

Steinke Bruce A
Form 4
January 03, 2019

FORM 4

**UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549**

OMB APPROVAL

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Check this box if no longer subject to Section 16. Form 4 or Form 5 obligations may continue. See Instruction 1(b).

STATEMENT OF CHANGES IN BENEFICIAL OWNERSHIP OF SECURITIES

Filed pursuant to Section 16(a) of the Securities Exchange Act of 1934, Section 17(a) of the Public Utility Holding Company Act of 1935 or Section 30(h) of the Investment Company Act of 1940

(Print or Type Responses)

1. Name and Address of Reporting Person *
Steinke Bruce A

2. Issuer Name and Ticker or Trading Symbol
AMEREN CORP [AEE]

5. Relationship of Reporting Person(s) to Issuer

(Check all applicable)

(Last) (First) (Middle)

3. Date of Earliest Transaction (Month/Day/Year)

___ Director ___ 10% Owner
 Officer (give title below) ___ Other (specify below)

P.O. BOX 66149

01/01/2019

SVP, Finance & CAO

(Street)

4. If Amendment, Date Original Filed(Month/Day/Year)

6. Individual or Joint/Group Filing(Check Applicable Line)
 Form filed by One Reporting Person
 Form filed by More than One Reporting Person

ST. LOUIS, MO 63166-6149

(City) (State) (Zip)

Table I - Non-Derivative Securities Acquired, Disposed of, or Beneficially Owned

1. Title of Security (Instr. 3)	2. Transaction Date (Month/Day/Year)	2A. Deemed Execution Date, if any (Month/Day/Year)	3. Transaction Code (Instr. 8)	4. Securities Acquired (A) or Disposed of (D) (Instr. 3, 4 and 5)	5. Amount of Securities Beneficially Owned Following Reported Transaction(s) (Instr. 3 and 4)	6. Ownership Form: Direct (D) or Indirect (I) (Instr. 4)	7. Nature of Indirect Beneficial Ownership (Instr. 4)
Common Stock, \$.01 Par Value				(A)	1,792 ⁽¹⁾	I	By 401(K)
Common Stock, \$.01 Par Value	01/01/2019		A	1,737 ⁽²⁾	A \$ 0 37,405 ⁽³⁾	D	

Reminder: Report on a separate line for each class of securities beneficially owned directly or indirectly.

Persons who respond to the collection of information contained in this form are not required to respond unless the form displays a currently valid OMB control number.

SEC 1474 (9-02)

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Table II - Derivative Securities Acquired, Disposed of, or Beneficially Owned
(e.g., puts, calls, warrants, options, convertible securities)

1. Title of Derivative Security (Instr. 3)	2. Conversion or Exercise Price of Derivative Security	3. Transaction Date (Month/Day/Year)	3A. Deemed Execution Date, if any (Month/Day/Year)	4. Transaction Code (Instr. 8)	5. Number of Derivative Securities Acquired (A) or Disposed of (D) (Instr. 3, 4, and 5)	6. Date Exercisable and Expiration Date (Month/Day/Year)	7. Title and Amount of Underlying Securities (Instr. 3 and 4)	8. Price of Derivative Security (Instr. 5)	9. Nu Deriv Secur Bene Own Follo Repo Trans (Instr
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Reporting Owners

Reporting Owner Name / Address	Relationships			
	Director	10% Owner	Officer	Other
Steinke Bruce A P.O. BOX 66149 ST. LOUIS, MO 63166-6149			SVP, Finance & CAO	

Signatures

Jonathan T. Shade, Asst. Secy. for Ameren Corporation, attorney-in-fact for Bruce A. Steinke 01/03/2019

__Signature of Reporting Person Date

Explanation of Responses:

- * If the form is filed by more than one reporting person, see Instruction 4(b)(v).
- ** Intentional misstatements or omissions of facts constitute Federal Criminal Violations. See 18 U.S.C. 1001 and 15 U.S.C. 78ff(a).
- (1) Amount includes a total of 14 shares acquired in December 2018 at prices ranging from \$64.79 to \$70.19 per share. These restricted stock units were granted under the issuer's 2014 Omnibus Incentive Compensation Plan (the "Plan") and are scheduled to vest upon the payment date in 2022, which shall be no later than March 15, 2022, subject to the terms of the Plan and the applicable award agreement issued thereunder.
- (3) Includes 1,862 restricted stock units that were previously reported on a Form 4 filed on January 3, 2018, but which were inadvertently omitted from the balance reflected in the reporting person's most recent Form 4 filing on December 7, 2018.

Note: File three copies of this Form, one of which must be manually signed. If space is insufficient, see Instruction 6 for procedure. Potential persons who are to respond to the collection of information contained in this form are not required to respond unless the form displays a currently valid OMB number. Opt" align="justify">

Item 9.01 Financial Statements and Exhibits

(d) Exhibits

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Exhibit No.	Description
99.1	Press release issued on March 23, 2012

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereto duly authorized.

Date: March 23, 2012

Horizon Bancorp

By:

/s/ Craig M. Dwight
Craig M. Dwight
President and Chief Executive Officer

EXHIBIT INDEX

Exhibit No.	Description	Location
99.1	Press release issued on March 23, 2012 tion" below).	Attached

Coking Byproducts

Coal tar is an ingredient of coal tar pitch used in the aluminum industry, and can be further refined to create chemicals and additives such as fine phenol, fine naphthalene and modified pitch that can be used as raw material in making concrete sealant, wood treatment compounds, agricultural pesticides and other chemical products.

Our annual production volumes of coal tar for the years ended June 30, 2016 and 2015 are as follows:

Explanation of Responses:

Fiscal Year	Annual Production (metric tons)
2016	-
2015	6,909

Both the Baofeng and Hongfeng plants produced sulfur and ammonia sulfate, but only the Hongfeng plant produced other byproducts such as crude benzol, benzene, sulfur-based chemicals and methanol. Starting in July 2014, the Baofeng plant has been temporarily closed as its old facilities cannot comply with China's new coking industry entry standards. It is now pending for upgrade in order to better assist the UCG project development in the future.

New Coking Facility

On March 3, 2010, we commenced construction of a new state-of-the-art coking plant on a 460,000 square meter site adjacent to the Baofeng plant. As of the date of this Report, we have completed construction of the shallow foundation, an underground workshop and the furnace and chimney rack, and are in the process of installing the coal preparation, cooling, recycling, and auxiliary systems, as well as framing the coal blending structure and coal yard. Originally anticipated to be completed at the end of December 2011, we have halted construction in light of ongoing weak demand for coke. If the coke market improves and stabilizes and we have resources to do so, we will evaluate restarting construction.

When completed as designed, this new plant is expected to have an estimated coke-producing capacity of up to 900,000 metric tons per year, as well as the ability to generate power, distill chemicals such as crude benzol, sulfur and ammonium sulfate from the coking process and produce purified coal gas. Our plans to provide the coal gas as a fuel source to local residents through the state-owned gas grid have received approval from the authorities of Daying County, and we currently plan to offer the coal gas at a price per thermal equivalent unit that is estimated to be 20% less than the current price of liquid natural gas, a competing alternative. Hongrun Coking will operate the new plant.

Electricity Generation

As Hongguang Power mainly uses the gas produced during coking from Baofeng plant to generate electricity, it has been temporarily closed when Baofeng plant closed in July 2014. There was no electricity generated for the fiscal year ended June 30, 2016 and for the fiscal year ended June 30, 2015. We will resume our operations in the future at Hongguang Power to generate electricity to better assist the UCG project.

We had no electricity generated for the years ended June 30, 2016 and 2015.

Synthetic Gas

New Synthetic Gas Facility

In May 2014, we commenced plans to further extend our coal and coke operations into the clean-burning synthetic gas field. In July 2014, we started an investment plan of approximately \$7.8 million or RMB 48 million to build a coke gasification facility for the conversion of coke into a clean-burning syngas. The facility, termed our “Stage I facility,” was completed at the end of September 2014 and commenced its production in October 2014. The Stage I imes New Roman" SIZE="1">**2000**

Per Share Operating Performance

Net asset value, beginning of period

\$28.16 \$24.06 \$24.06 \$20.98 \$24.90 \$32.69 \$26.32

Net investment income

0.10 0.09 0.41 0.38 0.42 0.49 0.37

Net realized gains and change in unrealized appreciation

3.19 0.69 5.05 3.89 (3.20) (6.81) 7.67