

PETROBRAS - PETROLEO BRASILEIRO SA  
Form 6-K  
November 19, 2010

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**SECURITIES AND EXCHANGE COMMISSION**  
Washington, D.C. 20549

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**FORM 6-K**

Report of Foreign Private Issuer  
Pursuant to Rule 13a-16 or 15d-16 of the  
Securities Exchange Act of 1934

**For the month of November, 2010**

**Commission File Number 1-15106**

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**PETRÓLEO BRASILEIRO S.A. - PETROBRAS**  
(Exact name of registrant as specified in its charter)

**Brazilian Petroleum Corporation - PETROBRAS**  
(Translation of Registrant's name into English)

**Avenida República do Chile, 65**  
**20031-912 - Rio de Janeiro, RJ**  
**Federative Republic of Brazil**  
(Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

Form 20-F  Form 40-F

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes  No

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This report on Form 6-K is incorporated by reference in the Registration Statement on Form F-3 of Petróleo Brasileiro -- Petrobras (No. 333-163665).

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**Rio de Janeiro November 11, 2010** Petrobras announces today its consolidated results expressed in millions of Brazilian Reais, in accordance with the International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB). The 2009 information was adjusted for comparison purposes.

**Consolidated net income totaled R\$8,566 million in 3Q-2010 and R\$24,588 million in 9M-2010**

### Main Highlights

	Third Quarter					Jan-Sep		
2Q-2010			3Q10	X				
			2Q10	(%)				
	8,295	8,566	7,940	3	<b>Consolidated Net Income</b>	24,588	22,390	10
	2,587	2,570	2,534	(1)	<b>Total Oil and Natural Gas Production (th. barrel/day)</b>	2,568	2,513	2
	15,927	14,736	14,081	(7)	<b>EBITDA</b>	45,739	45,185	1
	256,675	373,766	336,772	46	<b>Market Value (Parent Company)</b>	373,766	336,772	11

- Net income totaled R\$8,566 million in 3Q-2010, 3% up on the previous quarter, due to higher domestic sales volume and the improved financial result.
- Brazilian oil and natural gas production increased by 2% year-on-year in 9M-2010, reaching a new record level of 53,773,000 m<sup>3</sup>/day in September.
- The Public Share Offering was concluded, increasing capital by R\$ 120,249 million;
- As a result, the funds generated allowed to execute the Transfer of Rights Agreement (R\$ 74,808 million) and continue with the 2010-2014 Business Plan (R\$ 45,440 million in cash and government securities).

- **The capitalization maintained the Company's leverage indices at sustainable levels: net leverage fell from 34% to 16% (considering LFTs treasury bills maturing in more than 90 days).**
- **Thanks to economic growth and the reduction in reservoir levels, together with increased logistics capacity, gas-powered thermal energy output in September (6,252 average-MW) and natural gas sales in 3Q-2010 (360,000 boed) reached record levels.**
- **FPSO, *Cidade de Angra dos Reis*, began operations in October, the first definitive production system in the Tupi area, marking the initiation of commercial oil production in the Santos Basin pre-salt area.**

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[www.petrobras.com.br/ri/english](http://www.petrobras.com.br/ri/english)

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This document may contain forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended (Securities Act), and Section 21E of the Securities Exchange Act of 1934, as amended (Exchange Act) that merely reflect the expectations of the Company's management. Such terms as anticipate, believe, expect, forecast, intend, plan, project, seek, should, along with similar expressions, are used to identify such forward-looking statements. These predictions evidently involve risks and uncertainties, whether foreseen or not by the Company. Therefore, the future results of operations may differ from current expectations, and readers must not base their expectations exclusively on the information presented herein.

Dear Shareholders and Investors,

With great satisfaction we announce our results for the third quarter of 2010, a quarter in which we successfully completed the biggest share offering in history. The success of the transaction was made possible by the market's confidence in our ability to generate profitable growth over time, based on a remarkable opportunity set. The success was also a recognition of the openness and transparency of our operations and financial results.

The total size of the equity offering was R\$ 120.2 billion. R\$ 74.8 billion of the proceeds from the offering were used to purchase the right to produce up to 5 bbls of oil equivalent in previously unlicensed pre-salt areas. Access to these additional oil and gas volumes will allow us to improve our portfolio through sustainable production growth, while adding shareholder value through economies of scale, and efficiencies acquired with operating experience.

R\$ 45.4 billion of the offering was retained as cash and cash equivalents and Brazilian Government securities. The combination of an increase in our capital base, combined with the increase of cash and equivalents, lowered our net debt to net capital from 34% to 16%. These additional financial resources will enable the Company to continue investing to meeting the aggressive targets of our business plan, while maintaining leverage within targeted levels. In recognition of our continuing growth, Petrobras advanced from 6<sup>th</sup> place to 4<sup>th</sup> place in Platt's most recent ranking of the world's leading energy firms.

Net income grew by 10% year-on-year in the first nine months, primarily sustained by increased oil and gas production, higher commodity prices and greater oil product sales volume, the latter fueled by Brazil's economic growth. Capital spending during the period totaled R\$ 56.5 billion, of which the largest share was dedicated to Brazilian exploration and production. To maintain the integration of our businesses and capture operational synergies, we also continue to invest heavily to upgrade our existing refineries to produce cleaner fuels and to construct new refineries to meet growing market demand.

In October, we celebrated 57 years of successful operations. We also inaugurated the expansion of the Leopoldo Américo Miguez de Mello Research and Development Center (Cenpes), representing a landmark in the Company's technological history. Latin America's biggest R&D center, and Brazil's leading source of patents in the last ten years, doubled in size, becoming one of the world's largest applied research institutes. This expansion, together with our partnerships with universities and research centers around the country, has made Brazil a world leader in the field of energy. A clear result of increasing investments in

research and technology has been our success at producing oil from ultra-deep waters, and discovering oil sealed under a layer of salt two kilometer thick.

On October 22, we concluded drilling the ninth pre-salt well in the Tupi area of the Santos Basin, confirming the light crude and gas potential. October also saw the start-up of the Tupi pilot project, the first definitive production system installed in the pre-salt belt. It will produce light crude with a high commercial value and collect vital technical data for the future development of the major reserves in this region.

Aiming at growth, innovation, profitability and social and environmental responsibility, we will continue to invest our funds in one of the oil and gas sector's best project and opportunity portfolios, generating returns for our shareholders and investors, as well as benefiting society as a whole.

## Main items and Consolidated Economic Indicators

Third Quarter			Jan-Sep		
2Q-2010	3Q10	X	2Q10		
	(%)				
66,884	68,869	60,298	3	<b>Gross Operating Revenues</b>	199,077 169,855 17
53,631	54,739	47,897	2	<b>Net Operating Revenues</b>	158,782 135,138 17
19,387	19,645	19,060	1	<b>Gross Profit</b>	58,342 55,968 4
12,303	10,673	10,402	(13)	<b>Operating Profit <sup>1</sup></b>	34,593 34,844 (1)
(630)	1,968	1,447	(412)	<b>Financial Result</b>	637 (273) (333)
8,295	8,566	7,940	3	<b>Net Income</b>	24,588 22,390 10
0.95	0.97	0.90	2	<b>Net Income per Share <sup>2</sup></b>	2.80 2.56 9
<b>Result by Business Segment</b>					
7,649	6,882	5,262	(10)	<b>. Exploration &amp; Production</b>	21,843 13,296 64
(108)	1,299	2,114		<b>. Supply *</b>	2,307 12,295 (81)
349	275	343	(21)	<b>. Gas and Power</b>	947 541 75
268	348	409	30	<b>. Distribution</b>	978 944 4
533	277	273	(48)	<b>. International</b>	1,258 26
(956)	(332)	(396)	(65)	<b>. Corporate</b>	(2,551) (4,055) (37)
20,348	18,399	36,300	78	<b>Consolidated Investments</b>	56,500 50,680 11
36	36	40		<b>Gross Margin (%)</b>	37 41 (4)
23	19	22	(4)	<b>Operating Margin (%)</b>	22 26 (4)
15	16	17	1	<b>Net Margin (%)</b>	15 17 (2)
15,927	14,736	14,081	(7)	<b>EBITDA R\$ million</b>	45,739 45,185 1
78.30	76.86	68.27	(2)	<b>Brent (US\$/bbl)</b>	77.13 57.15 35
1.79	1.75	1.87	(2)	<b>US Dollar Average Price - Sale (R\$)</b>	1.78 2.08 (14)
1.80	1.69	1.78	(6)	<b>US Dollar Last Price - Sale (R\$)</b>	1.69 1.78 (5)
<b>Price Indicators (*)</b>					
158.72	158.28	152.65		<b>Average Oil Products Realization Prices (R\$/bbl)</b>	158.23 158.82
<b>Average sale price - Brazil</b>					
73.79	72.10	64.00	(2)	<b>. Oil (US\$/bbl)</b>	72.92 48.48 50
19.73	14.71	19.66	(25)	<b>. Natural Gas(US\$/bbl)</b>	16.34 25.01 (35)
<b>Average sale price - International</b>					
66.20	63.35	57.16	(4)	<b>. Oil (US\$/bbl)</b>	63.94 49.24 30
14.82	12.14	12.30	(18)	<b>. Natural Gas(US\$/bbl)</b>	13.94 12.08 15

<sup>1</sup> Operating income before financial result, equity balance and taxes.

<sup>2</sup> Earnings per share calculated by weighted average of shares outstanding

<sup>3</sup> Operating income before financial result, equity balance and depreciation/amortization.



**3Q-2010 x 2Q-2010.**

- **Net Income** <sup>4</sup>

In 3Q-2010, net income totaled R\$8,566 million, 3% up on the quarter before, due to higher domestic sales volume and the improved financial result, thanks to gains from the impact of the exchange variation on the net debt, offset by the reduction in international prices, in turn caused by the variation in commodity prices.

The upturn in operating expenses was due to expenses from the financial structuring of the Barracuda project, now concluded, and additional expenses arising from the 2010/2011 collective bargaining agreement and incentives for employees to purchase shares in the Public Offering.

- **EBITDA**

Third-quarter EBITDA came to R\$14,736 million, down by 7% due to the above-mentioned increase in operating expenses.

- **Net Debt /EBITDA Ratio** <sup>5</sup>

The net debt of the Petrobras System closed the third quarter 39% down on June 30, 2010, reflecting the increase in the cash position following the Public Offering, while average indebtedness, measured by the net debt/EBITDA ratio, fell from 1.52 to 0.94 in the same period.

4 For further details, see Appendix 2.

5For further details, see page 16.

**9M-2010 x 9M-2009.**

- **Net Income** 6

Net income totaled R\$24,588 million in the first nine months, 10% up year-on-year, due to higher domestic sales volume, as well as higher export prices and international sales, which more than offset the reduction in domestic diesel and gasoline prices and the upturn in unit costs, chiefly from imports and the government take, which were also affected by international prices.

Selling expenses were pressured by higher sales volume and freight costs, while other operating expenses were pushed up by provisions for impairment losses in the San Lorenzo refinery and the Breitener thermal plant, additional expenses from the 2010/2011 collective bargaining agreement and the reduction in tax benefits.

The record financial result (R\$910 million) was due to the impact of the exchange variation on net liabilities, given that, in 2009, the average balance of assets exposed to the exchange rate was higher than the Company's debt.

Minority interests generated a positive impact of R\$3,088 million, thanks to the effect of the exchange rate variation on SPE debt, the exercise of stock options in certain structured projects and the revision of future receivables flows related to financial leasing operations, both at the end of 2009.

- **EBITDA**

EBITDA moved up by 1% over 9M-2009, reflecting higher domestic sales volume, the increase in international prices, and higher costs and expenses related to commodity prices and sales volume.

6 For further details, see Appendix 3

## RESULTS BY BUSINESS AREA

Petrobras operates in an integrated manner, with the greater part of oil and gas production in the exploration and production area being transferred to other Company areas.

When reporting results per business area, transactions with third parties and transfers between business areas are valued in accordance with the internal transfer prices established between the various areas and assessment methodologies based on market parameters.

## EXPLORATION AND PRODUCTION (E&P)

**(3Q-2010 x 2Q-2010):** The reduction in net income was caused by lower domestic oil sale/transfer prices, due to international oil prices and the appreciation of the Brazilian Real against the U.S. dollar, the 2010/2011 collective bargaining agreement, and non-recurring expenses from the financial structuring of the Barracuda project, now concluded.

These effects were partially offset by the 4.7% increase in the volume of oil sold/transferred.

The spread between the average domestic oil price and the average Brent price widened from US\$4.51/bbl in 2Q-2010 to US\$4.76/bbl in 3Q-2010.

**(9M-2010 x 9M-2009):** The increase in net income reflected higher domestic oil prices (50% in US\$/bbl), in turn due to the international market appreciation of "heavy versus light crudes and the 2% upturn in daily oil

and LNG production.

The spread between the average domestic oil sale/transfer price and the average Brent price fell from US\$8.67/bbl in 9M-2009 to US\$4.21/bbl in 9M-2010.

2Q-2010	Third Quarter				Domestic Production (th. barrels/day)	Jan-Sep		
			3Q10 X 2Q10 (%)					
2,010	1,991	1,974	(1)	Oil and NGL	1,995	1,963	2	
331	333	319	1	Natural Gas <sup>7</sup>	327	316	3	
<b>2,341</b>	<b>2,324</b>	<b>2,293</b>	<b>(1)</b>	<b>Total</b>	<b>2,322</b>	<b>2,279</b>	<b>2</b>	

**(3Q-2010 x 2Q-2010):** The downturn was due to maintenance stoppages in various platforms in the Campos Basin throughout the third quarter, partially offset by higher output from the new production units.

**(9M-2010 x 9M-2009):** Increased output from the P-54 (Roncador), P-53 (Marlim Leste), FPSO-Cidade de Niterói (Marlim Leste), P-51 (Marlim Sul), P-34 (Jubarte), FPSO-Cidade de Vitória (Golfinho), FPSO-Cidade de Santos (Uruguá), FPSO-Espírito Santo (Parque das Conchas) and FPSO-Frade (Frade) platforms, as well as from the extended well tests (EWT) in Tiro (SS-11) and Tupi (FPSO-Cidade de São Vicente), offset the natural decline in the remaining fields.

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<sup>7</sup> Excludes liquefied gas and includes re-injected gas.

2Q-2010	Third Quarter				Lifting Cost - country	Jan-Sep		
			3Q10 X 2Q09 (%)					
					<b>US\$/barrel:</b>			
	9.79	10.60	9.02	8	without government participation	9.94	8.53	17
	24.50	24.67	22.86	1	with government participation	24.31	19.06	28
					<b>R\$/barrel:</b>			
	17.54	18.46	16.84	5	without government participation	17.66	17.44	1
	43.91	42.72	41.62	(3)	with government participation	43.48	38.28	14

**Lifting Cost Excluding Government Take US\$/barrel**

**(3Q-2010 x 2Q-2010):** The upturn in the lifting cost was due to the increase in personnel expenses as a result of the 2010/2011 collective bargaining agreement and the use of maintenance materials for the Campos Basin platforms.

**(9M-2010 x 9M-2009):** Excluding the exchange variation, the lifting cost climbed by 6% over 9M-2009 due to the increased number of interventions in the Albacora Leste, Marlim Sul, Marlim, Albacora and Bicudo fields, as well as higher personnel expenses.

**Lifting Cost Including Government Take US\$/barrel**

**(3Q-2010 x 2Q-2010):** Excluding the exchange variation, the unit lifting cost remained virtually flat.

**(9M-2010 x 9M-2009):** Excluding the exchange variation, the unit lifting cost increased by 22% as a result of the higher reference price for local oil and the higher tax rate applied to the Marlim Sul and Marlim Leste fields due to the upturn in production.



**REFINING, TRANSPORTATION & MARKETING**

	<b>Third Quarter</b>					<b>Jan-Sep</b>		
			3Q10					
			X		<b>Net Income</b>			
2Q-2010			2Q10	(%)				
	(108)	1,299	2,114	(1,303)		2,307	12,295	(81)

**(3Q-2010 x 2Q-2010):** The improved result was due to lower oil acquisition/transfer and oil product import costs, in turn caused by international prices, the appreciation of the Brazilian Real against the U.S. dollar and the increase in domestic oil product sales volume, especially diesel (+7%).

These effects were partially offset by the reduction in the domestic price of those oil products whose prices are directly pegged to international prices.

**(9M-2010 x 9M-2009):** The reduction in net income reflected higher oil acquisition/transfer and oil product import costs (Brent, up by 35% in US\$/bbl).

These effects were partially offset by the increase in domestic oil product sales volume, chiefly gasoline (18%), diesel (10%) and jet fuel (16%), higher average export prices and the upturn in the domestic price of those oil products whose prices are directly pegged to international prices, despite the reduction in the price of diesel (15%) and gasoline (4.5%) in June 2009.

Third Quarter							Jan-Sep
				3Q10			
				X			
2Q-2010				2Q09	Imports and exports (th. barrels/day)		
				(%)			
330	317	429	(4)	Crude oil imports	331	405	(18)
289	445	209	54	Oil products imports	336	157	114
619	762	638	23	<b>Import of crude oil and oil products</b>	667	562	19
561	432	485	(23)	Crude oil exports <sup>8</sup>	516	483	7
216	179	239	(17)	Oil products exports	196	231	(15)
777	661	724	(21)	<b>Export of crude oil and oil products <sup>9</sup></b>	712	714	
<b>158 (151)</b>	<b>86</b>	<b>(196)</b>		<b>Net exports (imports) crude oil and oil products</b>	<b>45</b>	<b>152</b>	<b>(70)</b>
28	143	23	411	Other imports	60	12	400
	1	2		Other exports <sup>9</sup>	1	1	

**(3Q-2010 x 2Q-2010):** The reduction in oil exports was due to higher processed volume following the resumption of operations in Replan.

The upturn in oil product imports, chiefly diesel, reflected the seasonal impact of planting for the summer grain harvest and the increase in industrial activity.

**(9M-2010 x 9M-2009):** The upturn in oil exports was caused by higher output and increased supply, due to lengthier scheduled stoppages in distillation units, especially in Replan.

The increase in oil product imports reflected growing demand, especially for diesel, thanks to the improved grain harvest in 2010 and the intensification of infrastructure works, and gasoline, due to the ethanol shortage at the beginning of 2010.

[3] [4]

<sup>8</sup> Includes oil exports by the Refining, Transportation & Marketing and E&P business areas.

<sup>9</sup> Includes ongoing exports.

Third Quarter					Jan-Sep		
2Q-2010				3Q10 X 2Q09 (%)	Output Oil products (th. barrels/day)		
1,807	1,843	1,867	2	<b>Output Oil products</b>	1,805	1,806	
1,942	1,942	1,942		<b>Primary Processed Installed Capacity<sup>10</sup></b>	1,942	1,942	
91	94	94	3	<b>Use of Installed Capacity (%)</b>	91	92	(1)
81	83	79	2	<b>Domestic crude as % of total feedstock processed</b>	82	79	3

Third Quarter					Jan-Sep		
2Q-2010				3Q10 X 2Q09 (%)	Processed Feedstock Domestic (th. barrels/day)		
1,760	1,830	1,826	4		1,777	1,778	

**(3Q-2010 x 2Q-2010):** Daily processed crude moved up by 4%, as a result of the scheduled stoppage in the Replan refinery's distillation unit in 2Q-2010.

**(9M-2010 x 9M-2009):** Daily processed crude remained flat over the over the first nine months of 2009.

Third Quarter					Jan-Sep		
2Q-2010				3Q10 X 2Q09 (%)	Refining Cost - Domestic		
3.93	4.89	3.37	24	<b>Refining Cost (US\$/barrel)</b>	4.17	3.02	38
7.03	8.55	6.27	22	<b>Refining Cost (R\$/barrel)</b>	7.39	6.17	20

**(3Q-2010 x 2Q-2010):** Excluding the exchange variation, refining costs climbed by 22%, due to higher expenses from scheduled stoppages; personnel, following the 2010/2011 collective bargaining agreement; and catalysts and other chemical products, caused by lower consumption in the second quarter as a result of the scheduled stoppages in Recap and Replan.

**(9M-2010 x 9M-2009):** Excluding the exchange variation, these costs increased by 22%, due to higher expenses from scheduled stoppages, personnel and third-party services, chiefly as a result of equipment maintenance.

[5]

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<sup>10</sup> According to the ownership recognized by the ANP.

**GAS & POWER**

	<b>Third Quarter</b>					<b>Jan-Sep</b>		
				3Q10 X 2Q09 (%)	<b>Net Income</b>			
2Q-2010	349	275	343	(21)		947	541	75

**(3Q-2010 x 2Q-2010):** The reduction in net income was due to the following factors:

Lower energy trading margins due to the higher average spot market acquisition cost;

The reduction in the average natural gas sales price, reflecting the increased sales share of the thermal market.

Non-recurring items (ICMS tax credit write-off and R&D expenses).

These factors were partially offset by higher electric generation and by increase in natural gas sales.

**(9M-2010 x 9M-2009):** The year-on-year improvement was due to the following factors:

Higher sales of natural gas to the non-thermal generation segment, accompanying industrial growth, as well as to the thermal segment, thanks to greater demand for power generation;

Increased fixed revenue from energy auctions (regulated market);

The reduction in natural gas import/transfer costs, accompanying the behavior of international prices and the appreciation of the Brazilian Real against the U.S. dollar.

These factors were partially offset by higher selling expenses from LNG regasification vessels.

2Q-2010	Third Quarter				Gas Import (th. barrels/day)	Jan-Sep		
			3Q10 X 2Q09 (%)					
	168	184	141	10	<b>Gas Import (th. Barrels/day)</b>	168	142	18
	2,052	1,827	1,811	(11)	<b>Electricity sell - average MW</b>	2,056	1,641	25
	881	2,853	251	224	<b>Electricity generation - average MW</b>	1,405	629	123
	41	118	21	188	<b>Price for the Settlement of Differences</b>	60	44	36

**(3Q-2010 x 2Q-2010):** Upturn in imports due to the increased volume of imported gas to meet growing demand (which reached record levels in 3Q-2010).

In comparison with 2Q-2010, electric power sales fell by 11% due to the anticipation of sales in 1Q-2010 and 2Q-2010 as a result of commercial opportunities that arose in the first half of the year.

Thermal generation jumped by 224% over the previous quarter due higher output as a result of low reservoir levels in the period. Exports (to Argentina) also contributed to the upturn.

**(9M-2010 x 9M-2009):** Sales climbed by 25% due to higher energy reserves, allowing the company to take advantage of market opportunities.

Higher output as of July was due to low reservoir levels in the period and increased demand for electric power.

2Q-2010	Third Quarter			3Q10 X 2Q10 (%)	DISTRIBUTION		
	268	348	409		Net Income	Jan-Sep	
				30	978	944	4

**(3Q-2010 x 2Q-2010):** The upturn in net income was due to the 10% increase in sales volume despite the 4% reduction in sales margins. This improvement was also caused by the fact that in 2Q-2010 the Company incurred non-recurring expenses from the settlement of ICMS tax debits with the state of Rio de Janeiro (R\$ 110 million).

The segment recorded a 38.8% share of the fuel distribution market in 3Q-2010, versus 38% in the previous quarter.

**(9M-2010 x 9M-2009):** The year-on-year improvement in net income was due to the 3% increase in sales margins and the 9% upturn in sales volume, partially offset by expenses from the settlement of ICMS tax debits with the state of Rio de Janeiro (R\$ 110 million).

The Company's share of the fuel distribution market climbed from 38.5% in 9M-2009 to 38.7% in 9M-2010.



## INTERNATIONAL MARKET

Third Quarter				Net Income	Jan-Sep		
2Q-2010		3Q10 X 2Q10 (%)	(48)		1,258	26	4,738
533	277	273					

**(3Q-2010 x 2Q-2010):** The reduction in net income was due to higher exploration expenses (R\$83 million) and the write-off of dry or economically unviable wells in Angola, Nigeria, the USA and Argentina (R\$127 million).

**(9M-2010 x 9M-2009):** The improvement was caused by higher international commodity prices in 2010, increased E&P sales volume, and the operational start-up of the Akpo field in Nigeria in March 2009, which impacted gross profit (R\$1,220 million).

Third Quarter				International Production (th. barrels/day)	Jan-Sep		
2Q-2010		3Q10 X 2Q09 (%)	(1)		144	127	13
146	144	137	(1)	Oil and NGL	144	127	13
92	94	94	2	Natural Gas <sup>11</sup>	94	96	(2)
<b>238</b>	<b>238</b>	<b>231</b>		<b>Total</b>	<b>238</b>	<b>223</b>	<b>7</b>
<b>8</b>	<b>8</b>	<b>10</b>		<b>Non Consolidated - Internacional Production<sup>12</sup></b>	<b>8</b>	<b>11</b>	<b>(27)</b>
<b>246</b>	<b>246</b>	<b>241</b>		<b>Total International Production</b>	<b>246</b>	<b>234</b>	<b>5</b>

**(3Q-2010 x 2Q-2010):** Consolidated oil and LNG production fell due to unitization of the Agbami field, in Nigeria, reducing Petrobras' share of this field.

Consolidated gas production moved up in 3Q-2010 due to increased Brazilian demand for Bolivian gas.

**(9M-2010 x 9M-2009)**: Consolidated oil and LNG production increased due to the start-up of the Akpo field, in Nigeria, in March/09, more than offsetting the reduced interest in the Guando field, in Colombia, for contractual reasons, and the decline in output from mature wells in the Neuquina Basin, in Argentina.

The increase in gas production was fueled by increased Brazilian demand for Bolivian gas, partially offset by the decline in mature wells in the Neuquina Basin.

*[6] [7]*

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<sup>11</sup> Excludes liquefied gas and includes re-injected gas.

<sup>12</sup> Non-consolidated companies in Venezuela.

2Q-2010	Third Quarter				Lifting Cost - International (US\$/barrel)	Jan-Sep		
				3Q10 X 2Q09 (%)				
5.48 <sup>13</sup>	6.02	5.72		10	5.54	5.04 <sup>14</sup>		10

**(3Q-2010 x 2Q-2010):** Higher expenses in Argentina due to the higher number of well interventions and repairs, and higher expenses with transportation, safety and well interventions in Nigeria.

**(9M-2010 x 9M-2009):** Increase in third-party services in Argentina, caused by contractual price adjustments and pay rises.

2Q-2010	Third Quarter				Processed Feedstock International (th. barrels/day)	Jan-Sep		
				3Q10 X 2Q09 (%)				
194	213	204		10	206	194		6

**(3Q-2010 x 2Q-2010):** This upturn was caused by the scheduled stoppage in Japan refinery in the previous quarter.

**(9M-2010 x 9M-2009):** Improved operational performance in the refinery in the USA, due to the plant's better operational reliability and higher margins in Argentina, offset by the scheduled stoppage in Japan refinery between May and June 2010.

2Q-2010	Third Quarter				Output Oil products - International (th. barrels/day)	Jan-Sep		
				3Q10 X				

			2Q09						
			(%)						
208	227	207	9	<b>Output Oil products</b>		220	208		6
281	281	281		<b>Primary Processed Installed Capacity</b>		281	281		
63	73	67	10	<b>Use of Installed Capacity (%)</b>		70	65		5
	<b>Third Quarter</b>						<b>Jan-Sep</b>		
			3Q10						
			X	<b>Refining Cost</b>	<b>International</b>				
2Q-2010			2Q09						
			(%)						
3.68	4.44	3.50	21			3.82	4.64 <sup>15</sup>		(18)

**(3Q-2010 x 2Q-2010):** Higher maintenance expenses in the Japanese refinery.

**(9M-2010 x 9M-2009):** The improved operational reliability of the Pasadena refinery led to a reduction in expenses with maintenance and repairs and an increase in the volume of processed crude.

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<sup>15</sup> Revisions to the CTOR in the Japanese refinery.

<sup>13</sup> Revisions to the lifting cost of the Nigeria unit.

<sup>14</sup> Revisions to the lifting cost of the Angola and Nigeria unit.

**Sales Volume thousand barrels/day**

<b>Third Quarter</b>				<b>Jan-Sep</b>			
2Q-2010			3Q10 X 2Q09 (%)				
802	859	769	7	Diesel	798	726	10
374	379	327	1	Gasoline	388	329	18
101	104	104	3	Fuel Oil	103	102	1
151	172	175	14	Nafta	158	164	(4)
221	230	222	4	GLP	218	210	4
85	93	79	9	QAV	87	75	16
164	196	149	20	Other <sup>16</sup>	176	132	33
<b>1,898</b>	<b>2,033</b>	<b>1,825</b>	7	<b>Total Oil Products</b>	<b>1,928</b>	<b>1,738</b>	11
93	111	103	19	Alcohol, Nitrogens, Biodiesel and other	95	93	2
292	360	244	23	Natural Gas	304	237	28
<b>2,283</b>	<b>2,504</b>	<b>2,172</b>	10	<b>Total domestic market</b>	<b>2,327</b>	<b>2,068</b>	13
777	612	726	(21)	Exports	713	715	
638	574	538	(10)	International Sales <sup>17</sup>	591	560	6
<b>1,415</b>	<b>1,186</b>	<b>1,264</b>	(16)	<b>Total international market</b>	<b>1,304</b>	<b>1,275</b>	2
<b>3,698</b>	<b>3,690</b>	<b>3,436</b>		<b>Total</b>	<b>3,631</b>	<b>3,343</b>	9

Year-to-date domestic sales volume moved up by 13% over 9M-2009, chiefly due to sales of the following products:

- Diesel (increase of 10%) due to the economic recovery, higher grain production and increased investments in infrastructure.
- Gasoline (increase of 18%) due to increased use of flex-fuel vehicles as a result of the ethanol shortage at the beginning of 2010, the reduction in the ratio of anhydrous ethanol in the gasoline mix in February 2010, and higher urban consumption.
- Natural gas (increase of 28%) due to higher consumption by the non-thermal market, fueled by the industrial recovery, and by the thermal market to meet the demand for electricity and maintain the level of hydro plant reservoirs during the dry season.

**Corporate Overhead (US\$ million)**

	<b>Third Quarter</b>				<b>Jan-Sep</b>		
				3Q10			
				X			
2Q-2010				2Q09			
				(%)			
	725	887	745	22	2,263	1,790	26

**(3Q-2010 x 2Q-2010):** Excluding the exchange variation, corporate overhead increased by 20% over the previous quarter, due to higher expenses with personnel and data-processing, partially offset by lower expenses from advertising, marketing and sponsorships.

**(9M-2010 x 9M-2009):** Excluding the exchange variation, corporate overhead climbed by 12% in the first nine months, due to higher expenses with personnel, rent, general services and data-processing.

[11] [12]

<sup>16</sup> Especially asphalt sales volume, due to increased consumption by infrastructure works.

<sup>17</sup> Altered in accordance with revision of volumes from PESA.

### Consolidated Investments

In compliance with the goals outlined in its strategic plan, Petrobras continues to prioritize investments in the expansion of its oil and natural gas production capacity by investing its own funds and by structuring ventures with strategic partners.

			Jan-Sep		
<b>Own Investments</b>	<b>54,114</b>	<b>96</b>	<b>45,737</b>	<b>91</b>	<b>18</b>
Exploration & Production	24,077	43	23,219	46	4
Supply	20,582	37	10,591	21	94
Gas and Power	3,650	6	4,483	9	(19)
International	3,383	6	5,499	11	(38)
Distribution	457	1	396	1	15
Corporate	1,965	3	1,549	3	27
<b>Special Purpose Companies (SPCs)</b>	<b>2,386</b>	<b>4</b>	<b>3,787</b>	<b>7</b>	<b>(37)</b>
<b>Projects under Negotiation</b>			<b>1,156</b>	<b>2</b>	
<b>Total Investments</b>	<b>56,500</b>	<b>100</b>	<b>50,680</b>	<b>100</b>	<b>11</b>
<b>(I) International</b>	<b>3,383</b>	<b>100</b>	<b>5,499</b>	<b>100</b>	<b>(38)</b>
Exploration & Production	3,030	90	3,032	55	-
Supply	191	6	1,206	22	(84)
Gas and Power	90	2	161	3	(44)
Distribution	51	1	1,060	19	(95)
Other	21	1	40	1	(48)
<b>(II) Projects Developed by SPCs</b>	<b>2,386</b>	<b>100</b>	<b>3,787</b>	<b>100</b>	<b>(37)</b>
Exploration & Production	270	11	579	15	(53)
Supply	382	16	648	17	(41)
Gas and Power	1,734	73	2,560	68	(32)

In line with its strategic objectives, Petrobras acts in consortiums with other companies as a concessionaire of oil and gas exploration, development and production rights. Currently the Company is a member of 101 consortiums, of which it operates 69.

Petrobras entered into an Assignment Agreement with the federal government for the right to produce of 5 billion barrels of oil equivalent (boe) in areas not yet licensed in the pre-salt belt totaling R\$74,808 million, paid with funds from the Public Offering.

<b>Consolidated Investments</b>	<b>56,500</b>
Marketable Securities	
Transfer of Rights Agreement - payment in cash bills	10,740
Expenses with geology, geofisic and research	6,992
Other	(1,842)
	235
<b>Consolidated Investments (DFC)</b>	<b>72,625</b>

[13]

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<sup>18</sup> Includes investments in biofuel totaling R\$ 929 million in 9M-2010.



**Consolidated Debt**

<b>Short-term Debt</b> <sup>19</sup>	22,921	25,981	(12)
<b>Long-term Debt</b> <sup>20</sup>	92,233	92,430	
<b>Total</b>	115,154	118,411	(3)
<b>Cash and cash equivalents</b>	47,292	24,210	95
<b>Treasury Bills (maturity of more than 90 days)</b>	10,740		
<b>Adjusted Cash Equivalents</b>	58,032	24,210	
<b>Net Debt</b> <sup>21</sup>	57,122	94,201	(39)
<b>Net Debt/(Net Debt + Shareholder's Equity)</b>	16%	34%	(53)
<b>Total Net Liabilities</b> <sup>22</sup>	449,665	357,820	26
<b>Capital Structure</b> <b>(third parties net / total liabilities net)</b>	33%	50%	(34)
<b>Short-term Debt</b>	13,529	14,422	(6)
<b>Long-term Debt</b>	54,440	51,307	6
<b>Total</b>	67,970	65,729	3
<b>Net Debt</b>	33,716	52,290	(36)

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<sup>19</sup> Includes contractual commitments related to the transfer of benefits, risks and control of assets (R\$ 235 million on September 30, 2010 and R\$ 362 million on June 30, 2010)

<sup>20</sup> Includes contractual commitments related to the transfer of benefits, risks and control of assets (R\$ 259 million on September 30, 2010 and R\$ 276 million on June 30, 2010)

<sup>21</sup> Total debt less cash and cash equivalents.

<sup>22</sup> Total liabilities net of cash and financial investments.



**Income Statement Consolidated**

	<b>Third Quarter</b>			<b>Jan-Sep</b>	
2Q-2010					
66,884	68,869	60,298	<b>Gross Operating Revenues</b>	199,077	169,855
(13,253)	(14,130)	(12,401)	Sales Deductions	(40,295)	(34,717)
53,631	54,739	47,897	<b>Net Operating Revenues</b>	158,782	135,138
(34,244)	(35,094)	(28,837)	Cost of Products Sold	(100,440)	(79,170)
19,387	19,645	19,060	<b>Gross profit</b>	58,342	55,968
			<b>Operating Expenses</b>		
(2,276)	(2,140)	(1,941)	Sales	(6,488)	(5,553)
(1,897)	(2,117)	(1,964)	General and Administratives	(5,843)	(5,539)
(626)	(801)	(706)	Exploratory Cost	(2,430)	(2,358)
			Losses on recovery of assets	(194)	
(415)	(505)	(416)	Research & Development	(1,312)	(1,121)
(225)	(215)	(109)	Taxes	(593)	(436)
(380)	(341)	(338)	Pension and Health Plan	(1,130)	(1,038)
(1,265)	(2,853)	(3,184)	Other	(5,759)	(5,079)
(7,084)	(8,972)	(8,658)		(23,749)	(21,124)
			<b>Operating Income before Financial Result and Participation in Equity</b>		
12,303	10,673	10,402	<b>Income</b>	34,593	34,844
			<b>Net Financial Expenses</b>		
922	982	913	Income	2,664	2,598
(815)	(937)	(671)	Expenses	(2,637)	(2,215)
(380)	1,417	1,684	Net Monetary Variation	467	1,574
(357)	506	(479)	Net Exchange Variation	143	(2,230)
(630)	1,968	1,447		637	(273)
(7,714)	(7,004)	(7,211)		(23,112)	(21,397)
(231)	229	314	Participation in Equity Income	(180)	339
11,442	12,870	12,163	<b>Operating Profit</b>	35,050	34,910
(3,105)	(3,739)	(3,372)	Income Tax & Social Contribution	(9,784)	(8,754)
<b>8,337</b>	<b>9,131</b>	<b>8,791</b>	<b>Net Income</b>	<b>25,266</b>	<b>26,156</b>
(42)	(565)	(851)	Income attributed to minority interests	(678)	(3,766)
<b>8,295</b>	<b>8,566</b>	<b>7,940</b>	Income attributed to minority interests	<b>24,588</b>	<b>22,390</b>

**Balance Sheet Consolidated**

	<b>09.30.2010</b>	<b>12.31.2009</b>
<b>Current Assets</b>	<b>111,415</b>	<b>74,374</b>
Cash and Cash Equivalents	47,292	29,034
Accounts Receivable	18,407	14,062
Inventories	21,359	19,448
Marketable Securities	11,514	124
Taxes Recoverable	8,182	7,023
Other	4,661	4,683
<b>Non Current Assets</b>	<b>396,282</b>	<b>275,933</b>
<b>Long-term Assets</b>	<b>39,065</b>	<b>34,923</b>
Petroleum & Alcohol Account	820	817
Advances to Suppliers	6,359	5,365
Marketable Securities	4,933	4,639
Deferred Taxes and Social Contribution	17,418	16,231
Accounts Receivable	4,279	3,288
Deposits - Legal Matters	2,613	1,989
Prepaid Expenses	1,169	1,432
Other	1,474	1,162
<b>Investments</b>	<b>8,774</b>	<b>5,660</b>
<b>Fixed Assets</b>	<b>265,330</b>	<b>227,079</b>
<b>Intangible</b>	<b>83,113</b>	<b>8,271</b>
<b>Total Assets</b>	<b>507,697</b>	<b>350,307</b>
	<b>09.30.2010</b>	<b>12.31.2009</b>
<b>Current Liabilities</b>	<b>65,310</b>	<b>54,829</b>
Short-term Debt	22,686	15,166
Suppliers	19,580	17,082
Taxes and Social Contribution	9,328	10,590
Salaries, Benefits and Charges	2,918	2,304
Dividends	1,826	2,333
Pension and Health Plan	1,263	1,208
Other	7,709	6,146
<b>Non Current Liabilities</b>	<b>140,908</b>	<b>128,364</b>
Long-term Debt	91,974	84,992
Deferred Taxes and Social Contribution	24,373	20,458

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	Health Care Benefits	10,970	10,208
	Provision for well abandonment	4,764	4,791
	Pension Plan	4,162	3,956
	Contingency Provision	1,656	865
	Other	3,009	3,094
<b>Shareholders Equity</b>		<b>297,361</b>	<b>164,204</b>
	Capital Stock	200,161	78,967
	Reserves/Net Income	97,200	85,237
<b>Minority Interest</b>		<b>4,118</b>	<b>2,910</b>
<b>Shareholders Equity</b>		<b>301,479</b>	<b>167,114</b>
<b>Total Liabilities</b>		<b>507,697</b>	<b>350,307</b>

## Statement of Cash Flow Consolidated

	Third Quarter			Jan-Sep	
2Q-2010					
	<b>8,295</b>	<b>8,566</b>	<b>7,940</b>	<b>24,588</b>	<b>22,390</b>
	4,964	6,508	8,731 (+) Adjustments	13,421	15,798
	3,624	4,063	3,679 Depreciation & Amortization	10,952	10,341
	1,265	(1,896)	(1,467) Interest, FX Rate and Monetary Variation	485	(2,694)
	42	565	851 Minority interest	678	3,766
	230	(229)	(314) Result of Equity Income	180	(339)
	1,541	2,775	1,026 Income Tax and deferred contributions	3,871	158
	191	(1,932)	(1,783) Inventory Variation	(2,303)	(2,104)
	(166)	(2,793)	410 Accounts Receivable Variation	(5,410)	(336)
	112	3,345	1,110 Supplier Variation	2,556	(336)
	243	364	381 Pension and Health Plan Variation	1,208	857
	(2,097)	(856)	1,719 Tax Variation	(4,030)	2,925
	274	356	306 Write-off of dry wells	1,262	1,071
	204	200	412 Impairment	714	550
	(499)	2,546	2,401 Other Adjustments	3,258	1,939
	<b>13,259</b>	<b>15,074</b>	<b>16,671 (=) Cash Generated by Operating Activities</b>	<b>38,009</b>	<b>38,188</b>
	<b>(19,638)</b>	<b>(36,974)</b>	<b>(18,446) (-) Cash used in Investment Activities <sup>23</sup></b>	<b>(72,625)</b>	<b>(50,622)</b>
		(74,808)	Transfer of Rights Agreement	(74,808)	
		67,816	Payment in Treasury Bills	67,816	
		(6,992)	Payment in Cash Bills	(6,992)	
		(8,356)	Other Investments in E&P	(22,894)	
	(7,252)	(15,348)	(9,333) Investment in E&P	(29,886)	(23,996)
	(9,044)	(6,903)	(5,077) Investment in Refining and Transportation	(20,881)	(13,146)
	(1,399)	(1,857)	(2,533) Investment in Gas and Energy	(5,550)	(7,101)
	(136)	(201)	(141) Investments in Distribution	(426)	(359)
	(899)	(943)	(1,208) Investment in International Segment	(3,237)	(5,233)
		(10,740)	Treasury Bills (maturity of more than 90 days)	10,740	
	(908)	(982)	(154) Other investments <sup>23</sup>	(1,905)	(787)
	<b>(6,379)</b>	<b>(21,900)</b>	<b>(1,775) (=) Free cash flow</b>	<b>(34,616)</b>	<b>(12,434)</b>
	<b>3,581</b>	<b>45,331</b>	<b>22,015 (-) Cash used in Financing Activities</b>	<b>53,101</b>	<b>27,152</b>
		115,052	. Capital Increase <sup>24</sup>	115,052	
		(67,816)	. Treasury Bills	(67,816)	
		47,236	Capitalization Cash	47,236	
		(357)	Public Offer Expenses	(357)	
	7,292	57	25,441 Financing	11,562	36,987

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(3,711)	(1,605)	(3,426) Dividends	(5,340)	(9,835)
57	(349)	(227) (+) FX effect in cash and cash equivalents	(227)	(507)
<b>(2,741)</b>	<b>23,082</b>	<b>20,013 (=) Cash generated in the period</b>	<b>18,258</b>	<b>14,211</b>
26,951	24,210	10,297 Cash at the Beginning of Period	29,034	16,099
24,210	47,292	30,310 Cash at the End of Period	47,292	30,310

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<sup>23</sup> Includes investments of R\$939 million in the biofuel segment.

**Statement of Added Value Consolidated**

	<b>Jan-Sep</b>	
<b>Revenue</b>		
Sale of products and services <sup>24</sup>	201,736	172,773
Assets construction	49,484	39,729
	251,220	212,502
<b>Materials acquisitions from third parties</b>		
Raw Materials Used	(29,801)	(25,625)
Products for Resale	(31,856)	(17,981)
Energy, Services & Other	(51,824)	(45,849)
Tax	(14,917)	(12,199)
Impairment	(714)	(550)
	(129,112)	(102,204)
<b>Gross Added Value</b>	122,108	110,298
<b>Retentions</b>		
Depreciation & Amortization	(10,952)	(10,341)
<b>Net Added Value produced by company</b>	111,156	99,957
<b>Added Value Received</b>		
Equity Income Result	(180)	339
Financial Revenue - including monetary and exchange variation	2,664	2,598
Rent and Royalties and other	725	858
	3,209	3,795
<b>Added Value to Distribute</b>	<b>114,365</b>	<b>103,752</b>
<b>Distribution of Added Value</b>		
<b>Personnel and administratives</b>		
<b>Salaries/Sharing Profit</b>		
Salaries	10,188	8,852
<b>Benefits</b>		
Advantages	548	510
Health, Retirement and Pension Plan	2,262	1,920
<b>FGTS</b>	521	470
	13,519	11,752
<b>Tax</b>		
Federal Government	40,770	36,493
States	19,991	18,180
Municipal	135	124
Foreign states	3,806	3,773
	64,702	58,570
<b>Financial Institutions and Suppliers</b>		



Interest, FX Rate and Monetary Variation	5,243	3,236
Rent and freight expenses	5,636	4,038
	10,879	7,274
<b>Shareholders</b>		
Interest on Own Capital	5,336	4,387
Minority Interest	677	3,766
Retained Earnings	19,252	18,003
	25,265	26,156
<b>Distributed Added Value</b>	<b>114,365</b>	<b>103,752</b>

<sup>24</sup> Net of doubtful receivables provisions.

**Consolidated Statement by Business Area - Jan-Sep/2010** <sup>25</sup>

<b>Net Operating Revenues</b>	<b>70,576</b>	<b>129,325</b>	<b>10,886</b>	<b>48,148</b>	<b>18,265</b>		<b>(118,418)</b>	<b>158,782</b>
Intersegments	69,945	42,376	1,247	1,004	3,846		(118,418)	
Third Parties	631	86,949	9,639	47,144	14,419			158,782
Cost of Goods Sold	(32,490)	(120,370)	(7,447)	(43,978)	(14,101)		117,946	(100,440)
<b>Gross Profit</b>	<b>38,086</b>	<b>8,955</b>	<b>3,439</b>	<b>4,170</b>	<b>4,164</b>		<b>(472)</b>	<b>58,342</b>
<b>Operating Expenses</b>	<b>(5,179)</b>	<b>(5,127)</b>	<b>(2,095)</b>	<b>(2,688)</b>	<b>(2,435)</b>	<b>(6,403)</b>	<b>178</b>	<b>(23,749)</b>
Sales, General & Administrative	(567)	(3,947)	(1,369)	(2,539)	(1,289)	(2,758)	138	(12,331)
Taxes	(181)	(67)	(33)	(22)	(123)	(166)	(1)	(593)
Exploratory Costs	(1,895)	-	-	-	(535)	-	-	(2,430)
Loss on recovery assets			(80)	-	(114)	-	-	(194)
Research & Development	(639)	(230)	(147)	(6)	(5)	(285)	-	(1,312)
Health and Pension Plan						(1,130)	-	(1,130)
Other	(1,897)	(883)	(466)	(121)	(369)	(2,064)	41	(5,759)
<b>Operating Profit (Loss)</b>	<b>32,907</b>	<b>3,828</b>	<b>1,344</b>	<b>1,482</b>	<b>1,729</b>	<b>(6,403)</b>	<b>(294)</b>	<b>34,593</b>
Net of Interest Income (Expenses)						637	-	637
Equity Income		(147)	3	-	(9)	(27)	-	(180)
<b>Income (Loss) Before Taxes and Minority Interests</b>	<b>32,907</b>	<b>3,681</b>	<b>1,347</b>	<b>1,482</b>	<b>1,720</b>	<b>(5,793)</b>	<b>(294)</b>	<b>35,050</b>
Income Tax & Social Contribution	(11,188)	(1,302)	(457)	(504)	(342)	3,909	100	(9,784)
Minority Interests	124	(72)	57		(120)	(667)		(678)
<b>Net Income</b>	<b>21,843</b>	<b>2,307</b>	<b>947</b>	<b>978</b>	<b>1,258</b>	<b>(2,551)</b>	<b>(194)</b>	<b>24,588</b>

**Consolidated Statement by Business Area - Jan-Sep/2009** <sup>25</sup>

<b>Net Operating Revenues</b>	<b>53,601</b>	<b>108,449</b>	<b>9,428</b>	<b>42,552</b>	<b>15,445</b>		<b>(94,337)</b>	<b>135,138</b>
Intersegments	52,704	36,879	1,470	1,119	2,165		(94,337)	-
Third Parties	897	71,570	7,958	41,433	13,280			135,138
Cost of Goods Sold	(27,926)	(86,210)	(6,827)	(38,831)	(12,502)		93,126	(79,170)
<b>Gross Profit</b>	<b>25,675</b>	<b>22,239</b>	<b>2,601</b>	<b>3,721</b>	<b>2,943</b>		<b>(1,211)</b>	<b>55,968</b>
<b>Operating Expenses</b>	<b>(5,592)</b>	<b>(4,195)</b>	<b>(1,628)</b>	<b>(2,249)</b>	<b>(2,245)</b>	<b>(5,427)</b>	<b>212</b>	<b>(21,124)</b>
Sales, General & Administrative	(543)	(3,481)	(990)	(2,247)	(1,338)	(2,649)	156	(11,092)
Taxes	(8)	(75)	(20)	(22)	(114)	(197)		(436)
Exploratory Costs	(1,981)	-	-	-	(377)	-		(2,358)
Research & Development	(450)	(238)	(29)	(8)	(2)	(394)		(1,121)
Health and Pension Plan						(1,038)		(1,038)
Other	(2,610)	(401)	(589)	28	(414)	(1,149)	56	(5,079)
<b>Operating Profit (Loss)</b>	<b>20,083</b>	<b>18,044</b>	<b>973</b>	<b>1,472</b>	<b>698</b>	<b>(5,427)</b>	<b>(999)</b>	<b>34,844</b>
Net of Interest Income (Expenses)						(273)	-	(273)
Equity Income		544	92	(27)	(268)	(2)	-	339
<b>Income (Loss) Before Taxes and Minority Interests</b>	<b>20,083</b>	<b>18,588</b>	<b>1,065</b>	<b>1,445</b>	<b>430</b>	<b>(5,702)</b>	<b>(999)</b>	<b>34,910</b>
Income Tax & Social Contribution	(6,828)	(6,135)	(331)	(501)	(245)	4,944	342	(8,754)
Minority Interest	41	(158)	(193)		(159)	(3,297)		(3,766)
<b>Net Income</b>	<b>13,296</b>	<b>12,295</b>	<b>541</b>	<b>944</b>	<b>26</b>	<b>(4,055)</b>	<b>(657)</b>	<b>22,390</b>

[19] [20]

<sup>25</sup> The segmented information for 2010 and 2009 was prepared considering the changes to the business areas, due to the transfer of management of the Fertilizer business from Refining, Transportation & Marketing to Gas & Power.

<sup>26</sup> Biofuel results are included in the corporate group.

**EBITDA<sup>(27)</sup> Consolidated Statement by Business Area - Jan - Sep/2010 <sup>28</sup>**

<b>Operating Profit</b>	32,907	3,828	1,344	1,482	1,729	(6,403)	(294)	34,593
<b>Depreciation / Amortization</b>	6,653	1,471	819	268	1,334	407		10,952
<b>Impairment</b>			80		114			194
<b>EBITDA</b>	<b>39,560</b>	<b>5,299</b>	<b>2,243</b>	<b>1,750</b>	<b>3,177</b>	<b>(5,996)</b>	<b>(294)</b>	<b>45,739</b>

**Statement of Other Operating Income (Expenses) - Jan-Sep/2010 <sup>28</sup>**

<b>Losses and Contingencies related to Lawsuit</b>	(608)	(249)	(2)	(186)	(17)	(561)	-	(1,623)
<b>Institutional relations and cultural projects</b>	(50)	(30)	(14)	(59)	(3)	(646)	-	(802)
<b>Labor Agreement</b>	(225)	(136)	(23)	(12)	(15)	(223)	-	(634)
<b>Inventory adjustment</b>		(73)	-	-	(440)	(5)	-	(518)
<b>Non programmed stoppages in installations and production equipment</b>	(295)	(22)	(79)	-	-	-	-	(396)
<b>HSE Expenses</b>	(57)	(76)	(3)	-	-	(151)	-	(287)
<b>Operational expenses with thermoelectric</b>			(282)	-	-	-	-	(282)
<b>Incentive, Donations and Governmental Subvention</b>	105	200	12	-	-	-	-	317
<b>Other</b>	(767)	(497)	(75)	136	106	(478)	41	(1,534)
	<b>(1,897)</b>	<b>(883)</b>	<b>(466)</b>	<b>(121)</b>	<b>(369)</b>	<b>(2,064)</b>	<b>41</b>	<b>(5,759)</b>

**Statement of Other Operating Income (Expenses) - Jan-Sep/2009 <sup>28</sup>**

<b>Losses and Contingencies related to Lawsuit</b>	(2,076)	(132)	(25)	(35)	(25)	(36)		<b>(2,329)</b>
<b>Institutional relations and cultural projects</b>	(45)	(20)	(11)	(49)		(546)		<b>(671)</b>
<b>Inventory adjustment</b>		(174)	(5)		(362)	(9)		<b>(550)</b>
<b>Non-scheduled stoppages in installations and production equipment</b>	(406)	(29)	(76)		(19)			<b>(530)</b>
<b>Operational expenses with thermoelectric Labor Agreement</b>	(155)	(80)	(11)		(11)	(151)		<b>(408)</b>
<b>HSE Expenses</b>	(48)	(45)	(3)			(146)		<b>(242)</b>
<b>Incentive, Donations and Governmental Subvention</b>	126	369	19					<b>514</b>
<b>Others</b>	(6)	(290)	(59)	112	3	(261)	56	<b>(445)</b>
	<b>(2,610)</b>	<b>(401)</b>	<b>(589)</b>	<b>28</b>	<b>(414)</b>	<b>(1,149)</b>	<b>56</b>	<b>(5,079)</b>

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<sup>27</sup> Operating income before the financial result and equity income, excluding depreciation/amortization.

<sup>28</sup> The segmented information for 2010 and 2009 was prepared considering the changes to the business areas, due to the transfer of management of the Fertilizer business from Refining, Transportation & Marketing to Gas & Power.

<sup>29</sup> Biofuel results are included in the corporate group.

**Consolidated Assets by Business Area - 09.30.2010** <sup>30</sup>

<b>ASSETS</b>	<b>224,166</b>	<b>109,414</b>	<b>48,603</b>	<b>12,398</b>	<b>30,084</b>	<b>92,265</b>	<b>(9,233)</b>	<b>507,697</b>
<b>CURRENT ASSETS</b>	<b>8,337</b>	<b>28,675</b>	<b>4,492</b>	<b>6,648</b>	<b>5,497</b>	<b>66,605</b>	<b>(8,839)</b>	<b>111,415</b>
CASH AND CASH EQUIVALENTS	-	-	-	-	-	-	-	-
OTHER	8,337	28,675	4,492	6,648	5,497	47,292	(8,839)	47,292
<b>NON-CURRENT ASSETS</b>	<b>215,829</b>	<b>80,739</b>	<b>44,111</b>	<b>5,750</b>	<b>24,587</b>	<b>25,660</b>	<b>(394)</b>	<b>396,282</b>
LONG-TERM ASSETS	7,512	5,684	2,766	1,366	4,401	17,730	(394)	<b>39,065</b>
INVESTMENT		5,898	239	17	1,664	956		<b>8,774</b>
PROPERTY, PLANTS AND EQUIPMENT	131,671	68,879	39,837	3,670	15,319	5,954		<b>265,330</b>
INTANGIBLE	76,646	278	1,269	697	3,203	1,020		<b>83,113</b>

**Consolidated Assets by Business Area - 12.31.2009** <sup>30</sup>

<b>ASSETS</b>	<b>132,172</b>	<b>87,853</b>	<b>44,939</b>	<b>10,950</b>	<b>28,378</b>	<b>56,555</b>	<b>(10,540)</b>	<b>350,307</b>
<b>CURRENT ASSETS</b>	<b>6,515</b>	<b>27,412</b>	<b>5,076</b>	<b>5,668</b>	<b>5,128</b>	<b>33,989</b>	<b>(9,414)</b>	<b>74,374</b>
CASH AND CASH EQUIVALENTS						29,034		29,034
OTHER	6,515	27,412	5,076	5,668	5,128	4,955	(9,414)	45,340
<b>NON-CURRENT ASSETS</b>	<b>125,657</b>	<b>60,441</b>	<b>39,863</b>	<b>5,282</b>	<b>23,250</b>	<b>22,566</b>	<b>(1,126)</b>	<b>275,933</b>
LONG-TERM ASSETS	7,488	4,387	2,815	1,060	2,776	17,523	(1,126)	<b>34,923</b>
INVESTMENT		3,330	273	25	1,882	150		<b>5,660</b>
PROPERTY, PLANTS AND EQUIPMENT	116,369	52,456	35,666	3,503	15,252	3,833		<b>227,079</b>
INTANGIBLE	1,800	268	1,109	694	3,340	1,060		<b>8,271</b>

30 The segmented information for 2010 and 2009 was prepared considering the changes to the business areas, due to the transfer of management of the Fertilizer business from Refining, Transportation & Marketing to Gas & Power.

31 Biofuel results are included in the corporate group.

**Consolidated Statement by International Business Area - Jan-Sep/2010**