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PIONEER NATURAL RESOURCES CO	
Form 10-Q	
August 09, 2007	
UNITED STATES	
SECURITIES AND EXCHANGE COMMISSION	
Washington, D.C. 20549	
FORM 10-Q	
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x QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d)	
A QUARTERLY REPORT FURSUANT TO SECTION 13 OR 13(u)	
OF THE SECURITIES EXCHANGE ACT OF 1934	
For the quarterly period ended June 30, 2007	
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or	
OI.	
o TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d)	
OF THE SECURITIES EXCHANGE ACT OF 1934	
For the transition period from to	
Commission File Number: 1-13245	
PIONEER NATURAL RESOURCES COMPANY	
(Exact name of Registrant as specified in its charter)	
Delaware	75-2702753
(State or other jurisdiction of	(I.R.S. Employer
incorporation or organization)	Identification No.)
	,
5205 N. O'Connor Blvd., Suite 200, Irving, Texas	75039
(Address of principal executive offices)	(Zip Code)

(972) 444-9001

(Registrant's telephone number, including area code)

Not applicable (Former name, former address and former fiscal year, if changed since last report)					
	12 months (or f	for such shorter period that the		led by Section 13 or 15(d) of the Secuwas required to file such reports), and	
Yes x No o					
Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of "accelerated filer and large accelerated filer" in Rule 12b-2 of the Exchange Act. (Check one):					
Large accelerated filer	X	Accelerated filer	0	Non-accelerated filer	0
Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).					
Yes o No X					
Number of shares of Comi	non Stock outs	standing as of August 7, 2007		123,161,645	

PIONEER NATURAL RESOURCES COMPANY

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Cautionary Statement Concerning Forward-Looking Statements

The information in this Quarterly Report on Form 10-Q (the "Report") contains forward-looking statements that involve risks and uncertainties. When used in this document, the words "believes," "plans," "expects," "anticipates," "intends," "continue," "may," "will," "could," "should," "future," "potential," "estimate," or the negative of such terms and similar expressions as they relate to Pioneer Natural Resources Company ("Pioneer" or the "Company") are intended to identify forward-looking statements. The forward-looking statements are based on the Company's current expectations, assumptions, estimates and projections about the Company and the industry in which the Company operates. Although the Company believes that the expectations and assumptions reflected in the forward-looking statements are reasonable, they involve risks and uncertainties that are difficult to predict and, in many cases, beyond the Company's control. Accordingly, no assurances can be given that the actual events and results will not be materially different than the anticipated results described in the forward-looking statements. See "Part I, Item 3. Quantitative and Qualitative Disclosures About Market Risk" and "Part II, Item 1A. Risk Factors" in this Report and "Item 1. Business — Competition, Markets and Regulations", "Item 1A. Risk Factors" and "Item 7A. Quantitative and Qualitative Disclosures About Market Risk" in the Company's Annual Report on Form 10-K for the year ended December 31, 2006 for a description of various factors that could materially affect the ability of Pioneer to achieve the anticipated results described in the forward-looking statements. The Company undertakes no duty to publicly update these statements except as required by law.

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Definitions of Certain Terms and Conventions Used Herein

Within this Report, the following terms and conventions have specific meanings:

- "Bbl" means a standard barrel containing 42 United States gallons.
- "Bcf" means one billion cubic feet and is a measure of natural gas volume.
- "BOE" means a barrel of oil equivalent and is a standard convention used to express oil and gas volumes on a comparable oil equivalent basis. Gas equivalents are determined under the relative energy content method by using the ratio of 6.0 Mcf of gas to 1.0 Bbl of oil or natural gas liquid.
- "BOEPD" means BOE per day.
- "Btu" means British thermal unit, which is a measure of the amount of energy required to raise the temperature of one pound of water one degree Fahrenheit.
- "CBM" means coal bed methane.
- "IPO" means initial public offering.
- "LIBOR" means London Interbank Offered Rate, which is a market rate of interest.
- "MBbl" means one thousand Bbls.
- "MBOE" means one thousand BOEs.
- "Mcf" means one thousand cubic feet and is a measure of natural gas volume.
- "MMBbl" means one million Bbls.
- "MMBOE" means one million BOEs.
- "MMBtu" means one million Btus.
- "MMcfpd" means one million cubic feet per day.
- "NGL" means natural gas liquid.
- "NYMEX" means the New York Mercantile Exchange.
- "Pioneer" or "the Company" means Pioneer Natural Resources Company and its subsidiaries.
- "proved reserves" mean the estimated quantities of crude oil, natural gas and natural gas liquids which geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions, *i.e.*, prices and costs as of the date the estimate is made. Prices include consideration of changes in existing prices provided only by contractual arrangements, but not on escalations based upon future conditions.
- (i) Reservoirs are considered proved if economic producibility is supported by either actual production or conclusive formation test. The area of a reservoir considered proved includes (A) that portion delineated by drilling and defined by gas-oil and/or oil-water contacts, if any; and (B) the immediately adjoining portions not yet drilled, but which can be reasonably judged as economically productive on the basis of available geological and engineering data. In the absence of information on fluid contacts, the lowest known structural occurrence of hydrocarbons controls the lower proved limit of the reservoir.
- (ii)Reserves which can be produced economically through application of improved recovery techniques (such as fluid injection) are included in the "proved" classification when successful testing by a pilot project, or the operation of an installed program in the reservoir, provides support for the engineering analysis on which the project or program was based.
- (iii)Estimates of proved reserves do not include the following: (A) oil that may become available from known reservoirs but is classified separately as "indicated additional reserves"; (B) crude oil, natural gas and natural gas liquids, the recovery of which is subject to reasonable doubt because of uncertainty as to geology, reservoir characteristics or economic factors; (C) crude oil, natural gas and natural gas liquids, that may occur in undrilled prospects; and (D) crude oil, natural gas and natural gas liquids, that may be recovered from oil shales, coal, gilsonite and other such sources.
- "SEC" means the United States Securities and Exchange Commission.

- "VPP" means volumetric production payment.
- "U.S." means United States.
- With respect to information on the working interest in wells, drilling locations and acreage, "net" wells, drilling locations and acres are determined by multiplying "gross" wells, drilling locations and acres by the Company's working interest in such wells, drilling locations or acres. Unless otherwise specified, wells, drilling locations and acreage statistics quoted herein represent gross wells, drilling locations or acres.
- Unless otherwise indicated, all currency amounts are expressed in U.S. dollars.

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PART I. FINANCIAL INFORMATION

Item 1. Financial Statements

PIONEER NATURAL RESOURCES COMPANY

CONSOLIDATED BALANCE SHEETS

(in thousands)

	June 30, 2007 (Unaudited)	December 31, 2006
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 25,318	\$ 7,033
Accounts receivable:		
Trade, net of allowance for doubtful accounts of \$7,119 and \$6,999 as of June 30, 2007 and		
December 31, 2006, respectively	198,725	195,534
Due from affiliates	653	3,837
Income taxes receivable	61,291	24,693
Inventories		