SCANA CORP Form 35-CERT May 20, 2004

UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

In the Matter of SCANA Corporation (File No. 70-10087)

CERTIFICATE PURSUANT TO RULE 24 UNDER THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

This Certificate of Notification is filed by SCANA, a South Carolina corporation, pursuant to Rule 24 (17 C.F.R. S250.24). Such filing is made in connection with SCANA's Form U-1 Application, as amended (the Application), and authorized by the order (the Order) of the Securities and Exchange Commission (the Commission) dated February 12, 2003, in the above-referenced file. The Order directed that SCANA file with the Commission quarterly certificates pursuant to Rule 24 within 60 days after each calendar quarter. This certificate reports transactions from the period January 1, 2004 through March 31, 2004. Capitalized terms not otherwise defined herein have the meaning ascribed in the Application.

1. SCANA Common Stock sold during the quarter:

None

2. SCANA Common Stock issued or issuable under options granted during the quarter under employee benefit plans and dividend reinvestment plans:

Options to purchase 487,094 shares of SCANA common stock were exercised pursuant to the SCANA Corporation Long-Term Equity Compensation Plan. 115,400 shares of SCANA common stock were purchased in the open market and subsequently cancelled. 154,299 shares of SCANA common stock were purchased in the open market and subsequently issued pursuant to the SCANA Investor Plus Plan, and 359,781 shares of SCANA common stock were purchased in the open market and subsequently issued pursuant to employee benefit plans.

3. SCANA Common Stock transferred to a seller of securities of a company being acquired:

None

4. SCANA guarantees issued during the quarter:

SCANA issued a guarantee to Prudential Insurance Company in the amount of \$100.0 million for the South Carolina Generating Company, Incorporated (GENCO) senior secured notes issued February 11, 2004.

SCANA issued an Indemnification Agreement to Associated Electric and Gas Insurance Services Limited for ServiceCare, Inc. in the amount of \$35.0 million for purposes of satisfying insurance requirements in the State of North Carolina.

The guarantees below remain in effect until the earlier of contract fulfillment or termination by SCANA. With respect to transactions originating prior to the date of termination, the guarantee remains in effect until the underlying obligations are satisfied. The guarantees are issued in order to facilitate the energy trading activities of SCANA and its subsidiaries.

SCANA issued a guarantee to Dominion Exploration & Production, Inc. for SCANA Energy Marketing, Inc. (SEMI) in the amount of \$10.0 million.

SCANA issued a guarantee to SCG Pipeline, Inc., an affiliated company, for SEMI in the amount of \$5.0 million.

SCANA issued a guarantee to Virginia Power Energy Marketing America, Inc. for SEMI in the amount of \$2.0 million.

SCANA issued a guarantee to Southeast Alabama Gas District for SEMI in the amount of \$10.0 million.

SCANA issued a joint guarantee to Carolina Power & Light Company and Florida Power Corporation (affiliates) for SEMI in the amount of \$5.0 million.

SCANA issued a guarantee to Southern Natural Gas Company for SEMI in the amount of \$30.8 million. This guarantee replaces a previous guarantee issued to Southern Natural Gas Company in the amount of \$30.8 million.

SCANA increased the guarantee amount on a previous guarantee issued to BG LNG, LLC for South Carolina Pipeline Corporation (SCPC) from \$10.0 million to \$15.0 million.

In aggregate, the exposure in regards to guarantees issued and outstanding by SCANA does not exceed \$600 million as authorized in the Order.

- 5. The amount and terms of any financings consummated by any utility or Intermediate Subsidiary, including short-term debt by SCANA and the issuance of any other securities during the quarter:
 - A. Utility Subsidiary short-term debt issuances:

South Carolina Electric & Gas Company:

Short-term debt in the form of commercial paper issued through Lehman Brothers and Merrill Lynch, ranging in amount from \$1.1 million to \$58.5 million, at interest rates ranging from 1.06% to 1.11%.

The maximum amount of short-term indebtedness of South Carolina Electric & Gas Company outstanding at any one time during the period was \$259.4 million.

Public Service Company of North Carolina, Incorporated:

Short-term debt in the form of commercial paper issued through Lehman Brothers and Merrill Lynch, ranging in amount from \$3.7 million to \$11.2 million, at interest rates ranging from 1.09% to 1.10%.

The maximum amount of short-term indebtedness of Public Service Company of North Carolina, Incorporated outstanding at any one time during the period was \$55.2 million.

South Carolina Generating Company, Incorporated.:

None

B. Public Service Company of North Carolina, Incorporated long-term debt

issuances not exempt under Rule 52:

None

С.

South Carolina Generating Company, Inc. long-term debt issuances not exempt under Rule 52:

None

D. SCANA debt issuances:

SCANA's existing 364-Day Revolving Credit Agreement which expired on January 2, 2004 was replaced by a new 364-Day Revolving Credit Agreement that will expire on December 31, 2004. The principal amount of the credit agreement is \$50 million in Promissory Notes with UBS Loan Finance LLC. The applicable interest rates ranging from .375% to 1.50% will be based upon the debt rating of SCANA.

 $\,$ No long-term debt was issued during the period. No short-term debt was issued during the period.

E. Debt issuances by Intermediate Subsidiaries:

None

6. Registration Statements filed with the Commission pursuant to the Securities Act of 1933 during the quarter:

SCANA Corporation Form S-3 filed March 19, 2004

7. Nonutility subsidiary financings consummated during the quarter that are not exempt under Rule 52:

None

8. Hedge Instruments or Anticipatory Hedges entered into during the quarter:

None

9. Investments in Intermediate or Financing Subsidiaries during the quarter:

None

10. Forms U-6B-2 filed with the Commission during the quarter:

SCANA Corporation Form U-6B-2 filed February 26, 2004 SCE&G Form U-6B-2 filed February 23, 2004 GENCO Form U-6B-2 filed February 23, 2004

11. Consolidated and separate balance sheets as of the end of the quarter for each company that engaged in jurisdictional financing transactions during the quarter:

SCANA Consolidated Balance Sheet (Exhibit A-1).

South Carolina Electric & Gas Company Balance Sheet (Exhibit A-2).

Public Service Company of North Carolina, Incorporated Balance Sheet

(Exhibit A-3).

South Carolina Generating Company, Incorporated Balance Sheet (Exhibit A-4).

12. Capital Structures of SCANA and each Utility Subsidiary:

See Exhibit Index

13. Maximum borrowings from and loans to the Utility Money Pool and the Nonutility Money Pool and the interest rate applied during the quarter:

See Exhibit Index

14. Dividends paid by Nonutility subsidiaries:

None

15. Development or Administrative activities conducted by SCANA and its subsidiaries during the quarter:

None

16. Internal reorganization of subsidiaries during the quarter:

None

SIGNATURE

Pursuant to the requirements of the Public Utility Holding Company Act of 1935, SCANA has duly caused this Certificate to be signed on its behalf by the undersigned hereunto duly authorized.

SCANA Corporation Registrant

by: s/James E. Swan, IV

James E. Swan, IV

(Name)
Controller
(Title)

Dated: May 20, 2004

EXHIBITS

- A-1 Balance Sheet for SCANA Corporation as of March 31, 2004 (Filed herewith)
- A-2 Balance Sheet for South Carolina Electric & Gas Company as of March 31, 2004 (Filed herewith)
- A-3 Balance Sheet for Public Service Company of North Carolina, Incorporated as of March 31, 2004 (Filed herewith)
- A-4 Balance Sheet for South Carolina Generating Company, Incorporated as of March 31, 2004 (Filed herewith)
- B Capital Structures of SCANA and each Utility Subsidiary (Filed herewith)
- C Schedule I and II of SCANA Corporation Form U-6B-2 filed May 20, 2004, incorporated by reference herein

Exhibit A-1

SCANA CORPORATION CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited)

Millions of dollars	March 31, 2004
Assets	
Jtility Plant:	ΔF 616
Electric	\$5,616
Gas Common	1,691 196
Total	7 , 503
Accumulated depreciation and amortization	(2,316)
Total	5 , 187
Construction work in progress	1,035
Nuclear fuel, net of accumulated amortization	36
Acquisition adjustments, net of accumulated amortization	230
Utility Plant, Net	6,488
Jonutility Property, Net of Accumulated Depreciation	93
investments	168
Nonutility Property and Investments, Net	 261

Current Assets:	
Cash and temporary investments	218
Receivables, net of allowance for uncollectible	
accounts of \$23 and \$16	494
Receivables - affiliated companies	18
Inventories (at average cost):	
Fuel	94
Materials and supplies	62
Emission allowances	13
Prepayments	41
Deferred income taxes, net	12
Total Current Assets	952
Deferred Debits:	
Environmental	19
Assets held in trust, net - nuclear decommissioning	46
Pension asset, net	2.74
Other regulatory assets	328
Other	181
Total Deferred Debits	848
Total	\$8,549

Millions of dollars	March 31, 2004
Capitalization and Liabilities	
Shareholders' Investment: Common equity Preferred stock (Not subject to purchase or sinking funds)	\$2 , 370 106
Total Shareholders' Investment Preferred Stock, net (Subject to purchase or sinking funds) Long-Term Debt, net	2,476 3,332
Total Capitalization	5,817
Current Liabilities: Short-term borrowings Current portion of long-term debt	191 202

Accounts payable Accounts payable - affiliated companies Customer deposits Taxes accrued Interest accrued Dividends declared Other	238 16 45 51 57 43 49
Total Current Liabilities	892
Deferred Credits: Deferred income taxes, net Deferred investment tax credits Asset retirement obligation - nuclear plant Postretirement benefits Other regulatory liabilities Other	802 116 119 136 549 118
Total Deferred Credits	1,840
Commitments and Contingencies	
Total	\$8 , 549

Exhibit A-2

SOUTH CAROLINA ELECTRIC & GAS COMPANY CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited)

Millions of dollars	March 31, 2004
Assets	
Utility Plant:	
Electric	\$5 , 616
Gas	459
Common	196
Total	6 , 271
Accumulated depreciation and amortization	(1,937)

Total Construction work in progress Nuclear fuel, net of accumulated amortization	4,334 989 36
Utility Plant, Net	5,359
Nonutility Property and Investments, Net	26
Current Assets:	
Cash and temporary investments	79
Receivables, net	230
Receivables - affiliated companies	42
Inventories (at average cost):	30
Fuel Materials and supplies	56
Emission allowances	13
Prepayments	2.5
Deferred income taxes, net	4
Total Current Assets	479
Deferred Debits:	
Environmental	10
Assets held in trust, net - nuclear decommissioning	46
Pension asset, net	274
Due from affiliates - pension and postretirement benefits	21
Other regulatory assets	310
Other	139
Total Deferred Debits	800
Total	\$6 , 664

Millions of dollars	March 31, 2004
Capitalization and Liabilities	
Shareholders' Investment: Common equity Preferred stock (Not subject to purchase or sinking funds)	\$2 , 059 106
Total Shareholders' Investment	2.165

Preferred Stock, net (Subject to purchase or sinking funds) Long-Term Debt, net	9 2,110
Total Capitalization	4,284
Minority Interest	75
Current Liabilities:	
Short-term borrowings	191
Current portion of long-term debt	142
Accounts payable	93
Accounts payable - affiliated companies	91
Customer deposits	25
Taxes accrued	48
Interest accrued	40
Dividends declared	38
Other	24
Total Current Liabilities	692
Deferred Credits:	
Deferred income taxes, net	720
Deferred investment tax credits	114
Asset retirement obligation - nuclear plant	119
Due to affiliates - pension and postretirement benefits	15
Postretirement benefits	136
Regulatory liabilities	446
Other	63
Total Deferred Credits	1,613
Commitments and Contingencies	-
Total	\$6,664

Exhibit A-3

PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited)

	March 31,
Millions of dollars	2004

Assets	
Gas Utility Plant	\$931
Accumulated depreciation	(261)
Acquisition Adjustment, Net of Accumulated Amortization	210
Gas Utility Plant, Net	880
Nonutility Property and Investments, Net	27
Current Assets:	
Cash and temporary investments	33
Restricted cash and temporary investments	8
Receivables, net of allowance for uncollectible	
accounts of \$3 and \$3	96
Receivables-affiliated companies	6
Inventories (at average cost):	
Stored gas	26
Materials and supplies	5 1
Prepayments Deferred income taxes, net	4
Total Current Assets	179
Deferred Debits:	
Due from affiliate-pension asset	13
Regulatory assets Other	19
ocuei	
Total Deferred Debits	40
Total	\$1 , 126
Capitalization and Liabilities	
Capitalization:	
Common equity	\$521
Long-term debt, net	278
Total Capitalization	799
Current Liabilities:	
Short-term borrowings	_
Current portion of long-term debt	8
Accounts payable	35
Accounts payable-affiliated companies	5
Customer deposits	7
Taxes accrued	25
Interest accrued Distributions/dividends declared	4
Other	12
Total Current Liabilities	100
Deferred Credits:	2.2
Deferred income taxes, net	96
Deferred investment tax credits Due to affiliate-postretirement benefits	2 17
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Regulatory liabilities Other	99 13
Total Deferred Credits	227
Total	\$1,126
	Ψ1 , 120

Exhibit A-4

SOUTH CAROLINA GENERATING COMPANY, INC. BALANCE SHEETS March 31, 2004 (Unaudited)

Millions of dollars	March 31, 2004
ssets	
Jtility Plant:	
Plant in Service	\$315
Less Accumulated Depreciation	132
Total	 183
Construction Work in Progress	79
Utility Plant, Net	262
Current Assets:	
Cash	3
Receivables from Affiliated Company Inventories:	29
Fuel	7
Materials and Supplies	2
Total Current Assets	41
Deferred Debits	8
Total	\$311
Capitalization and Liabilities	
Common Equity:	
Common Stock	\$20
Other Paid in Capital	29
Retained Earnings	26
Total Common Equity	
TOTAL COMMON EQUITY	75

Long-Term Debt, Net	166
Total Capitalization	241
Current Liabilities:	4
Current Portion of Long-Term Debt	4
Accounts Payable	10
Taxes Accrued	3
Interest Accrued	2
Total Current Liabilities	19
Deferred Credits:	
Accumulated Deferred Investment Tax Credits	5
Accumulated Deferred Income Taxes	42
Other Deferred Credits	4
Total Deferred Credits	51
Total	\$311

Exhibit B

SCANA Corporation Consolidated Capital Structure March 31, 2004 (Dollars in Millions)

	Actual		% of Total Capitalization	
Common equity	\$	2,370	38.2%	
Preferred stock	\$	115	1.9%	
Debt (long and short-term)	\$	3,725	59.9%	
Total	\$	6,210	100.0%	

South Carolina Electric & Gas Company Consolidated Capital Structure March 31, 2004 (Dollars in Millions)

	Actual	% of Total Capitalization	
Common equity	\$ 2,059	44.6%	
Preferred stock	115	2.5%	
Debt (long and short-term)	2,443	52.9%	

Total	\$ 4,617	100.0%

Public Service Company of North Carolina, Incorporated Consolidated Capital Structure March 31, 2004 (Dollars in Millions)

	Act	ual	% of Total Capitalization
Common equity	\$	521	64.6%
Debt (long and short-term)	\$	286	35.4%
Total	\$ ======	807	100.0%

South Carolina Generating Company, Incorporated Capital Structure March 31, 2004 (Dollars in Millions)

	Actu	al	% of Total Capitalization
Common equity	\$	75	30.6%
Debt (long and short-term)	\$	170	69.4%
Total	\$	245 ======	100.0%