costs and expenses in relation to any interest it may acquire in the PSA. This PSA covers an area of approximately 285,777 acres (1,179 km²).

Our 2004 Long-Term Stock Incentive Plan (2004 Plan) allows for up to 10,000,000 shares of the Company's common stock to be issued to officers, directors, employees, consultants and advisors pursuant to the grant of stock based awards, including qualified and non-qualified stock, options, restricted stock, stock appreciation rights and other stock based performance awards. Stock options may be exercised, in whole or in part, by giving written notice of exercise to the Company specifying the number of shares to be purchased. However, in the event of a Change of Control (as defined in the 2004 Plan) an optionee (other than an optionee who initiated a Change of Control in a capacity other than as an officer or director of the Company) may elect to surrender all or part of the stock option to the Company and to receive in cash an amount equal to the amount by which the fair market value per share of the Stock on the date of exercise shall exceed the purchase price per share under the stock option multiplied by the number of shares of the Stock granted under the stock option as to which the right granted by this proviso shall have been exercised. As of March 31, 2006, options to acquire an aggregate of 7,836,000 shares of common stock had been granted under this Plan and were outstanding, 4,044,000 of which are currently vested.

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Lease Commitments We lease office space under non-cancelable operating lease agreements.

18 Options with Redemption Feature

Our 2004 Plan allows for up to 10,000,000 shares of the Company's common stock to be issued to officers, directors, employees, consultants and advisors pursuant to the grant of stock based awards, including qualified and non-qualified stock, options, restricted stock, stock appreciation rights and other stock based performance awards. Stock options may be exercised, in whole or in part, by giving written notice of exercise to the Corporation specifying the number of shares to be purchased. However, in the event of Change of Control (as defined in the 2004 Plan) an optionee (other than an optionee who initiated a Change of Control in a capacity other than as an officer or director of the Corporation) may elect to surrender all or part of the stock option to the Corporation and to receive in cash an amount equal to the amount by which the fair market value per share of the Stock on the date of exercise shall exceed the purchase price per share under the stock option multiplied by the number of shares of the Stock granted under the stock option as to which the right granted by this proviso shall have been exercised.

Under SEC Accounting Series Release 268 Presentation in Financial Statements of Redeemable Preferred Stocks, the Company has calculated and classified the intrinsic value of \$1,497,070 as at March 31, 2006 and \$2,119,530 as at December 31, 2005 to Temporary Equity, the vested portion of issued share options from our 1995 Long-Term Incentive Plan in accordance with the related guidance.

19 Discontinued Operations**Samgori PSC**

On February 17, 2006 we issued a press release announcing that our subsidiary, CanArgo Samgori Limited (CSL), was not proceeding with further investment in Samgori (Block XI^B) Production Sharing Contract (Samgori PSC) in Georgia and associated farm-in which became effective in April 2004, and accordingly we terminated our 50% interest in the Samgori PSC with effect from February 16, 2006. The decision by CSL not to proceed with further investment under the current farm-in arrangements was due to the inability of CSL's partner in the project, Georgian Oil Samgori Limited (GOSL), to provide its share of funding to further the development of the Field. We consider that there would have been insufficient time to meet the commitments under the Agreement with National Petroleum Limited (NPL) the previous licence holders and we were not prepared to fund the project, which is not without risk, on a 100% basis without different commercial terms and an extension to the commitment period. It was not possible to negotiate a satisfactory position on either matter. CSL has been informed that NPL has now exercised its right to take back 100% of the Contractor Share in the Samgori PSC from GOSL and, accordingly, effective February 16, 2006 we have withdrawn from the Samgori PSC.

The results of discontinued operations in respect of CSL consisted of the following for the three month periods ended:

| | March 31, 2006 (Unaudited) | March 31, 2005 (Unaudited) |
|--------------------------------------------------|-------------------------------------------|----------------------------------|
| Operating Revenues | \$ 266,974 | \$ 725,407 |
| Income Before Income Taxes and Minority Interest | 77,759 | 407,972 |
| Income Taxes | | |
| Minority Interest in Income | | |
| Net Income from Discontinued Operation | \$ 77,759 | \$ 407,972 |

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Gross consolidated assets and liabilities in respect of CSL that are included in assets to be disposed consisted of the following at March 31, 2006 and December 31, 2005:

| | March 31, 2006 (Unaudited) | December 31, 2005 (Unaudited) |
|---------------------------------------|-------------------------------------------|----------------------------------------|
| Assets to be disposed: | | |
| Accounts receivable (net) | \$ 1,725 | \$ 1,414 |
| Other current assets | 5,342 | 3,698 |
| | \$ 7,067 | \$ 5,112 |
| Liabilities to be disposed: | | |
| Accounts payable | \$ 359,806 | \$ 483,438 |
| Deposits | 647,393 | 528 |
| Provision for future site restoration | 276,750 | 270,000 |
| | \$ 1,283,949 | \$ 753,966 |

The Company is reviewing whether NPL's actions have released it from AROs obligations.

3-megawatt duel fuel power generator

In 2003, we signed a sales agreement disposing of a 3-megawatt duel fuel power generator for \$600,000 and have received a non-refundable deposit of approximately \$300,000. The unit was shipped to the United States where it underwent tests in late 2004. On completion of these tests to the satisfaction of the buyer, we were to transfer title for this equipment and receive the final payment of \$300,000. Although the unit was successfully tested, the buyer failed to meet the sale contract terms resulting in the loss of its deposit in the third quarter, 2005. We are currently remarketing the generator.

The generator has been classified as Assets held for sale for all periods presented. The generator reflects what the Company believe to be its fair value less cost to sell. Gross consolidated assets in respect of the generator included in assets held for sale consisted of the following at March 31, 2006 and December 31, 2005:

| | March 31, 2006 (Unaudited) | December 31, 2005 (Audited) |
|-----------------------|-------------------------------------------|--------------------------------------|
| Assets held for sale: | | |
| Capital assets, net | \$ 600,000 | \$ 600,000 |
| | \$ 600,000 | \$ 600,000 |

20 Segment and Geographical Data

For the three month periods ended March 31, 2005, Georgia represented the only geographical segment.

The segment and geographical data below is presented for the three month periods ended March 31, 2006.

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Operating revenues from continuing operations for the three month period ended March 31, 2006 by geographical area were as follows:

| | March 31, 2006 (Unaudited) |
|-----------------------------------------------------|-------------------------------------------|
| Oil and Gas Exploration, Development And Production | |
| Georgia | \$ 698,945 |
| Republic of Kazakhstan | |
| Total | 698,945 |

Operating income (loss) income from continuing operations for the three month period ended March 31, 2006 by geographical area was as follows:

| | March 31, 2006 (Unaudited) |
|-----------------------------------------------------|-------------------------------------------|
| Oil and Gas Exploration, Development And Production | |
| Georgia | \$ (417,985) |
| Republic of Kazakhstan | (624,697) |
| Corporate and Other Expenses | (2,672,059) |
| Total Operating Loss | \$ (3,714,741) |

Net (loss) income before minority interest from continuing operations for the three month period ended March 31, 2006 by geographical area was as follows:

| | March 31, 2006 (Unaudited) |
|-----------------------------------------------------|-------------------------------------------|
| Oil and Gas Exploration, Development And Production | |
| Georgia | \$ (417,985) |
| Republic of Kazakhstan | (624,697) |
| Corporate and Other Expenses | (4,494,219) |
| Net (Loss) Income Before Minority Interest | \$ (5,536,901) |

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Identifiable assets of continuing and discontinued operations as of March 31, 2006 and December 31, 2005 by business segment and geographical area were as follows:

| | March 31, 2006 (Unaudited) | December 31, 2005 (Unaudited) |
|-----------------------------------------------------|-------------------------------------------|----------------------------------------------|
| Corporate | | |
| Georgia | \$ 734,040 | \$ 785,607 |
| Republic of Kazakhstan | | |
| Western Europe (principally cash) | 30,896,322 | 27,730,478 |
| Total Corporate | 31,630,362 | 28,516,085 |
| | | |
| Oil and Gas Exploration, Development and Production | | |
| Georgia | 111,755,459 | 106,905,404 |
| Republic of Kazakhstan | 12,010,411 | 11,426,813 |
| | | |
| Assets to be disposed | | |
| Georgia | 7,067 | |
| | | |
| Assets Held for Sale | | |
| Western Europe | 600,000 | 600,000 |
| | | |
| Total Identifiable Assets | \$ 156,003,299 | \$ 147,448,301 |

21 Subsequent Events

Following the 2006 Annual Meeting of Stockholders of the Company on May 9, 2006, the stockholders approved an amendment of the Company's Certificate of Incorporation to increase the total number of the Company's authorized shares of common stock from 300 million to 375 million shares and an amendment of the Company's 2004 Long Term Stock Incentive Plan to increase the number of shares authorized for issuance pursuant to the Plan by 7,500,000 shares of common stock.

Table of Contents**Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations
Qualifying Statement With Respect To Forward-Looking Information**

THE FOLLOWING INFORMATION CONTAINS FORWARD-LOOKING STATEMENTS. SEE FORWARD-LOOKING STATEMENTS BELOW AND ELSEWHERE IN THIS REPORT.

In addition to the historical information included in this report, you are cautioned that this Form 10-Q contains forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. When the words believes, plans, anticipates, will likely result, will continue, projects, expects, and similar expressions in this Form 10-Q, they are intended to identify forward-looking statements, and such statements are subject to certain risks and uncertainties which could cause actual results to differ materially from those projected. Furthermore, our plans, strategies, objectives, expectations and intentions are subject to change at any time at the discretion of management and the Board.

These forward-looking statements speak only as of the date this report is filed. The Company does not intend to update the forward-looking statements contained in this report, so as to reflect events or circumstances after the date hereof or to reflect the occurrence of unanticipated events, except as may occur as part of our ongoing periodic reports filed with the SEC.

The following is a discussion of our financial condition, results of operations, liquidity and capital resources. This discussion should be read in conjunction with our consolidated annual financial statements and the notes thereto, included in our Annual Report on Form 10-K filed for the year ended December 31, 2005 in addition to our condensed consolidated quarterly financial statements and the notes thereto, included in Item 1 of this report.

Overview

During the first quarter 2006, we continued to progress our exploration, appraisal and development plans in both of our areas of operation, Georgia and Kazakhstan.

Georgia

On February 28, 2006 we announced that the N97H horizontal sidetrack well on our Ninotsminda Field had reached total depth (TD). This sidetrack was more complicated than the previous horizontal wells drilled on the field as it is located on the northern flank of the field from where it was necessary to first sidetrack the well from a much shallower level towards the southeast over the crest of the field before the horizontal section could be drilled through the reservoir in a westerly direction along the crest of the structure. The well was drilled by us using our own rig and equipment while utilising directional equipment and services provided by Baker Hughes. Despite the more difficult drilling trajectory, a total horizontal section of 1,725 feet (534 meter) was drilled through the Middle Eocene reservoir making it the longest horizontal section drilled on the field to date. A 1,490 feet (454 meter) 5 inch (127 mm) slotted production liner was run and the well tested. On April 3, following three weeks of testing, we announced that the N97H well had tested a total fluid flow rate of up to 1,145 barrels per day with a maximum oil flow rate achieved of 385 bopd. At the same time, a pressure increase was observed in the N4H well which is located to the west of N97H. In addition to the pressure increase in N4, oil production increased from 40 bopd to over 200 bopd. The current view is that the toe of the N97H well has penetrated a water zone or fracture set common to both the N97H and N4H wells with the zone being more productive in the N97H well. The current plan is to inject a water shutoff chemical using coiled tubing into the last approximately 500 feet (152 metres) of the well furthest from the original vertical well in an attempt to isolate the water producing fractures. It is expected that this operation will be carried out by the end of May 2006. Should this prove successful, there are a number of other candidate wells, both horizontal and vertical, which are producing with a high water cut which might benefit from being treated with a similar process. Whilst this process is new to Georgia, it is used extensively in the international oil and gas industry.

In the meantime, the N100H2 well on the Ninotsminda Field which was completed in October 2005 and tested at a rate of up to 13.07 million cubic feet (370,000 cubic meters) of gas per day plus 301 barrels of condensate per day

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is currently choked back as we await completion of repairs by the state oil company, Georgian Oil, to the 22.4 mile (36 Km) pipeline which it is planned will deliver the gas from Ninotsminda to the local State-run thermal electricity generating station at Gardabani. Terms have been agreed with the government for a gas supply agreement but as the plant works on a seasonal basis, first gas delivery is not now expected before September 2006.

A drilling rig equipped with a top drive and with the ability to use oil-based mud, supplied by the Italian drilling contractor Saipem, took over drilling operations on the Manavi M12 appraisal well in February. The well is located approximately 2.5 miles (4 Km) to the west of the M11 oil discovery well which flowed oil from the Cretaceous reservoir interval in what is mapped as a large prospect and which could be a substantial new oilfield. CanArgo Rig #2 was used to spud the well and drill the 26" surface hole section to a depth of 1,302 feet (397 metres) whilst Saipem completed operations on the Norio MK72 exploration well. On May 2, 2006 we announced that the 13 3/8" casing has been successfully run at 6,272 feet (1,912 metres) in the Middle Sarmatian. The next section of the hole will be drilled using oil-based mud and other techniques which should achieve faster drilling. The well is targeting the Cretaceous reservoir at a prognosed depth of 14,272 feet (4,350 metres) with a planned TD of 15,092 feet (4,600 metres), and it is anticipated that the well will reach TD in mid-summer, after which testing is planned.

In early April 2006, we announced that we had taken the decision to delay further testing of the Manavi M11Z well. It had been planned to mobilise a Schlumberger coiled-tubing unit to Georgia for the test, but lack of certainty on the availability of equipment, and the higher cost of mobilisation for a single job has lead us to postpone this test until the completion of the Manavi M12 well, at which point the equipment could be mobilised for both jobs if it was found that acid stimulation should be necessary in M12. Given the small hole size and other mechanical complications in the M11Z well, we decided that we should focus on getting a good test on the M12 well, which should have a significantly larger hole size in the reservoir, rather than a sub-optimal test on M11Z. It is still planned to test the M11Z well, following completion of M12.

In late December 2005 the MK72 exploration well reached a depth of 16,076 feet (4,900 meters) in the Middle Eocene reservoir when the small diameter hole collapsed around the bit and drilling had to be abandoned. The well was targeting a potentially large structure at the Middle Eocene level and had just penetrated the reservoir which exhibited very good oil and gas shows when the difficulties arose. In addition good mud losses were encountered upon entering the Middle Eocene indicating permeability. Gas levels of up to 21% were recorded at surface, as well as light oil in the mud and hydrocarbon fluorescence in the cuttings samples. Although it may have been possible to mill down the BHA and to sidetrack the hole, the small hole diameter and unstable hole conditions meant that there was a high risk that such an operation would not be successful and could take an indeterminate time. As such it was decided to plug back the lower part of the hole and to concentrate on testing the shallower oil-bearing Oligocene sands which were the secondary target for the well. As such, even though the Middle Eocene has not been fully evaluated, the MK72 well has encountered a permeable Middle Eocene reservoir on prognosis, and with hydrocarbons thus achieving many of the objectives of this wildcat exploration well.

A comprehensive testing program on the oil bearing Oligocene sandstones encountered in the Norio MK72 well commenced in mid-March 2006 and is still continuing. A total of 322 feet (98 metres) of net sands were perforated over the interval 12,096 feet (3,687 metres) to 13,622 feet (4,152 metres) in several runs using high penetration through-tubing conveyed perforating guns supplied and operated by the US oil service company, Caspian Wireline. Although the well is showing signs of clean-up, with continual limited flow being obtained on a very small choke and with light 48.6°API oil and gas flowing intermittently to surface, further clean up is required. This is being attempted by means of shutting the well in to obtain a maximum well head pressure build up (typically in the region of 4,040 psi (275 ATM)) and then opening the well on full choke so as to bleed down the pressure as quickly as possible thereby creating a maximum drawdown on the formation and so perform an aggressive clean-up. It is hoped that this will clean out the heavy mud which we believe was lost to the formation whilst drilling. It is likely that the thinner, somewhat tighter sands are currently producing the flow, whilst the thicker, apparently better quality sands (which appear more invaded on the logs) remain blocked. It may be necessary to apply this technique a number of times over the coming weeks to achieve better communication with the reservoir. Other options to increase production from the thicker sand zones are also being considered.

On March 3, we announced that our 100% owned subsidiary, CanArgo (Nazvrevi) Ltd (CNL), had signed a Memorandum of Understanding (MOU) which includes the terms of a take-or-pay natural gas supply contract with the Ministry of Energy of Georgia relating to gas sales from the Kumisi gas prospect (Kumisi) within our Nazvrevi Production Sharing Contract area in the event that gas is found. This MOU contains the terms of a take-

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or-pay gas supply contract with the Georgian State, secured against appropriate bank guarantees, in which CNL will supply gas from Kumisi based on a pricing formula under which gas is initially supplied at a contract price of US\$ 1.56 per Mcf (US\$ 55 per MCM), increasing to US\$ 2.28 per Mcf (US\$ 80 per MCM) by the tenth contract year, after which escalation will be based on European Union heavy fuel oil price changes. The gas supply contract would be for the entire field life, however, after the tenth year, CNL has the option of selling gas to third parties if the price obtained is 10% above the price defined in the MOU at that time. This MOU provides the commercial basis for us to move forward with the appraisal of Kumisi which is a potentially large structure at Cretaceous level up-dip of the West Rustavi WR16 well which flowed gas from the Cretaceous sequence at a depth of 12,792 feet (3,900 metres). Based on this, which is subject to final regulatory approval, and subject to operational considerations, we plan to spud a well on Kumisi later this year.

On February 17, 2006 we issued a press release announcing that our subsidiary, CanArgo Samgori Limited (CSL), was not proceeding with further investment in Samgori (Block XI^B) Production Sharing Contract (Samgori PSC) in Georgia and associated farm-in which became effective in April 2004, and accordingly we terminated our 50% interest in the Samgori PSC with effect from February 16, 2006. The decision by CSL not to proceed with further investment under the current farm-in arrangements was due to the inability of CSL's partner in the project, Georgian Oil Samgori Limited (GOSL), to provide its share of funding to further the development of the Field. We consider that there would have been insufficient time to meet the commitments under the Agreement with National Petroleum Limited (NPL) the previous licence holders and we were not prepared to fund the project, which is not without risk, on a 100% basis without different commercial terms and an extension to the commitment period. It was not possible to negotiate a satisfactory position on either matter. CSL has been informed that NPL has now exercised its right to take back 100% of the Contractor Share in the Samgori PSC from GOSL and, accordingly, effective February 16, 2006 we have withdrawn from the Samgori PSC.

Kazakhstan

Work is proceeding on the Kyzylloi Gas Field development program. Our Kazakh subsidiary BN Munai LLP (BN Munai) is involved in an extensive workover and testing program of wells on the field. The initial development will involve production from six already tested gas wells which have flowed at a cumulative rate of almost 25 MMcf (700 MCM) of gas per day, with the recent exploration discoveries then being tied-in to the development. The initial development will consist of a 32 mile (51 km) export pipeline from the Kyzylloi gathering station to the main Bukhara-Urals gas trunkline, where a compressor station will be constructed, with a tie-in point agreed with the trunkline's owners, the State company Intergas Central Asia. A topographic survey has been carried out along the pipeline route, and the Land Allotment was agreed in late April with the regional administration in Aktobe. Contracts for the engineering project have now been awarded and, subject to finalising delivery dates for the compressors (for which there is currently very high demand), first gas is expected in autumn of this year with an initial planned rate of approximately 20 - 22 MMcf (566 - 625 MCM) of gas per day.

Production from the Kyzylloi Field will be delivered under a natural gas supply contract concluded between BNM and Gaz Impex (one of the leading gas marketing companies in Kazakhstan) in January 2006. The contract, which has a term until June 2014, is based on a take-or-pay principle and covers all gas produced from the Kyzylloi Field Production Contract area. The delivery point under the contract will be the planned tie in point to the Bukhara-Urals gas trunkline. The price of gas at the delivery point averages \$1.13 per Mcf (\$32 per MCM) over the life of the contract, with Gaz Impex providing bank guarantees against payment.

On May 2, 2006 we announced that the initial phase of the shallow exploration program on the Akkulka area surrounding Kyzylloi is now almost complete with the AKK01 well having reached TD. Wireline logs indicate the presence of gas bearing sands, and casing has now been run. The AKK01 will be tested as part of an integrated testing program with the AKK02 and AKK03 wells (which also show gas bearing zones on wireline logs) when appropriate testing equipment is available in the area, with BNM's resources currently being focussed on the Kyzylloi development program. The other two exploration wells have already been tested, with AKK04, which flowed gas at a rate in excess of 8.83 MMcf (250,000 MCM) per day discovering a new gas field, now named East Akkulka, and exploration well AKK05, which tested gas at a rate of 8.2 MMcf (232 MCM) discovering an extension to the Kyzylloi Field, now named North East Kyzylloi. It is planned that these wells will be tied into the Kyzylloi Gas Field development in due

course.

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Our wholly owned subsidiary company Tethys Petroleum Investments Limited (TPI) has ongoing exploration and development plans for the Akkulka and Greater Akkulka areas, including further shallow gas exploration, tie-in of new discoveries and exploration for potential in the deeper Jurassic and Triassic prospects identified on recent seismic re-interpretation. Regional geological studies suggest that these deeper prospects could have potential for gas condensate or oil deposits. Given this forward program, we are looking at alternative ways to finance the activities of TPI which will be least dilutive for CanArgo's shareholders and which will provide the necessary capital for growth. One such alternative which is being considered is to bring in additional capital to TPI by listing TPI as a separate public company in which we would hold a significant stake.

Liquidity and Capital Resources

As of March 31, 2006 we had working capital of \$18,661,000, of which approximately \$3.2 million was restricted cash, compared to working capital of \$14,808,000 as of December 31, 2005 of which approximately \$3.2 million was restricted cash.

On July 25, 2005, we announced that we had closed the private placement of a \$25,000,000 issue of Senior Secured Notes due July 25, 2009 with a group of investors arranged through Ingalls & Snyder LLC of New York City.

The proceeds of this financing, after the payment of all professional and placing expenses and fees estimated at \$550,000, have been used to redeem short term debt and accrued interest in the amount of approximately \$7,400,000 under the Promissory Note with Cornell Capital, to fund the appraisal of a new gas project in Georgia, to fund the development of the Kyzylloi Gas Field in Kazakhstan and adjacent exploration areas, and for additional working capital for our development, appraisal and exploration activities in Georgia. In addition, we terminated the SEDA which we had with Cornell Capital with effect as of August 24, 2005.

In connection with the placement of the Senior Secured Notes we entered into a Note Purchase Agreement with a group of private investors (the Purchasers), all of whom represented that they qualified as accredited investors under Rule 501(a) promulgated under the Securities Act of 1933, as amended (the Securities Act). Pursuant to the Note Purchase Agreement, we issued a note due July 25, 2009 in the aggregate principal amount of \$25,000,000 to Ingalls & Snyder LLC, as nominee for the Purchasers, in a transaction intended to qualify for an exemption from registration under the Securities Act pursuant to Section 4(2) thereof and Regulation D promulgated thereunder. For purposes hereof each of the Purchasers is deemed a beneficial holder of the Senior Secured Note and such Purchasers may each be assigned their own Senior Secured Note as provided in the Note Purchase Agreement and, accordingly, all such Notes are referred to herein collectively as the Note and any such Purchaser or its assignee is referred to herein as a holder of the Note.

The terms of the Note Purchase Agreement and related agreements include the following:

Interest. The unpaid principal balance under the Note bears interest (computed on the basis of a 360-day year of twelve 30-day months) (a) at increasing rates ranging from 3% per annum from the date of issuance to December 31, 2005; 10% per annum from January 1, 2006 until December 31, 2006; and 15% per annum from January 1, 2007 until final payment, payable semi-annually, on June 30 and December 30, commencing December 30, 2005, until the principal shall have become due and payable and (b) at 3% per annum above the applicable rate on any overdue payments of principal and interest.

Optional Prepayments. CanArgo may, at its option, upon at least not less than 90 days and not more than 120 days prior written notice, prepay at any time and from time to time after July 31, 2006, all or any part of the Note, in a principal amount of not less than \$100,000 at the following Redemption Prices (expressed as percentages of the principal amount so prepaid): 105% after July 31, 2006; 104% after January 1, 2007; 103% after July 1, 2007; 102% after January 1, 2008; 101% after July 1, 2008, and 100% after January 1, 2009, together with all accrued and unpaid interest.

Mandatory Prepayment. CanArgo shall offer to prepay all, but not less than all, of the Note, on not less than 15 business days prior written notice, in the event of an occurrence of a Change of Control or Control Event. *Change in Control* is defined to mean (a) if CanArgo shall at any time cease to be a publicly held company or cease to have its capital stock traded on an exchange or (b) a transaction or series of related transactions pursuant to which (i) at

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least fifty-one percent (51%) of the outstanding shares of CanArgo's common stock or, on a fully diluted basis, shall subsequent to July 25, 2005 be owned by any person which is not related to or affiliated with CanArgo, (ii) if CanArgo merges into or with, consolidates with or effects any plan of share exchange or other combination with any person which is not related to or affiliated with CanArgo, or (iii) if CanArgo disposes of all or substantially all of its assets other than in the ordinary course of business and *Control Event* is defined to mean (i) the execution by CanArgo or any material subsidiary of CanArgo which has guaranteed the indebtedness evidenced by the Note (a *CanArgo Group Member*) of any agreement or letter of intent with respect to any proposed transaction or event or series of transactions or events which, individually or in the aggregate, may reasonably be expected to result in a Change in Control, or (ii) the execution of any written agreement which, when fully performed by the parties thereto, would result in a Change in Control.

Conversion. The Senior Secured Note is convertible, at the option of holders, into shares of CanArgo common stock (*Conversion Stock*) at a conversion price per share of \$0.90 (the *Conversion Price*), which is subject to adjustment: (a) if CanArgo issues any equity securities (other than pursuant to the granting of employee stock options pursuant to shareholder approved employee stock option plans or existing outstanding options, warrants and convertible securities) at a price per share of less than \$0.90 per share net of all fees, costs and expenses in which case the *Conversion Price* will be reset to such lower price and (b) in connection with any stock split, stock dividend, reverse stock split, reclassification, recapitalization, combination, merger, consolidation or any similar transaction, in which case the *Conversion Price* and number of shares of *Conversion Stock* will be appropriately adjusted to reflect any such event, such that the holders of the Senior Secured Note will receive upon conversion the identical number of shares of common stock or other consideration or property to be received by the holders of the common stock as if the holders had converted the Senior Secured Note immediately prior to any such event as such amount would then be adjusted by reason of such stock split, stock dividend, reverse stock split, reclassification, recapitalization, combination, merger, consolidation or other similar transaction. No fractional shares of common stock shall be issued upon any conversion; instead the *Conversion Price* shall be appropriately adjusted so that holders shall receive the nearest whole number of shares upon any conversion.

In connection with the execution and delivery of the Note Purchase Agreement, CanArgo entered into a Registration Rights Agreement with the Purchasers pursuant to which it agreed to register the *Conversion Stock* for resale under the Securities Act.

Security. Payment of all amounts due and payable under the Senior Secured Note Purchase Agreement, the Senior Secured Note and all related agreements (collectively, the *Loan Documents*) is secured by a security interest in all of CanArgo's assets, including its principal Guernsey bank account, as well as, guarantees from each other CanArgo Group Member and pledges of all of the outstanding capital stock of Ninotsminda Oil Company Limited, a limited liability company incorporated under the laws of the Republic of Cyprus; CanArgo Limited, a company incorporated under the laws of the Bailiwick of Guernsey; and Tethys Petroleum Investments Limited, a company incorporated under the laws of the Bailiwick of Guernsey, each of which is an indirect subsidiary of CanArgo. If CanArgo forms or acquires a Material Subsidiary (as defined in the Note Purchase Agreement) it shall cause such Subsidiary to execute a Subsidiary Guaranty (other than for certain excepted companies and legal entities) and thereby become a CanArgo Group Member subject to the provisions of the Note Purchase Agreement.

Covenants. Under the terms of the Senior Secured Note Purchase Agreement CanArgo is subject to certain affirmative and negative covenants, which can be waived by the beneficial holders of at least 51% of the outstanding principal amount of the Note (the *Required Holders*), including the following affirmative and negative covenants, respectively: (a) providing current information regarding CanArgo and rights of inspection; compliance with laws; maintenance of corporate existence, insurance and properties; payment of taxes; providing additional security; payment of counsel fees for the Purchasers (not in excess of \$100,000) and a placement fee of \$250,000; and termination of the SEDA, and (b) restrictions on: transactions with affiliates; mergers, consolidations and sales of all of CanArgo's assets; liens (except for certain permitted liens); the issuance of additional senior or *pari passu* indebtedness; changes in CanArgo's line of business; certain types of payments; sale-and leasebacks; sales of assets other than in the ordinary course of business; future Indebtedness, as defined in the Note Purchase Agreement (other than certain permitted indebtedness); canceling, terminating, waiving or amending provisions of, or selling any interests in (other than under certain

circumstances) any of the Basic Agreements (as defined in the Note Purchase Agreement); and adopting any anti-take-over defenses except as permitted by the Note Purchase Agreement. CanArgo is not subject to any financial covenants, such as the maintenance of minimum net worth or coverage ratios, other than the restriction on its ability to incur additional Indebtedness.

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Events of Default. An Event of Default shall exist if one or more of the following occurs and is continuing: (i) failure to pay when due any principal and, after 5 days, any interest, payable under the Senior Secured Note or any Security Document; (ii) default in the performance of certain enumerated covenants; (iii) default in the performance or compliance with any other terms which remains unremedied for 30 days after the earlier of a Responsible Officer first obtaining actual and not constructive knowledge of the default or the receipt of notice; (iv) any representation or warranty made in writing on behalf of CanArgo or any other CanArgo Group Member proves to have been false or incorrect in any material respect; (v) customary events involving bankruptcy, insolvency or reorganization; (vi) the entry of a final judgment or judgments in excess of \$2,500,000 (uncovered by insurance), which is not discharged or settled; (vii) violations of ERISA or the Internal Revenue Code of 1986, as amended, under funding of accrued benefit liabilities and other matters relating to employee benefit plans subject to ERISA or Foreign Pension Plans; (viii) any Loan Document ceases to be in full force and effect (except in accordance with its terms) or its validity is challenged by CanArgo or any affiliate; (ix) CanArgo or any other CanArgo Group Member modifies its Charter Document which results in a Default or Event of Default or will adversely affect the rights of Noteholders; or (x) a change occurs in the consolidated financial condition of CanArgo or in the physical, operational or financial status of the Properties (as defined in the Note Purchase Agreement), which change has a Material Adverse Effect (as defined in the Senior Secured Note Purchase Agreement).

Other than for certain Events of Default that will result in an automatic acceleration without notice, such as bankruptcy, if an Event of Default occurs and is continuing, the Required Holders may at any time at its or their option, by notice to CanArgo, declare all outstanding Notes to be immediately due and payable and holders of the Note may proceed to enforce their rights under the Loan Documents at law or in equity. CanArgo is responsible for the payment of all costs of collection, including all reasonable legal fees actually incurred in connection therewith.

Miscellaneous. The Senior Secured Note Purchase Agreement, the Note, the Security Agreement, the Subsidiary Guaranty and the Registration Rights Agreement are all governed by New York Law and the CanArgo Group Members party thereto subject themselves to the jurisdiction of New York Courts and waive the right to jury trial. The Pledge Agreements and the Security Interest Agreement relating to CanArgo's bank account are governed by the laws of the Bailiwick of Guernsey and the Republic of Cyprus, as provided therein. The Company incurred fees and commissions in connection with the placement of the Senior Secured Notes in the aggregate amount of \$385,000.

On March 3, 2006, we finalized a private placement with a limited group of investors arranged by Ingalls & Snyder LLC of New York City of a \$13,000,000 issue of Senior Subordinated Convertible Guaranteed Notes due September 1, 2009 (the Subordinated Notes) and warrants to purchase an aggregate of 13,000,000 shares of our common stock, par value \$0.10 per share (Warrant Shares) at an exercise price of \$1.37 per share, subject to adjustment, and expiring on March 3, 2008 or sooner under certain circumstances (Warrants).

The proceeds of this financing, after the payment of all placing expenses and professional fees estimated at US\$150,000, will be used exclusively to fund the development of the Kyzyloi Gas Field in the Republic of Kazakhstan and on the commitment exploration programs in Kazakhstan through Tethys Petroleum Investments Limited (TPI), the wholly owned subsidiary of CanArgo which holds CanArgo's Kazakhstan assets.

We entered into a Note and Warrant Purchase Agreement dated as of March 3, 2006 (Note Purchase Agreement) with a limited group of private investors (the Purchasers) all of whom qualified as accredited investors under Rule 501(a) promulgated under the Securities Act of 1933, as amended (the Securities Act). Pursuant to the Note Purchase Agreement, we issued the Subordinated Notes, one of which was issued to Ingalls & Snyder LLC as nominee for certain Purchasers, and the Warrants, one of which was also issued to Ingalls & Snyder LLC as nominee for certain Purchasers, in a transaction intended to qualify for an exemption from registration under the Securities Act pursuant to Section 4(2) thereof and Regulation D promulgated thereunder. For purposes hereof each of the Purchasers for whom Ingalls & Snyder LLC acts as nominee is deemed a beneficial holder of the Subordinated Note and Warrant issued in Ingalls & Snyder LLC's name and such Purchasers may each be assigned their own Note and Warrant as provided in the Note Purchase Agreement.

The terms of the Note Purchase Agreement and related agreements include the following:

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Interest. The unpaid principal balance under the Subordinated Notes bears interest (computed on the basis of a 360-day year of twelve 30-day months) payable semiannually on June 30 and December 30 in cash at the rate of 3% per annum until December 31, 2006 and 10% per annum thereafter and (b) at the rate of 3% per annum above the applicable rate on any overdue payments of principal and interest.

Optional Prepayments. CanArgo may, at its option, upon at least not less than 60 days and not more than 120 days prior written notice, prepay at any time and from time to time after March 1, 2007, all or any part of the Subordinated Notes, in a principal amount of not less than \$100,000 at the following Redemption Prices (expressed as percentages of the principal amount so prepaid): 105% after March 1, 2007; 104% after September 1, 2007; 103% after March 1, 2008; 102% after September 1, 2008; 101% after March 1, 2009, and 100% after September 1, 2009, together with all accrued and unpaid interest.

Mandatory Prepayment. CanArgo will not take any action to consummate a Change of Control (or Change of Control contemplated by a Control Event) unless it shall offer to prepay all, but not less than all, of the Subordinated Notes, on not less than 15 business days prior written notice, in the event of an occurrence of a Change of Control or Control Event. Mandatory prepayment of the Subordinated Notes shall be in an amount equal to 101% of the outstanding principal amount of such Subordinated Notes, together with interest on such Subordinated Notes accrued to the date of prepayment. *Change in Control* is defined to mean (a) if CanArgo shall at any time cease to be a publicly held company or cease to have its capital stock traded on an exchange or (b) a transaction or series of related transactions pursuant to which (i) at least fifty-one percent (51%) of the outstanding shares of CanArgo's common stock or, on a fully diluted basis, shall subsequent to March 3, 2006 be owned by any person which is not related to or affiliated with CanArgo, (ii) if CanArgo merges into or with, consolidates with or effects any plan of share exchange or other combination with any person which is not related to or affiliated with CanArgo, or (iii) if CanArgo disposes of all or substantially all of its assets other than in the ordinary course of business and *Control Event* is defined to mean (i) the execution by CanArgo or any material subsidiary of CanArgo which has guaranteed the indebtedness evidenced by the Notes (a *CanArgo Group Member*) of any agreement or letter of intent with respect to any proposed transaction or event or series of transactions or events which, individually or in the aggregate, may reasonably be expected to result in a Change in Control, or (ii) the execution of any written agreement which, when fully performed by the parties thereto, would result in a Change in Control.

Conversion. The Subordinated Notes are convertible, in whole or in part, (A) into shares of CanArgo common stock (*CanArgo Conversion Stock*) at a conversion price per share of \$1.37 (the *CanArgo Conversion Price*), which is subject to adjustment: (a) if CanArgo issues any equity securities (other than pursuant to the granting of employee stock options pursuant to shareholder approved employee stock option plans or existing outstanding options, warrants and convertible securities, including, without limitation, the Company's Senior Secured Notes due July 25, 2009) at a price per share of less than \$1.37 per share, as adjusted, determined net of all discounts, fees, costs and expenses incurred in connection with such issuance, in which case the *CanArgo Conversion Price* will be reset to such lower price and (B) for a period of one year from closing (or until 30 days after receipt of the consent of the Senior Secured Note holders is obtained if such conversion is prevented under the terms of the Senior Secured Notes) into shares of common stock of TPI, with a nominal value of £0.10 per share (*Tethys Conversion Stock*) and together with the *CanArgo Conversion Stock*, collectively, the *Conversion Stock*) at a conversion price per share based on a formula determined by dividing the sum of \$52 million plus the amount of any unreimbursed amounts advanced by the Company to TPI by 100,000 (*Tethys Conversion Price*) and together with the *CanArgo Conversion Price*, collectively, the *Conversion Price*) in the Note holders' Relevant Percentages (as defined in the Note Purchase Agreement). The *Conversion Price* shall also be adjusted in connection with any stock split, stock dividend, reverse stock split, reclassification, recapitalization, combination, merger, consolidation or any similar transaction, in which case the *Conversion Price* and number of shares of *Conversion Stock* will be appropriately adjusted to reflect any such event, such that the holders of the Notes will receive upon conversion the identical number of shares of common stock or other consideration or property to be received by the holders of the common stock as if the holders had converted the Subordinated Notes immediately prior to any such event as such amount would then be adjusted by reason of such stock split, stock dividend, reverse stock split, reclassification, recapitalization, combination, merger, consolidation or other similar transaction; provided, however, in no event shall the number of shares of common stock issuable to the

Purchasers upon conversion cause the Purchasers to collectively own in excess of 19.9% of the shares of CanArgo common stock outstanding as of March 3, 2006 absent shareholder approval in accordance with applicable stock exchange requirements. No fractional shares of common stock shall be issued upon any conversion; instead the Conversion Price shall be appropriately adjusted so that holders shall receive the nearest whole number of shares upon any conversion.

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In connection with the execution and delivery of the Note and Warrant Purchase Agreement, CanArgo entered into a Registration Rights Agreement with the Purchasers pursuant to which it agreed to register the CanArgo Conversion Stock and the Warrant Shares for resale under the Securities Act.

Security. Payment of all amounts due and payable under the Note Purchase Agreement, the Subordinated Note and all related agreements (collectively, the *Loan Documents*) is secured by subordinated guarantees from each other CanArgo Group Member (the *Subordinated Subsidiary Guaranty*). If CanArgo forms or acquires a Material Subsidiary (as defined in the Note Purchase Agreement) it shall cause such Subsidiary to execute a Subordinated Subsidiary Guaranty (other than for certain excepted companies and legal entities) and thereby become a CanArgo Group Member subject to the provisions of the Note Purchase Agreement.

Subordination. Payments on the Subordinated Notes and under the Subordinated Subsidiary Guaranty are subordinated and junior in right of payment to the prior payment or conversion in full of CanArgo's Senior Indebtedness in the event of the bankruptcy, insolvency or other reorganization of CanArgo. Under the terms of the subordination, holders of the Notes agree for the benefit of the holders of the Senior Indebtedness to certain limitations on their right to accelerate or demand payment under the Notes or otherwise realize under the Subordinated Subsidiary Guaranty in the event of a default under the Senior Indebtedness. *Senior Indebtedness* is defined to mean (i) all indebtedness under the Senior Secured Notes or any related agreements; (ii) certain permitted indebtedness now existing or hereafter arising, and (iii) all renewals, refinancings, extensions, modifications and replacements of any of the foregoing.

Covenants. Under the terms of the Note Purchase Agreement CanArgo is subject to certain affirmative and negative covenants, which can be waived by the beneficial holders of at least 50% of the outstanding principal amount of the Subordinated Notes (the *Required Holders*), including the following affirmative and negative covenants, respectively: (a) providing current information regarding CanArgo and rights of inspection; compliance with laws; maintenance of corporate existence, insurance and properties; payment of taxes; adding new material subsidiaries as additional guarantors under the Subordinated Subsidiary Guaranty; payment of professional fees for the Purchasers (not in excess of \$75,000), and (b) restrictions on: transactions with affiliates; mergers, consolidations and sales of all of CanArgo's assets; liens (except for certain permitted liens); the issuance of additional senior indebtedness; changes in CanArgo's line of business; certain types of payments; sale-and leasebacks; sales of assets other than in the ordinary course of business; future Indebtedness, as defined in the Note Purchase Agreement (other than certain permitted indebtedness); canceling, terminating, waiving or amending provisions of, or selling any interests in (other than under certain circumstances) any of the Basic Agreements (as defined in the Note Purchase Agreement); adopting any anti-take-over defenses except as permitted by the Note Purchase Agreement, and restricting distributions of TPI cash flow to CanArgo except for certain reimbursements of payments made by CanArgo on TPI's behalf, or in respect of management fees and overhead not to exceed \$100,000 per month. CanArgo is not subject to any financial covenants, such as the maintenance of minimum net worth or coverage ratios, other than the restriction on its ability to incur additional Indebtedness.

Events of Default. An *Event of Default* shall exist if one or more of the following occurs and is continuing: (i) failure to pay when due any principal and, after 5 business days, any interest, payable under the Subordinated Note or any Loan Document; (ii) default in the performance of certain enumerated covenants; (iii) default in the performance or compliance with any other terms which remains unremedied for 30 days after the earlier of a Responsible Officer first obtaining actual and not constructive knowledge of the default or the receipt of notice; (iv) any representation or warranty made in writing on behalf of CanArgo or any other CanArgo Group Member proves to have been false or incorrect in any material respect; (v) customary events involving bankruptcy, insolvency or reorganization; (vi) the entry of a final judgment or judgments in excess of US\$2,500,000 (uncovered by insurance), which is not discharged or settled; (vii) violations of ERISA or the Internal Revenue Code of 1986, as amended, under funding of accrued benefit liabilities and other matters relating to employee benefit plans subject to ERISA or Foreign Pension Plans; (viii) any Loan Document ceases to be in full force and effect (except in accordance with its terms) or its validity is challenged by CanArgo or any affiliate; (ix) CanArgo or any other CanArgo Group Member modifies its Charter Document which results in a Default or Event of Default or will adversely affect the rights of Note holders (other than for an increase in the number of authorized shares of the Company's common stock from 300 million to 375 million

shares); or (x) a change occurs in the consolidated financial condition of CanArgo or in the physical, operational or financial status of the Properties (as defined in the Note Purchase Agreement), which change has a Material Adverse Effect (as defined in the Note Purchase Agreement).

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Other than for certain Events of Default that will result in an automatic acceleration without notice, such as bankruptcy, if an Event of Default occurs and is continuing, the Required Holders may at any time at its or their option, by notice to CanArgo, declare all outstanding Subordinated Notes to be immediately due and payable and holders of the Note may proceed to enforce their rights under the Loan Documents at law or in equity. CanArgo is responsible for the payment of all costs of collection, including all reasonable legal fees actually incurred in connection therewith.

Warrants. The Warrants expire on March 3, 2008 or such sooner date at the election of the Company and upon at least 30 days prior written notice in the event that the Manavi M12 well indicates, by of an independent engineering report, sustainable production, if developed, in excess of 7,500 barrels of oil per day, and are exercisable at an exercise price of \$1.37 per share (Exercise Price), subject to adjustment in connection with any stock split, stock dividend, reverse stock split, reclassification, recapitalization, combination, merger, consolidation or any similar transaction, in which case the Exercise Price and number of Warrant Shares will be appropriately adjusted to reflect any such event, such that the holders of the Warrants will receive upon exercise the identical number of shares of common stock or other consideration or property to be received by the holders of the common stock as if the holders had exercised the Warrants immediately prior to any such event as such amount would then be adjusted by reason of such stock split, stock dividend, reverse stock split, reclassification, recapitalization, combination, merger, consolidation or other similar transaction. If CanArgo issues any equity securities (other than pursuant to the granting of employee stock options pursuant to shareholder approved employee stock option plans or existing outstanding options, warrants and convertible securities, including, without limitation, the conversion of the Senior Secured Notes) at a price per share of less than \$1.37 per share, as adjusted, determined net of all discounts, fees, costs and expenses incurred in connection with such issuance, the Exercise Price will be reset to such lower price; provided, however, in no event shall the number of Warrant Shares issuable upon exercise cause Warrant holders to collectively own in excess of 19.9% of the shares of CanArgo common stock outstanding as of March 3, 2006 absent shareholder approval in accordance with applicable stock exchange requirements. No fractional shares of common stock shall be issued upon any exercise; instead the Exercise Price shall be appropriately adjusted so that holders shall receive the nearest whole number of shares upon any conversion.

Miscellaneous. The execution of the Note Purchase Agreement was conditional upon the consent, which was obtained, from 51% of the holders of the Senior Secured Notes pursuant to a Waiver, Consent and Amendment dated as of March 3, 2006 (Waiver, Consent and Amendment Agreement). Under the terms of the Waiver, Consent and Amendment Agreement, the holders of the Senior Secured Notes further consented to certain amendments to the Note Purchase Agreement dated July 25, 2005 among the Company and Ingalls & Snyder Value Partners, L.P together with the other purchasers listed therein to provide for the amendment or termination of the Company's or any of the Subsidiaries' interests in the Production Sharing Contract dated May 2001 among the State Agency of Georgia, Georgian Oil and National Petroleum Limited (the Samgori PSC), a Basic Document as defined in the Senior Note Purchase Agreement, including without limitation, a waiver of the negative covenants set forth in Section 11.10 of the Senior Note Purchase Agreement and an increase in the authorized capital stock of the Company to 380 million shares of which 375 million shares shall constitute common stock and 5 million shares shall constitute preferred stock. The Note Purchase Agreement, the Subordinated Note, the Subordinated Subsidiary Guaranty and the Registration Rights Agreement are all governed by New York Law and the Warrants are governed by the laws of the State of Delaware; the CanArgo Group Members party thereto subject themselves to the jurisdiction of New York Courts and waive the right to jury trial.

Cash flows from our Georgian operations together with the proceeds of the private placement of a \$25,000,000 issue of Senior Secured Notes and \$13,000,000 issue of Senior Subordinated Secured Notes (both detailed above) means we have most of the working capital necessary to cover our immediate and near term funding requirements. In order to continue with all of our currently planned development activities in Georgia on our Ninostminda Field and the appraisal of our Manavi oil discovery, and our exploration and development plans in the Republic of Kazakhstan we are currently investigating further fundraising proposals. One possible option which is being considered to bring in additional capital to our Kazakhstan project is to list Tethys Petroleum Investments Limited (our wholly owned subsidiary which holds our interests in Kazakhstan) as a separate public company in which CanArgo would retain a

significant stake. CanArgo would benefit from the proceeds of this part disposal.

While a considerable amount of infrastructure for the Ninotsminda and Samgori Fields has already been put in place, we cannot provide assurance that:

funding of a field development plan will be timely;

that our development plan will be successfully completed or will increase production; or

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that field operating revenues after completion of the development plan will exceed operating costs.

Under the terms of the Senior Secured Notes we are restricted from incurring future indebtedness and from issuing additional senior or *pari passu* indebtedness, except with the prior consent of the Required Holders or in limited permitted circumstances. The definition of indebtedness encompasses all customary forms of indebtedness including, without limitation, liabilities for the deferred consideration, liabilities for borrowed money secured by any lien or other specified security interest, liabilities in respect of letters of credit or similar instruments (excluding letters of credit which are 100% cash collateralised) and guarantees in relation to such forms of indebtedness (excluding parent company guarantees provided by the Company in respect of the indebtedness or obligations of any of the Company's subsidiaries under its Basic Documents (as defined in the Note Purchase Agreement)). Pursuant to the terms of the Note Purchase Agreement, permitted future indebtedness is (a) indebtedness outstanding under the Senior Secured Notes; (b) any additional unsecured indebtedness, the aggregate amount outstanding thereunder at any time not exceeding \$1,250,000 and; (c) certain unsecured intra-group indebtedness (in the case of indebtedness of a CanArgo Group Member (as defined in the Note Purchase Agreement) to a direct or indirect subsidiary of the Company which is not deemed to be a Material Subsidiary under the Note Purchase Agreement the aggregate amount outstanding under the particular indebtedness shall not exceed \$1,000,000 at any time).

To pursue existing projects beyond our immediate appraisal and development plans and to pursue new opportunities, we may require additional capital. While expected to be substantial, without further exploration work and evaluation the exact amount of funds needed to fully develop all of our oil and gas properties cannot at present, be quantified. Potential sources of funds include additional sales of equity securities, project financing, debt financing and the participation of other oil and gas entities in our projects. Based on our past history of raising capital and continuing discussions, we believe that such required funds may be available. However, there is no assurance that such funds will be available, and if available, will be offered on attractive or acceptable terms. Should such funding not be forthcoming, we may not be able to pursue projects beyond our current appraisal and development plans or to pursue new opportunities. As discussed above, under the terms of the Senior Secured Notes we are restricted from incurring additional Indebtedness.

Development of the oil and gas properties and ventures in which we have interests involves multi-year efforts and substantial cash expenditures. Full development of our oil and gas properties and ventures may require the availability of substantial additional financing from external sources. We may also, where opportunities exist, seek to transfer portions of our interests in oil and gas properties and ventures to entities in exchange for such financing. We generally have the principal responsibility for arranging financing for the oil and gas properties and ventures in which we have an interest. There can be no assurance, however, that we or the entities that are developing the oil and gas properties and ventures will be able to arrange the financing necessary to develop the projects being undertaken or to support the corporate and other activities of CanArgo. There can also be no assurance that such financing will be available on terms that are attractive or acceptable to or are deemed to be in the best interest of CanArgo, such entities and their respective stockholders or participants.

Ultimate realization of the carrying value of our oil and gas properties and ventures will require production of oil and gas in sufficient quantities and marketing such oil and gas at sufficient prices to provide positive cash flow to CanArgo. Establishment of successful oil and gas operations is dependent upon, among other factors, the following:

- mobilization of equipment and personnel to implement effectively drilling, completion and production activities;

- raising of additional capital;

- achieving significant production at costs that provide acceptable margins;

- reasonable levels of taxation, or economic arrangements in lieu of taxation in host countries; and

- the ability to market the oil and gas produced at or near world prices.

Subject to our ability to raise additional capital, above, we have plans to mobilize resources and achieve levels of production and profits sufficient to recover the carrying value of our oil and gas properties and ventures. However, if

one or more of the above factors, or other factors, are different than anticipated, these plans may not be realized, and we may not recover the carrying value of our oil and gas properties and ventures.

Table of Contents**Balance Sheet Changes**

Cash and cash equivalents increased \$3,377,000 from \$18,541,000 at December 31, 2005 to \$21,918,000 at March 31, 2006. The increase was due to cash received pursuant to the Subordinated Notes partially offset by expenditures in the period to primarily fund the cost of preparing wells for our horizontal development program at the Ninotsminda Field the appraisal of our Manavi oil discovery in Georgia, activities in Kazakhstan and net cash used by operating activities.

Accounts receivable increased from \$413,000 at December 31, 2005 to \$657,000 at March 31, 2006 primarily due to an increase in trade receivables in Georgia and other receivables related to activities in Kazakhstan.

Prepayments decreased from \$4,376,000 at December 31, 2005 to \$3,811,000 at March 31, 2006 as a result of an decrease in prepayments for materials and services related to our appraisal activities at the Manavi oil discovery, our horizontal well development program at Ninotsminda and our Kazakhstan activities. Upon receipt of the materials and services, those amounts will be transferred to capital assets. This decrease is included in the statement of cash flows as an investing activity.

Capital assets net, increased to \$124,507,000 at March 31, 2006 from \$119,048,000 at December 31, 2005, due to investing in capital assets including oil and gas properties and equipment, principally related to the Ninotsminda Production Sharing Contract and the development of the Kazakhstan project.

Accounts payable decreased to \$4,069,000 at March 31, 2006 from \$5,271,000 at December 31, 2005 primarily due to timing differences in respect of payments to suppliers in connection with our appraisal activities at the Manavi oil discovery, our horizontal well development program at the Ninotsminda Field and our Kazakhstan activities.

Loans payable decreased to \$0 at March 31, 2006 from \$964,000 at December 31, 2005 due to the repayment of the Loan with Detachable Warrants of \$1,050,000 on February 14, 2006 by exercising the option forcing conversion of the loan into 1,521,739 shares of our common stock.

Deposits of \$1,133,000 at March 31, 2006 relate to prepaid oil sales in which delivery of the oil did not occur until April 2006.

Accrued liabilities decreased from \$6,357,000 as at December 31, 2005 to \$6,036,000 at March 31, 2006 due primarily to a decrease in accrued professional fees at the end of the period. Approximately \$4,931,000 relates to the disputed Weatherford invoices referred to in Note 13 of these financial statements.

Long term debt increased from \$25,000,000 at December 31, 2005 to \$31,665,000 due to the issue of the \$13,000,000 Senior Subordinated Secured Notes in March, 2006. The long-term debt at December 31, 2005 of \$25,000,000 relates to the issue of the \$25,000,000 Senior Secured Notes in July, 2005.

Other non current liabilities of \$1,145,000 at March 31, 2006 represents the difference between the interest computed using the actual interest rate in effect and the effective interest rate due on the \$25,000,000 Senior Convertible Secured Loan Notes.

Options with redemption feature decreased from \$2,120,000 at December 31, 2005 to \$1,497,000 at March 31, 2006 due to a reduction in the company's share price over the period.

Contractual Obligations and Commercial Terms

Our principal business and assets are derived from production sharing contracts and agreements (PSCs) in Georgia and to a lesser extent, in the Republic of Kazakhstan. The legislative and procedural regimes governing

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PSCs and mineral use licenses in Georgia have undergone a series of changes in recent years resulting in certain legal uncertainties.

Our PSCs and mineral use licenses, entered into prior to the introduction in 1999 of a new Petroleum Law governing such agreements have not, as yet, been amended to reflect or ensure compliance with current legislation. As a result, despite references in the current legislation grandfathering the terms and conditions of our PSCs, conflicts between the interpretation of our PSCs and mineral use licenses and current legislation could arise. Such conflicts, if they arose, could cause an adverse effect on our rights under the PSCs. However the Norio PSA, the Tbilisi PSC and the Samgori PSC were concluded after enactment of the Petroleum Law, and under the terms and conditions of this legislation.

To confirm that the Ninotsminda Production Sharing Contract (the Ninotsminda PSC) and the mineral usage license issued prior to the introduction in 1999 of the Petroleum Law were validly issued, in connection with its preparation of the Convertible Loan Agreement with us, the International Finance Corporation, an affiliate of the World Bank received in November 1998 confirmation from the State of Georgia, that among other things:

The State of Georgia recognizes and confirms the validity and enforceability of the Ninotsminda PSC and the license and all undertakings the State has covenanted with Ninotsminda Oil Company Limited (NOC) thereunder;

the license was duly authorized and executed by the State at the time of its issuance and remained in full force and effect throughout its term; and

the license constitutes a valid and duly authorized grant by the State, being and remaining in full force and effect as of the signing of this confirmation and the benefits of the license fully extend to NOC by virtue of its interest in the license holder and the contractual rights under the Ninotsminda PSC.

Despite this confirmation and the grandfathering of the terms of existing PSCs in the Petroleum Law, subsequent legislative or other governmental changes could conflict with, challenge our rights or otherwise change current operations under the Ninotsminda PSC. No challenge has been made to date.

We have contingent obligations and may incur additional obligations, absolute and contingent, with respect to the acquisition and development of oil and gas properties and ventures in which we have interests that require or may require us to expend funds and to issue shares of our Common Stock.

At March 31, 2006, we had the contingent obligation to issue an aggregate of 187,500 shares of our Common Stock to Fielden Management Services PTY, Ltd (a third party management services company), subject to the satisfaction of conditions related to the achievement of specified performance standards by the Stynawske Field project, an oil field in Ukraine in which we had a previous interest.

Under the Production Sharing Contract for Blocks XI^G and XI^H (the Tbilisi PSC) in Georgia our subsidiary CanArgo Norio Limited will acquire additional seismic data within three years of the effective date of the contract which is September 29, 2003. The total commitment over the next five months is \$350,000.

In 2002, the Participation Agreement for the three well exploration program on the Ninotsminda /Manavi area with AES Gardabani (a subsidiary of AES Corporation) (AES) was terminated without AES earning any rights to any of the Ninotsminda / Manavi area reservoirs. We therefore have no present obligations in respect of AES. However, under a separate Letter of Agreement, if gas from the Sub Middle Eocene is discovered and produced from the exploration area covered by the Participation Agreement, AES will be entitled to recover at the rate of 15% of future gas sales from the Sub Middle Eocene, net of operating costs, approximately \$7,500,000, representing their prior funding under the Participation Agreement.

In May 2004, NOC entered into a crude oil sales agreement with Primrose Financial Group (PFG) to sell its monthly share of oil produced under the Ninotsminda production sharing contract with a total contractual commitment of 84,000 metric tonnes (636,720 bbls) (Sales Agreement). As security for payment and having the right to lift up to 8,400 metric tonnes (approximately 64,000 bbls) of oil per month, the buyer caused to be paid to NOC \$2,300,000 (Security Deposit) to be repaid at the end of the contract period either in money or through the delivery of additional crude oil equal to the value of the security. The Security Deposit replaces the previous

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security payments totalling \$2,300,000 which had been originally made available under previous oil sales agreements.

On February 4, 2005, NOC and PFG agreed to terminate the Sales Agreement and enter into a new agreement (New Agreement) whereby PFG would receive an immediate repayment of its Security Deposit and obtain an extended term over which it can purchase crude oil produced from the Ninotsminda Field while NOC receives better commercial terms for the sale of its production. The New Agreement has a minimum term of 45 months and contains the following principal terms:

- (1) NOC will make available to PFG NOC's entire share of production from the Ninotsminda Field including a minimum total amount of 68,555 metric tonnes (the Minimum Contract Quantity). In the event NOC fails to produce the Minimum Contract Quantity it will have no liability to PFG;
- (2) The delivery point shall be at Georgian Oil's storage reservoirs at Samgori (adjacent to the Ninotsminda Field); The price for the oil will be in US Dollars per net US Barrel equal to the average of the mean of three quotations in Platts Crude Oil Marketwire® for Brent Dated Quotations minus a discount: ranging for sales
 - (a) up to the Minimum Contract Quantity from \$6.00 to \$7.50 based on Brent prices per barrel ranging from less than \$15.00 to greater than \$25.01, respectively; and
 - (b) for sales of oil in excess of the Minimum Contract Quantity at the commercial discount in Georgia for oil of similar quality less \$0.10 per barrel with the maximum discount being \$6.00 per barrel for export sales and \$5.50 per barrel for local sales; and
- (3) PFG will pay NOC for the monthly quantity of oil in advance of delivery.

NOC's obligations are subject to customary Force Majeure provisions, title and risk of loss pass to buyer at the delivery point, NOC agrees to assist the buyer to sell the oil locally or export oil in accordance with applicable law and the new Agreement is governed by English law.

In September 2004, a blow-out occurred at the N100 well on the Ninotsminda Field. The Company currently estimates that the total costs attributable to the blow-out, including compensation and cleaning of the environment will be \$2,000,000. The Company's insurance policies cover 80% of these costs up to a maximum of \$2,500,000 and the remaining 20% insurance retention being payable by the Company. On June 3, 2005 we received \$800,000, as a first instalment, from our insurance company.

On July 27, 2005, GBOC Ninotsminda, an indirect subsidiary of the Company, received a claim raised by certain of the Ninotsminda villagers (listed on pages 1 to 76 of the claim) in the Tbilisi Regional Court in respect of damage caused by the blowout of the N100 well on the Ninotsminda Field in Georgia on September 11, 2004. An additional claim was received in December 2005 thus bringing the relief sought pursuant to both claims to the sum of 32.4 million GEL (approximately \$18.0 million at the exchange rate of GEL to US dollars in effect on March 31, 2006). At a hearing in March 2006 the defendants increased the amount of damages sought to 50,000 GEL (approximately \$27,000) per defendant, which increased the total claim to approximately \$169,000,000. We believe that we have meritorious defense to this claim and intend to defend it vigorously.

On September 12, 2005, WEUS Holding Inc (WEUS) a subsidiary of Weatherford International Ltd lodged a formal Request for Arbitration with the London Court of International Arbitration against CanArgo Energy Corporation in respect of unpaid invoices for work performed under the Master Service Contract dated June 1, 2004 between the Company and WEUS for the supply of under-balanced coil tubing drilling equipment and services during the first and second quarter of 2005. Pursuant to the Request for Arbitration, WEUS' demand for relief is \$4,931,332.55. Although the Company has recorded all amounts billed by Weatherford as of December 31, 2005 (see Note 13) the Company is contesting the claim has filed a counterclaim. We believe that we have meritorious defense to this claim and intend to defend it vigorously.

Under the Ninotsminda PSC, Ninotsminda Oil Company Ltd is required to relinquish at least half of the area then covered by the production sharing contract, but not in portions being actively developed, at five year intervals

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commencing December 1999. In 1998, these terms were amended with the initial relinquishment being due in 2006 and a reduction in the area to be relinquished at each interval from 50% to 25% whereby the Contractor select the relinquishment portions.

The Norio (Block XI C) and North Kumisi Production Sharing Agreement (Norio PSA) in which CanArgo Norio Limited currently owns a 100% interest, although this interest may be reduced to 85% should the state oil company, Georgian Oil, exercise an option available to it under the PSA for a limited period following the submission of a field development plan. As a contractor party, Georgian Oil would be liable for all costs and expenses in relation to any interest it may acquire in the PSA. This PSA covers an area of approximately 285,777 acres (1,179 km²).

Our 2004 Long-Term Stock Incentive Plan (2004 Plan) allows for up to 10,000,000 shares of the Company s common stock to be issued to officers, directors, employees, consultants and advisors pursuant to the grant of stock based awards, including qualified and non-qualified stock, options, restricted stock, stock appreciation rights and other stock based performance awards. Stock options may be exercised, in whole or in part, by giving written notice of exercise to the Company specifying the number of shares to be purchased. However, in the event of a Change of Control (as defined in the 2004 Plan) an optionee (other than an optionee who initiated a Change of Control in a capacity other than as an officer or director of the Company) may elect to surrender all or part of the stock option to the Company and to receive in cash an amount equal to the amount by which the fair market value per share of the Stock on the date of exercise shall exceed the purchase price per share under the stock option multiplied by the number of shares of the Stock granted under the stock option as to which the right granted by this proviso shall have been exercised. As of March 31, 2006, options to acquire an aggregate of 7,836,000 shares of common stock had been granted under this Plan and were outstanding, 4,044,000 of which are currently vested.

Lease Commitments We lease office space under non-cancellable operating lease agreements.

Results of Continuing Operations*Three Month Period Ended March 31, 2006 Compared to Three Month Period Ended March 31, 2005*

We recorded operating revenue from continuing operations of \$699,000 during the three month period ended March 31, 2006 compared with \$608,000 for the three month period ended March 31, 2005. The increase is attributable to higher price per barrel realized by the Company in 2006 partially offset by lower sales volumes achieved from the Ninotsminda Field in 2006. Ninotsminda Oil Company Limited (NOC) sold 9,259 barrels of oil for the three month period ended March 31, 2006 compared to 20,390 barrels of oil for NOC for the three month period ended March 31, 2005.

NOC generated \$699,000 of oil and gas revenue in the three month period ended March 31, 2006 compared with \$608,000 for the three month period ended March 31, 2005 primarily due to a higher average net sales price achieved in the three month period ended March 31, 2006 compared to the three month period ended March 31, 2005 partially offset by lower sales volumes achieved in the three month period ended March 31, 2006 compared to the three month period ended March 31, 2005. Its net share of the 47,920 (532 barrels per day) of gross oil production for sale from the Ninotsminda Field in the period amounted to 31,148 barrels. In the period, 21,880 barrels of oil were added to storage. For the three month period ended March 31, 2005, NOC s net share of the 44,545 barrels (495 barrels per day) of gross oil production was 28,955 barrels.

NOC s entire share of production was either sold locally in Georgia under both national and international contracts or added to storage. Net sale prices for Ninotsminda oil sold during the first quarter of 2006 averaged \$57.47 per barrel as compared with an average of \$31.69 per barrel in the first quarter of 2005. NOC s net share of the 11,694 thousand cubic feet (mcf) of gas delivered was 7,601mcf at an average net sale price of \$0.62 per mcf of gas for the three month period ended March 31, 2006. For the three month period ended March 31, 2005, NOC s net share of the 4,264 thousand cubic feet (mcf) of gas delivered was 2,771mcf at an average net sale price of \$1.23 per mcf of gas.

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The operating loss from continuing operations for the three month period ended March 31, 2006 amounted to \$3,715,000 compared with an operating loss of \$2,659,000 for the three month period ended March 31, 2005. The increase in operating loss is attributable to increased field operating expenses, increased selling, general and administration costs, increased depreciation, depletion and amortization, partially offset by increased oil and gas revenue and reduced direct project costs.

Field operating expenses increased to \$410,000 for the three month period ended March 31, 2006 as compared to \$297,000 for the three month period ended March 31, 2005. The increase is primarily a result of lower costs deferred to inventory as at the end of March 31, 2006 compared to the corresponding period in 2006.

Direct project costs decreased to \$269,000 for the three month period ended March 31, 2006, from \$308,000 for the three month period ended March 31, 2005.

Selling, general and administrative costs increased to \$2,923,000 for the three month period ended March 31, 2006 from \$2,150,000 for the three month period ended March 31, 2005. The increase is a result of consolidating the results of our Kazakhstan related subsidiaries, increased legal fees, non cash stock compensation expense and a general increase in corporate activity.

The increase in depreciation, depletion and amortization expense to \$812,000 for the three month period ended March 31, 2006 from \$512,000 for the three month period ended March 31, 2005 is attributable principally to increased production for the three month period ended March 31, 2006 compared to the three month period ended March 31, 2005.

The increase in other expense to \$1,822,000 for the three month period ended March 31, 2006, from \$223,000 for the three month period ended March 31, 2005 is primarily a result of higher loan interest payable, amortized debt discount, and increased levels of bad debts and foreign exchange losses, partially offset by interest income as a result placing surplus cash on term deposits until needed.

The loss from continuing operations of \$5,537,000 or \$0.02 per share for the three month period ended March 31, 2006 compares to a net loss from continuing operations of \$2,881,000 or \$0.01 per share for the three month period ended March 31, 2005. The weighted average number of common shares outstanding was higher during the three month period ended March 31, 2006 than during the three month period ended March 31, 2005, principally due to the issue of shares under the terms of the SEDA in 2005 to repay the Cornell Capital promissory notes and in connection with additional takedowns under the SEDA, the exercise of share options in 2005, the issue of shares in respect of the Tethys Petroleum Investments Limited buyout and the issue of shares in respect of the forced conversion of a convertible Loan with Detachable Warrants in 2006.

Results of Discontinued Operations*Three Month Period Ended March 31, 2006 Compared to Three Month Period Ended March 31, 2005*

On February 17, 2006 we issued a press release announcing that our subsidiary, CanArgo Samgori Limited (CSL), was not proceeding with further investment in Samgori (Block XI^B) Production Sharing Contract (Samgori PSC) in Georgia and associated farm-in which became effective in April 2004, and accordingly we terminated our 50% interest in the Samgori PSC with effect from February 16, 2006.

The net income from discontinued operations, net of taxes and minority interest for the three month period ended March 31, 2006 amounted of \$78,000 decreased from \$407,000 for the three month period ended March 31, 2005 due to the activities of CanArgo Samgori Limited (CSL). On February 16, 2006 we withdrew from the Samgori PSC.

CSL generated \$267,000 of oil and gas revenue in the three month period ended March 31, 2006 compared with \$725,000 for the three month period ended March 31, 2005 primarily due to a lower sales volume achieved in the three month period ended March 31, 2006 compared to the three month period ended March 31, 2005 partially offset by higher average net sales price achieved in the three month period ended March 31, 2006 compared to the three month period ended March 31, 2005. Its net share of the 10,226 (218 barrels per day) of gross oil production for sale from the Ninotsminda Field in the period up to February 16, 2006, the date of withdrawal, amounted to 3,835 barrels. In the period, 17,574 barrels of oil were added to storage. For the three month period ended March 31, 2005, NOC's net share of the 46,578 barrels (5185 barrels per day) of gross oil production was 17,467 barrels.

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CSL entire share of production was either sold locally in Georgia under international contracts or added to storage. Net sale prices for Ninotsminda oil sold during the first quarter of 2006 averaged \$59.04 per barrel as compared with an average of \$42.18 per barrel in the first quarter of 2005.

Commitments and Contingencies

See Item 1, Financial Statements, Note 18, which is incorporated herein by reference.

Forward-Looking Statements

The forward-looking statements contained in this Item 2 and elsewhere in this Form 10-Q are subject to various risks, uncertainties and other factors that could cause actual results to differ materially from the results anticipated in such forward-looking statements. Included among the important risks, uncertainties and other factors are those hereinafter discussed.

Operating entities in various foreign jurisdictions must be registered by governmental agencies, and production licenses for development of oil and gas fields in various foreign jurisdictions must be granted by governmental agencies. These governmental agencies generally have broad discretion in determining whether to take or approve various actions and matters. In addition, the policies and practices of governmental agencies may be affected or altered by political, economic and other events occurring either within their own countries or in a broader international context.

We may not have a majority of the equity that is the licence developer of some projects that we may pursue in countries that were a part of the former Soviet Union, even though we may be the designated operator of the oil or gas field. In such circumstances, the concurrence of co-venturers may be required for various actions. Other parties influencing the timing of events may have priorities that differ from ours, even if they generally share our objectives. Demands by or expectations of governments, co-venturers, customers and others may affect our strategy regarding the various projects. Failure to meet such demands or expectations could adversely affect our participation in such projects or our ability to obtain or maintain necessary licenses and other approvals.

Our ability to finance all of our present oil and gas projects and other ventures according to present plans is dependent upon obtaining additional funding. An inability to obtain financing could require us to scale back or abandon part or all of our project development, capital expenditure, production and other plans. The availability of equity or debt financing to us or to the entities that are developing projects in which we have interests is affected by many factors, including:

world economic conditions;

the state of international relations;

the stability and policies of various governments located in areas in which we currently operate or intend to operate;

fluctuations in the price of oil and gas, the outlook for the oil and gas industry and competition for available funds; and

an evaluation of us and specific projects in which we have an interest.

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Rising interest rates might affect the feasibility of debt financing that is offered. Potential investors and lenders will be influenced by their evaluations of us and our projects and comparisons with alternative investment opportunities.

The development of oil and gas properties is subject to substantial risks. Expectations regarding production, even if estimated by independent petroleum engineers, may prove to be unrealized. There are many uncertainties in estimating production quantities and in projecting future production rates and the timing and amount of future development expenditures. Estimates of properties in full production are more reliable than production estimates for new discoveries and other properties that are not fully productive. Accordingly, estimates related to our properties are subject to change as additional information becomes available.

Most of our interests in oil and gas properties and ventures are located in former Soviet Union countries. Operations in those countries are subject to certain additional risks including the following:

uncertainty as to the enforceability of contracts;

currency convertibility and transferability;

unexpected changes in fiscal and tax policies;

sudden or unexpected changes in demand for crude oil and or natural gas;

the lack of trained personnel; and

the lack of equipment and services and other factors that could significantly change the economics of production.

Production estimates are subject to revision as prices and costs change. Production, even if present, may not be recoverable in the amount and at the rate anticipated and may not be recoverable in commercial quantities or on an economically feasible basis. World and local prices for oil and gas can fluctuate significantly, and a reduction in the revenue realizable from the sale of production can affect the economic feasibility of an oil and gas project. World and local political, economic and other conditions could affect our ability to proceed with or to effectively operate projects in various foreign countries.

Demands by, or expectations of governments, co-venturers, customers and others may affect our strategy regarding the various projects. Failure to meet such demands or expectations could adversely affect our participation in such projects or our ability to obtain or maintain necessary licenses and other approvals.

Item 3. Quantitative and Qualitative Disclosures About Market Risk

Our principal exposure to market risk is due to changes in oil and gas prices and currency fluctuations. As indicated elsewhere in this Report, as a producer of oil and gas we are exposed to changes in oil and gas prices as well as changes in supply and demand which could affect its revenues. We do not engage in any commodity hedging activities. Due to the ready market for our production in Georgia, we do not believe that any current exposures from this risk will materially affect our financial position at this time, but there can be no assurance that changes in such market will not affect CanArgo adversely in the future.

Also, as indicated elsewhere in this Report, because all of our operations are being conducted in countries that were a part of the former Soviet Union, we are potentially exposed to the market risk of fluctuations in the relative values of the currencies in areas in which we operates. At present we do not engage in any currency hedging operations since, to the extent we receive payments for our production in local currencies, we are utilizing such currencies to pay for our local operations. In addition, we frequently sell our production from the Ninotsminda Field and more recently from the Samgori Field in Georgia under export contracts which provide for payment in US dollars.

CanArgo had no material interest in investments subject to market risk during the period covered by this report.

Because the majority of all revenue to us is from the sale of production from the Ninotsminda Field a change in the price of oil or a change in the production rates could have a substantial effect on this revenue and therefore profits.

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Item 4. Controls and Procedures

Disclosure Controls and Procedures

We reported in our Form 10-K filed with the Securities and Exchange Commission on March 16, 2006 that we had identified material weaknesses in our *internal control over financial reporting* which are listed below.

As of the end of the period covered by this report, and under the supervision and with the participation of our management, including our Chief Executive Officer and Chief Financial Officer, we evaluated the effectiveness of the design and operation of these disclosure controls and procedures.

Based on this evaluation and based on the material weaknesses disclosed below our Chief Executive Officer and Chief Financial Officer concluded that our disclosure controls and procedures were not effective as of such date.

We have identified the following material weaknesses in internal control over financial reporting.

A material weakness is a control deficiency, or combination of control deficiencies, that results in more than a remote likelihood that a material misstatement of our annual or interim financial statements would not be prevented

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or detected. We have concluded that our internal control over financial reporting was ineffective as of March 31, 2006 and that we have material weaknesses in each of the following areas:

1. Financial Statement Close Process

The Company's controls over the financial reporting close process were not consistently applied. As a result, the Company has a material weakness related to its ability to compile and review accurate financial statements.

The financial statement close process relies heavily upon manual rather than automated system process controls and places significant reliance on spreadsheets;

Formal policies and procedures in many functions including maintenance of the Chart of Accounts, financial statement close, purchasing, payroll, and cash management operations do not exist;

Preparation and review of account reconciliations, particularly in Georgia and Kazakhstan, are not performed; and

There is no review, reconciliation or approval of various schedules and reconciliations, including the transfer of amounts from subsidiary trial balances to consolidating spreadsheets prepared to support the financial close and disclosure processes

These material weaknesses related to the financial statement close process affect all of the Company's significant accounts and could result in a material misstatement to the Company's annual or interim consolidated financial statements that would not be prevented or detected.

2. Disclosure Controls

The Company's disclosure controls and procedures were not effective in providing reasonable assurance that information required to be disclosed in reports filed or submitted under the Exchange Act is recorded, processed, summarized and reported, within the time periods specified in the SEC's rules and forms. Inadequate controls include the lack of procedures used for identifying, determining and calculating required disclosures and other supplementary information requirements

3. Information Technology

The Company did not adequately implement certain controls over information technology, including certain spreadsheets, used in its core business and financial reporting. These areas included logical access security controls to financial applications, segregation of duties and backup and recovery procedures. The Company's controls over the completeness, accuracy, validity, restricted access, and the review of certain spreadsheets used in the period-end financial statement preparation and reporting process was not designed appropriately. This material weakness affects the Company's ability to prevent improper access and changes to its accounting records.

4. Production

The Company did not have effective controls and procedures to ensure that revenues and associated costs from the sales of its products based on production and transmission records between the Company and its third party production sharing partner were reconciled or correctly recognized. Controls associated with the product transmission are performed by the third party production sharing partner and there is no evidence that these controls have been reviewed by the Company.

Deficiencies in the Company's internal controls and procedures relating to the recording of production do not allow assurance that revenues and costs are recognized in accordance with generally accepted accounting principles.

5. Inventory Management

The Company did not maintain a control environment that fully emphasized the establishment of, adherence to, or adequate communication regarding appropriate internal control for the management of its inventory, including the lack of documented procedures to update and review the material master file and valuation table or compare the cost of inventory to net realizable value.

These weaknesses increased the likelihood of potential material errors in the Company's financial reporting.

6. Entity Level Controls

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As evidenced by the material weaknesses described above, entity-level controls related to the control environment, risk assessment, monitoring function and dissemination of information and communication activities did not operate effectively. This includes a lack of adequate mechanisms for anticipating and identifying financial reporting risks and for reacting to changes in the operating environment that could have a potential effect on financial reporting. Such entity level controls, and a comprehensive monitoring of internal controls, are part of the framework to ensure that the designed system of internal control is operating effectively to ensure that significant transactions are adequately identified, recorded and disclosed.

As a result, misappropriation of assets and misstatements in the financial statements could occur and not be prevented or detected by the Company's controls in a timely manner. In the light of the review Management, in consultation with the Audit Committee, is reviewing the most cost effective way to address the issues raised. Management considers that remediation measures will include the appointment of a Group Compliance Officer with responsibility for ensuring the preparation, review, testing and updating of the appropriate policies, procedures and standards. Recruitment of a Country Financial Controller in Kazakhstan to strengthen group reporting has been concluded and he will take up his position in June 2006.

As of March 31, 2006 the material weaknesses identified above had not been remediated.

CEO and CFO Certifications The Certifications of our CEO and CFO which are attached as Exhibits 31(1) and 31(2) to this Report include information about our disclosure controls and procedures and internal control over financial reporting.

Changes in Internal Control over Financial Reporting

There were no changes in our internal control in the first quarter.

PART II OTHER INFORMATION**Item 1. Legal Proceedings**

On September 12, 2005, WEUS Holding Inc (WEUS) a subsidiary of Weatherford International Ltd lodged a formal Request for Arbitration with the London Court of International Arbitration against CanArgo Energy Corporation in respect of unpaid invoices for work performed under the Master Service Contract dated June 1, 2004 between the Company and WEUS for the supply of under-balanced coil tubing drilling equipment and services during the first and second quarter of 2005. Pursuant to the Request for Arbitration, WEUS' demand for relief is \$4,931,332. The Company is contesting the claim and has filed a counterclaim.

On July 27, 2005, GBOC Ninotsminda, an indirect subsidiary of the Company, received a claim raised by certain of the Ninotsminda villagers (listed on pages 1 to 76 of the claim) in the Tbilisi Regional Court in respect of damage caused by the blowout of the N100 well on the Nintosminda Field in Georgia on September 11, 2004. An additional claim was received in December 2005 thus bringing the relief sought pursuant to both claims to the sum of 32.4 million GEL (approximately \$18.0 million at the exchange rate of GEL to US dollars in effect on March 31, 2006). At a hearing in March 2006 the defendants increased the amount of damages sought to 50,000 GEL (approximately \$27,000) per defendant, which increased the total claim to approximately \$169,000,000.

The Company has been named in a legal action commenced in Alberta, Canada, with a group of defendants by former interest holders of the Lelyakov oil field in the Ukraine. The defendants are seeking damages of approximately 600,000 CDN (approx \$516,000 at March 31, 2006 exchange rates). The former owners of UK-Ran Oil Corporation disposed of their investment in the field prior to selling the Company to CanArgo. CanArgo believes the claim against it to be meritless. The Company is unable at this time to determine a potential outcome.

We believe that we have meritorious defenses to all three claims and intend to defend them vigorously.

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Other than the foregoing, as at March 31, 2006 there were no legal proceedings pending involving the Company, which, if adversely decided, would have a material adverse effect on our financial position or our business. From time to time we are subject to various legal proceedings in the ordinary course of our business.

Item 1A. Risk Factors

There have been no material changes in our risk factors from those disclosed in our Annual Report on Form 10-K.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

On March 3, 2006, we finalized a private placement with a limited group of private investors arranged by Ingalls & Snyder LLC of New York City all of whom represented that they qualified as accredited investors under Rule 501 (a) promulgated under the Securities Act as amended (the Purchasers). In connection with the placement we entered into a Note Warrant Purchase Agreement pursuant to which we issued Senior Subordinated Convertible Guaranteed Notes due September 1, 2009 (the Subordinated Notes) and warrants to purchase an aggregate of 13,000,000 shares of our common stock, par value \$0.10 per share (Warrant Shares) at an exercise price of \$1.37 per share, subject to adjustment, and expiring on March 3, 2008 or sooner under certain circumstances (Warrants). The Subordinated Notes and Warrants were issued in a transaction intended to qualify for the exemption from registration afforded by Section 4(2) of The Securities Act of 1933, as amended, and Regulation D promulgated thereunder. The Subordinated Note is convertible at the option of the holder, into shares of Tethys Petroleum Investments Limited or into shares of CanArgo Common Stock. In the event that CanArgo issues certain specified securities at a price of less than \$1.37 per share the conversion price shall be rest accordingly.

Item 6. Exhibits

(a) Exhibits

Management Contracts, Compensation Plans and Arrangements are identified by an asterisk (*) Documents filed herewith are identified by a cross ().

- 1(1) Engagement Agreement with Sundal Collier & Co ASA dated August 13, 2001. (Incorporated herein by reference from Post-Effective Amendment No. 2 to Form S-1 Registration Statement, File No. 333-85116 filed on September 10, 2002).
- 1(2) Placement Agent Agreement dated September 22, 2004 by and between ABG Sundal Collier, Norge ASA and CanArgo Energy Corporation (Incorporated herein by reference from Amendment No 2 to Registration Statement on Form S-3 filed August 31, 2004 (Reg. No. 333-115645)).
- 1(3) Placement Agent Agreement dated September 22, 2004 by and between ABG Sundal Collier Inc. and CanArgo Energy Corporation (Incorporated herein by reference from Amendment No 1 to Registration Statement on Form S-3 filed July 1, 2004 (Reg. No. 333-115645)).

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- 1(4) Engagement letter between ABG Sundal Collier Norge ASA and CanArgo Energy Corporation dated March 23, 2004 (Incorporated herein by reference from March 31, 2004 Form 10-Q).
- 2(4) Memorandum of Agreement between Fielden Management Services Pty, Ltd., A.C.N. 005 506 123 and Fountain Oil Incorporated dated May 16, 1995 (Incorporated herein by reference from December 31, 1997 Form 10-K/A).
- 3(1) Registrant's Certificate of Incorporation and amendments thereto (Incorporated by reference from the Company's Proxy Statements filed May 10, 1999 and May 9, 2000 and Form 8-K filed July 24, 1998).
- 3(2) Registrant's Bylaws (Incorporated herein by reference from Post-Effective Amendment No. 1 to Form S-1 Registration Statement, File No. 333-72295 filed on July 29, 1999).
- *4(1) Amended and Restated 1995 Long-Term Incentive Plan (Incorporated herein by reference from Post-Effective Amendment No. 1 to Form S-1 Registration Statement, File No. 333-72295 filed on July 29, 1999).
- *4(2) Amended and Restated CanArgo Energy Inc. Stock Option Plan (Incorporated herein by reference from March 31, 1998 Form 10-Q).
- *4(3) CanArgo Energy Corporation 2004 Long Term Incentive Plan (Incorporated herein by reference from Form 8-K dated May 19, 2004).
- 4(4) Amended and Restated Loan and Warrant Agreement between CanArgo Energy Corporation and Salahi Ozturk dated August 27, 2004 (Incorporated herein by reference from Form 8-K dated August 27, 2004)
- 4(5) Note Purchase Agreement dated July 25, 2005 among CanArgo Energy Corporation and Ingalls & Snyder Value Partners, L.P. together with the other Purchasers (Incorporated herein by reference from Form 8-K/A dated July 28, 2005).
- 4(6) Registration Rights Agreement dated July 25, 2005 among CanArgo Energy Corporation and Ingalls & Snyder Value Partners, L.P. together with the other Purchasers (Incorporated herein by reference from Form 8-K dated July 27, 2005).
- 4(7) Note and Warrant Purchase Agreement dated March 3, 2006 among CanArgo Energy Corporation and the Purchasers party thereto (Incorporated herein by reference from Form 8-K dated March 8, 2006).
- 4(8) Registration Rights Agreement dated March 3, 2006 among CanArgo Energy Corporation and the Purchasers party thereto (Incorporated herein by reference from Form 8-K dated March 8, 2006).
- 10(1) Production Sharing Contract between (1) Georgia and (2) Georgian Oil and JKK Ninotsminda Ltd. dated February 12, 1996 (Incorporated herein by reference from Form S-1 Registration Statement, File No. 333-72295 filed on September 7, 1999).
- *10(2) Management Services Agreement between CanArgo Energy Corporation and Vazon Energy Limited relating to the provisions of the services of Dr. David Robson dated June 29, 2000 (Incorporated herein by reference from March 31, 2000 Form 10-Q). As amended by Deed of Variation of Management Services Agreement between CanArgo Energy Corporation and Vazon Energy Limited dated May 2, 2003 (Incorporated herein

by reference to Form 8-K dated May 13, 2003).

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- 10(3) Tenancy Agreement between CanArgo Energy Corporation and Grosvenor West End Properties dated September 8, 2000 (Incorporated herein by reference from March 31, 2000 Form 10-Q).
- 10(4) Production Sharing Contract between (1) Georgia and (2) Georgian Oil and CanArgo Norio Limited dated December 12, 2000 (Incorporated herein by reference from December 31, 2000 Form 10-K).
- *10(5) Service Agreement between CanArgo Energy Corporation and Vincent McDonnell dated December 1, 2000 (Incorporated herein by reference from December 31, 2001 Form 10-K).
- 10(6) Sale agreement of CanArgo Petroleum Products Limited between CanArgo Limited and Westrade Alliance LLC dated October 14, 2002. (Incorporated herein by reference from March 31, 2002 Form 10-Q)
- 10(7) Stock Purchase Agreement dated September 24, 2003 regarding the sale of all of the issued and outstanding stock of Fountain Oil Boryslaw (Incorporated herein by reference from March 31, 2003 Form 10-Q)
- 10(8) Manavi Termination Agreement dated December 5, 2003 (Incorporated herein by reference from December 31, 2004 Form 10-K)
- 10(9) Agreement between CanArgo Samgori Limited and Georgian Oil Samgori Limited dated January 8, 2004 (Incorporated herein by reference from Form S-3 filed May 6, 2003 (Reg. No. 333-115261)).
- 10(10) Consultancy Agreement between CanArgo Energy Corporation and Europa Oil Services Limited dated January 8, 2004 (Incorporated herein by reference from Form S-3 filed May 6, 2003 (Reg. No. 333-115261)).
- 10(11) Loan Agreement between CanArgo Energy Corporation and C A Fiduciary Services Limited AS dated April 29, 2004 (Incorporated herein by reference from March 31, 2004 Form 10-Q).
- 10(12) Oil Sales Agreement between CanArgo Energy Corporation and Primrose Financial Group dated May 5, 2004 (Incorporated herein by reference from March 31, 2004 Form 10-Q).
- 10(13) Oil Sales Agreement between CanArgo Energy Corporation and Sveti Limited dated April 1, 2004 (Incorporated herein by reference from March 31, 2004 Form 10-Q).
- 10(14) Agreement dated April 25, 2004 between Ninotsminda Oil Company Limited, Sveti Limited and Primrose Financial Group on the termination of the Crude Oil Sales Agreement dated April 1, 2004 between Ninotsminda Oil Company Limited and Sveti Limited and the terms for the conclusion of a new crude oil sales agreement between Ninotsminda Oil Company Limited and Primrose Financial Group (Incorporated herein by reference from March 31, 2004 Form 10-Q).
- 10(15) Agreement dated March 17, 2004 between CanArgo Acquisition Corporation and Stanhope Solutions Ltd for the sale of Lateral Vector Resources Ltd. (Incorporated herein by reference from Form 8-K dated May 19, 2004).
- 10(16) Master Service Contract dated June 1, 2004 between CanArgo Energy Corporation and WEUS Holding Inc. (Incorporated herein by reference from Form 8-K dated June 1, 2004).

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- 10(17) Agreement number GN-070/RIG/NOC dated 21 June, 2004 between Ninotsminda Oil Company Limited and Great Wall Drilling Company Limited (Incorporated herein by reference from Form 8-K dated June 21, 2004).
- 10(18) Agreement between Ninotsminda Oil Company Limited and Saipem S.p.A. dated January 27, 2005 (Incorporated herein by reference from Form 8-K dated January 27, 2005).
- 10(19) Agreement between Ninotsminda Oil Company Limited and Primrose Financial Group dated February 4, 2005 (Incorporated herein by reference from Form 8-K dated February 4, 2005).
- 10(20) Termination Agreement between Ninotsminda Oil Company Limited and Primrose Financial Group dated February 4, 2005 (Incorporated herein by reference from Form 8-K dated February 4, 2005).
- 10(21) Subsidiary Guaranty dated July 25, 2005 by and among Ninotsminda Oil Company Limited, CanArgo (Nazvrevi) Limited, CanArgo Norio Limited, CanArgo Limited, CanArgo Samgori Limited, Tethys Petroleum Investments Limited and CanArgo Ltd for the benefit of the holders of the Senior Secured Notes (Incorporated herein by reference from Form 8-K dated July 27, 2005).
- 10(22) Security Agreement dated July 25, 2005 among Ingalls & Snyder Value Partners, L.P. together with the other Purchasers (Incorporated herein by reference from Form 8-K dated July 27, 2005).
- *10(23) Form of Management Services Agreement for Richard J. Battey, Chief Financial Officer dated May 10, 2005
- 10(24) Agreement dated July 25, 2005 among CanArgo Limited and Ingalls & Snyder Value Partners, L.P. together with the other Purchasers (Incorporated herein by reference from Form 8-K dated July 27, 2005).
- 10(25) Security Interest Agreement (Securities) dated July 25, 2005 among CanArgo Ltd, CanArgo Limited, Ingalls & Snyder LLC as Security Agent for the Secured Parties (Incorporated herein by reference from Form 8-K dated July 27, 2005).
- 10(26) Security Interest Agreement (Securities) dated July 25, 2005 among Tethys Petroleum Investments Limited, CanArgo Limited, Ingalls & Snyder LLC, as Security Agent for the Secured Parties and the Secured Parties (Incorporated herein by reference from Form 8-K dated July 27, 2005).
- 10(27) Security Interest Agreement (Bank Account) dated July 25, 2005 by and among CanArgo Energy Corporation, Ingalls & Snyder LLC, as Security Agent for the Secured Parties and the Secured Parties (Incorporated herein by reference from Form 8-K dated July 27, 2005).
- 10(28) Subordinated Subsidiary Guaranty dated March 3, 2006 by and among Ninotsminda Oil Company Limited, CanArgo (Nazvrevi) Limited, CanArgo Norio Limited, CanArgo Limited, Tethys Petroleum Investments Limited, Tethys Kazakhstan Limited and CanArgo Ltd for the benefit of the holders of the Subordinated Notes (Incorporated herein by reference from Form 8-K dated March 8, 2006).
- 10(29) Waiver, Consent and Amendment Agreement dated March 3, 2006 by and among CanArgo Energy Corporation and the Purchasers party thereto (Incorporated herein by reference from Form 8-K dated March 8, 2006).

10(30) Gas Supply Contract between BN Munai LLP and Gaz Impex S.A. LLP dated January 5,
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2006 (Incorporated herein by reference from Form 8-K dated January 5, 2006)

10(31) Memorandum of Understanding dated as of March 2, 2006 by and between the Ministry of Energy of Georgia and CanArgo Energy Corporation (Incorporated herein by reference from Form 8-K dated March 8, 2006)

*10(32) Form of Management Service Agreement for Elizabeth Landles, Executive Vice President and Corporate Secretary dated February 18, 2004

14 Code of Ethics (Incorporated herein by reference from December 31, 2004 Form 10-K).

21 List of Subsidiaries (Incorporated herein by reference from June 30, 2005 Form 10-Q)

31(1) Rule 13a-14(a)/15d-14(a) Certification of Chief Executive Officer of CanArgo Energy Corporation.

31(2) Rule 13a-14(c)/15d-14(a) Certification of Chief Financial Officer of CanArgo Energy Corporation.

32 Section 1350 Certifications.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

CANARGO ENERGY CORPORATION

Date: May 12, 2006

By: /s/ Richard J. Battey
Richard J. Battey
Chief Financial Officer

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