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AUSTRALIAN OIL & GAS CORP
Form 10QSB/A
May 19, 2005

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-QSB/A

(Mark One)

QUARTERLY REPORT UNDER SECTION 13 OR 15(d) OF SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended: March 31, 2005

TRANSITION REPORT UNDER SECTION 13 OR 15(d) OF THE EXCHANGE ACT

For the transition period from _____ to _____
Commission file number 000-26721

AUSTRALIAN OIL & GAS CORPORATION

(Exact name of Registrant as Specified in its Charter)

Delaware

(State or other jurisdiction
of incorporation of organization)

84-1379164

(IRS Employer Identification Number)

2480 North Tolemac Way, Prescott, Arizona 86305

(Address of principal executive offices)

Issuer's Telephone Number: (928) 778 1450 Internet Website: www.ausoil.com

NOT APPLICABLE

(Former name, former address and former fiscal year,
if changed since last report)

Check whether the issuer (1) filed all reports required to be filed by Section 13 or 15(d) of the Exchange Act during the past 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

State the number of shares outstanding of each of the issuer's classes of common equity, as of the latest practicable date:

27,300,550 shares of common stock, \$0.001 par value, as of MARCH 31, 2005.

Transitional Small Business Disclosure Format (Check one): Yes No

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Explanatory Note:

This amendment to Form 10-QSB for the period ended March 31, 2005 is being filed to correct a typographical error in the Management paragraph of Item 2. Management's Discussion and Analysis or Plan or Operation.

Item 2. Management's Discussion and Analysis or Plan of Operation

Forward-looking statements

References in this report to "the Company", "we", "us", or "our" are intended to refer to Australian Oil & Gas Corporation. This quarterly report contains certain statements that may be deemed forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended (Securities Act), and Section 21E of the United States Securities Exchange Act of 1934, as amended (Exchange Act). Readers of this quarterly report are cautioned that such forward-looking statements are not guarantees of future performance and that actual results, developments and business decisions may differ from those envisaged by such forward-looking statements.

All statements, other than statements of historical facts, so included in this quarterly report that address activities, events or developments that the Company intends, expects, projects, believes or anticipates will or may occur in the future, including, without limitation: statements regarding our business strategy, plans and objectives and statements expressing beliefs and expectations regarding the ability of the Company to successfully raise the additional capital necessary to meet our obligations, the ability of the Company to secure the leases necessary to facilitate anticipated drilling activities and the ability of the Company to attract additional working interest owners to participate in the exploration and development of oil and gas reserves, are forward-looking statements within the meaning of the Act. These forward-looking statements are and will be based on management's then-current views and assumptions regarding future events.

Plan of Operation

General

Australian Oil & Gas Corporation is an independent energy company focused on the acquisition, exploration and development of oil and natural gas resources. Our core business is directed at the acquisition of interests in oil and gas prospects in the offshore areas of Australia's territorial waters. We rely on the considerable experience in the oil and gas industry of our President, Mr. E. Geoffrey Albers, and our consultants to identify and conduct initial analyses of properties in which we may acquire an interest.

STRATEGY

We devote essentially all of our resources to the identification of high quality oil and gas properties and seek to keep our capital outlays and overheads at a minimum level. We retain selected consultants, contractors and service companies. We use proven technologies to evaluate prospects before acquiring a working interest. We expect to invest in projects at different levels of participation. We plan to maintain as high a percentage of participation as can be prudently managed. We will focus on areas considered to have significant near term potential for oil or medium term potential for gas, and which can be farmed out and/or developed in conjunction with other industry

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players. It is our strategy to minimize our financial outlay requirements, wherever possible, through promoted farm-out transactions to provide maximum leverage for shareholders at minimal cost.

Since August 2003, when current management began operating the Company, we have not conducted any revenue generating business operations. Accordingly, we have no results of such operations to report. However, we continue to actively pursue our long term strategy of acquiring interests in oil and gas projects in the offshore areas of Australia.

BROWSE BASIN REGION

In June 2004, we entered into a preliminary, non binding agreement to acquire 100% of the outstanding shares of Alpha Oil & Natural Gas Pty Ltd (Alpha), a company incorporated in Australia. The acquisition of Alpha is being made to cost-effectively acquire a 20% interest in the permits of the Browse Joint Venture, being permits WA-332-P, WA-333-P, WA-341-P and WA-342-P ("Permits"). The shareholders of Alpha shall, upon conclusion of formal documentation and satisfaction of all conditions, be entitled to receive 2,000,002 shares of common stock of AOGC as consideration for Alpha.

The Permits of the Browse Joint Venture are contiguous and are located in the offshore Browse Basin, a part of the North West Shelf of Australia. They cover a total area of 11,080 sqkms (2,726,760 acres).

The Browse Basin region, off the coast of Western Australia, has a 40-year history of exploration. It is an established petroleum sub-province and it forms a part of the extensive series of continental margin sedimentary basins that, together, comprise the North West Shelf hydrocarbon province of Australia. The Browse Basin has been host to a series of major gas, gas condensate and oil discoveries which began with the 1971 discovery at Scott Reef No.1. The first discovery at Scott Reef-1 was followed, over the years, by major discoveries at Brewster, Brecknock, and Brecknock South. In a later phase of exploration, oil discoveries were made at Gwydion and Cornea. The latest major discoveries in the Browse Basin have been made at Dinichthys, Titanichthys and Gorganichthys (the Ichthys Gas/Condensate Fields). The latter, a giant 556.02 MMBL condensate and 10.7 TCF gas field is approximately 50 kilometers to the west of the Permits. The Permits lie up-dip of these major central Browse Basin gas, and gas/condensate discoveries. For the most part they lie on trend with the Crux Field and with basin margin oil and gas accumulations at Gwydion and the Cornea. The permits are presently lightly explored. There is one well on the boundary of WA-332-P (Prudhoe-1), one well in WA-333-P (Rob Roy-1), two wells-Heywood-1 and Buccaneer-1 in WA-341-P, and a total of fourteen wells in WA-342-P, mostly associated with the undeveloped Cornea oil and gas accumulation. In the first three year term of the Permits, the Browse Joint Venture has committed to obtain available open file reports and basic 2D and 3D seismic data acquired by earlier efforts of previous explorers. This includes approximately 1,100 sq kms of high quality 3D seismic known as the Cornea 3D survey which is held by the Browse Joint Venture. The data sets will be integrated and subjected to extensive interpretational effort before the acquisition and processing of a further 1900 kilometres of new 2D seismic data to infill the existing grid of data, with lead specific coverage. Should the Browse Joint Venture so decide, it can elect to enter a second three year permit term and in which it has indicated it will drill one well in each permit. Preliminary geological and geophysical evaluation of the Permits has commenced.

VULCAN SUB-BASIN REGION

Our wholly owned subsidiary, Gascorp, Inc (Gascorp), with other affiliated

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joint venturers, was granted by the Australian Government, a petroleum exploration permit, AC/P33, for an initial 6-year term. Gascorp holds a 20% interest in the permit, in joint venture with its affiliates; Natural Gas Corporation Pty Ltd (40%) and Auralandia N.L. (40%), the designated Operator.

AC/P33 is part of a sector of the eastern margin of the Vulcan Sub-basin; one of a number of proven petroliferous sub-basins which together comprise the North West Shelf hydrocarbon province of Australia. AC/P33 includes the undeveloped Oliver oil and gas accumulation. AC/P33 comprises five graticular blocks, totaling approximately 400 square kilometers (98,800 acres). In the first three years of the initial 6-year term of permit AC/P33, the joint venture participants plan to obtain a range of pertinent existing reports and open file seismic data, and with this data, to map, interpret and revise analyses and concepts which presently exist for the area. The joint venture has committed to the enhancement of existing seismic data around the Oliver and the Oliver NE feature, and will examine various techniques for their potential use as direct hydrocarbon indicators. In the third year, the joint venture plans to acquire 80 square kilometers (19,760 acres) of new enhanced parameter 3D seismic survey. It is intended that the survey will be conducted over the Oliver and Oliver NE features. Should the joint venture so decide, it can elect to enter the second three years of the initial permit and drill one exploration well and perform further interpretational work. Geological and geophysical evaluation of the permit has commenced.

BONAPARTE GULF REGION

In September 2004, we entered into a preliminary, non binding agreement to acquire all of the outstanding shares of Nations Natural Gas Pty Ltd (Nations), with the exception of 100,000 shares held by Alpha Oil & Gas Pty Ltd (Alpha), which is intended to become a subsidiary of the Company. The acquisition of Nations is being made to cost-effectively acquire a 30% interest in the permits of the National Gas Consortium, being permits NT/P62, NT/P63, NT/P64, and NT/P65 ("Permits"). The shareholders of Nations shall, upon conclusion of formal documentation and satisfaction of all conditions, be entitled to receive 2,100,001 shares of common stock of AOGC as consideration for Nations.

The Permits of the National Gas Consortium are located in the Australian eastern Timor Sea region of the Bonaparte Basin, offshore Northern Territory, and cover a total area of approximately 14,875 square kilometers. The Timor Sea covers a huge area over a million square kilometers, underlain by sedimentary basins with potential for new hydrocarbon discoveries. The region has a long history of oil discovery dating back to the Jabiru-1 discovery in 1983, which alerted the (Australian) domestic and international petroleum industries to the significant oil potential of the region. Since that time there have been numerous oil and wet gas discoveries in the northern Bonaparte Basin, which hosts the Laminaria, Corallina and Bayu-Undan fields, and the giant gas fields of Greater Sunrise and Evans Shoal.

The Bonaparte Gulf is a major emerging oil and gas province, with a developing emphasis in gas processing for the export market. Discoveries made over the past few years are expected to lead to the area providing substantial gas production and revenue, through value-added gas projects covering a wide spectrum of gas to liquids processes and technologies.

In the first three year term of the Permits, the National Gas Consortium has committed to reprocess 750 kms of 2D seismic data and shoot 500 kms of new 2D seismic survey within each permit. Preliminary geological and geophysical evaluation of the Permits has commenced.

PERMITTING

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It should be noted that, provided all work commitments are carried out, Australian petroleum exploration permits may be renewed for two further 5-year terms, upon relinquishment of 50% of the area of a permit at the end of the first 6-year term, and again at the end of the second 5-year permit term. Any Retention Lease or Production License is excluded from the calculation of the area to be relinquished. Permits therefore, have a potential 16-year life, subject to these requirements.

MANAGEMENT

The Company relies upon its Chairman and President who also holds the position of Chief Executive Officer and Chief Financial Officer, Mr. E Geoffrey Albers, to manage the Company's operations and to identify and acquire interests in oil and gas prospects. The Company has entered into an agreement with Mr. Albers to secure his services on a part-time basis for a 3-year period, with a commencement date effective from January 1, 2005. As the Company's cash resources are limited, the board has agreed to remunerate Mr. Albers by issuing common stock in lieu of cash payments. Specifically, during the fourth quarter of 2005, the Company will issue 2,500,000 shares of Common Stock to Mr. Albers for his services in relation to the period from January 1, 2005 to December 31, 2005 (the financial statements for the quarter have accrued \$53,000 representing a pro-rata amount of this compensation). A further 2,000,000 shares of Common Stock will be issued to him for his services for the period from January 1, 2006 to December 31, 2006 and a further 1,500,000 shares of Common Stock will be issued to him for his services for the period from January 1, 2007 to December 31, 2007.

FUNDING

As a development stage enterprise, the Company has relied on infusions of cash through the advances of Great Missenden Holdings Pty Ltd. The Company has accepted advances and in the future anticipates that it will accept further advances to enable it to meet its expenditure requirements in developing its portfolio of oil and gas interests. Effective from April 1, 2005, the Company will issue to Great Missenden Holdings Pty Ltd December 31, 2007 convertible notes with an interest coupon of 10% per annum, convertible into shares of Common Stock at any time on or before December 31, 2007 on the basis of 12,500 shares of Common Stock for every \$1,000.00 convertible note. As of March 31, 2005, an aggregate amount of \$211,607 remained outstanding to Great Missenden Holdings Pty Ltd. This amount will be met by the issue of 212 of the aforesaid convertible notes of \$1,000.00 each. When the Company requires further funds for its programs, then it is the Company's intention that the additional funds would be raised in a manner deemed most expedient by the Board of Directors at the time, taking into account budgets, share market conditions and the interest of industry in co-participation in the Company's programs. When additional funds for exploration are required, it is the Company's plan that they could be raised by any one or a combination of the following manners: stock placements, pro-rata issue to stockholders, and/or a further issue of stock to the public. Should these methods not be considered to be viable, or in the best interests of stockholders, then it would be the Company's intention to meet its obligations by either partial sale of the Company's interests or farm out, the latter course of action being part of the Company's overall strategy. Should funds be required for appraisal or development purposes the Company would, in addition, look to project loan finance.

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SIGNATURES

In accordance with the requirements of the Exchange Act, the registrant caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

AUSTRALIAN OIL & GAS CORPORATION

By: /s/ E. Geoffrey Albers

E. Geoffrey Albers,
Chief Executive Officer and
Chief Financial Officer

18th May, 2005