

MESA ROYALTY TRUST/TX  
Form 10-Q  
August 14, 2018

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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

**FORM 10-Q**

ý **QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES  
EXCHANGE ACT OF 1934**

**For the Quarterly Period ended June 30, 2018**

o **TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES  
EXCHANGE ACT OF 1934**

**For the Transition Period from \_\_\_\_\_ to \_\_\_\_\_  
Commission File Number: 1-7884**

**MESA ROYALTY TRUST**

(Exact name of registrant as specified in its charter)

**Texas**  
(State or other jurisdiction of  
Incorporation or Organization)

**76-6284806**  
(I.R.S. Employer  
Identification No.)

**The Bank of New York Mellon Trust Company, N.A.,  
Trustee**

**601 Travis Street, Floor 16  
Houston, Texas**  
(Address of Principal Executive Offices)

**77002**  
(Zip Code)

**1-713-483-6020**

(Registrant's Telephone Number, Including Area Code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes ý No o

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes o No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

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Large accelerated filer       Accelerated filer       Non-accelerated filer       Smaller reporting company   
(Do not check if a  
smaller reporting company)      Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes  No

As of August 14, 2018 1,863,590 Units of Beneficial Interest were outstanding in Mesa Royalty Trust.

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**DISCLOSURES REGARDING FORWARD-LOOKING STATEMENTS**

This Form 10-Q includes "forward-looking statements" about Mesa Royalty Trust (the "Trust") and other matters discussed herein that are subject to risks and uncertainties that are intended to qualify for the safe harbor from liability established by the Private Securities Litigation Reform Act of 1995 and Section 21E of the Securities Exchange Act of 1934, as amended (the "Exchange Act"). All statements other than statements of historical fact included in this document, including, without limitation, statements under "Trustee's Discussion and Analysis of Financial Condition and Results of Operations," including the Trust's or any Working Interest Owner's (as defined in "Note 1 Trust Organization and Provisions") future financial position, status in any insolvency proceeding, business strategy, budgets, projected costs and plans and objectives for future operations, information regarding target distributions, statements pertaining to future development activities and costs, statements regarding the number of development wells to be completed in future periods, and information regarding production and reserve growth, are forward-looking statements. Actual outcomes and results may differ materially from those projected. Forward-looking statements are generally accompanied by words such as "estimate," "project," "predict," "believe," "expect," "anticipate," "potential," "could," "may," "can," "foresee," "plan," "goal," "assume," "target," "should," "intend" or other words that convey the uncertainty of future events or outcomes. These statements are based on certain assumptions made by the Trust in light of its experience and perception of historical trends, current conditions and expected future developments, as well as other factors we believe are appropriate under the circumstances. The Trustee (as defined herein) relies on the Working Interest Owners for information regarding the Subject Interests (as defined in "Note 1 Trust Organization and Provisions"), the Royalty (as defined in "Note 1 Trust Organization and Provisions"), and the Working Interest Owners themselves.

Although the Working Interest Owners have advised the Trust that they believe that the expectations reflected in the forward-looking statements contained herein are reasonable, no assurance can be given that such expectations will prove to be correct. However, whether actual results and developments will conform with such expectations and predictions is subject to a number of risks and uncertainties, including the risk factors discussed in Part I, Item 1A of the Trust's Annual Report on Form 10-K for the year ended December 31, 2017, and those set forth from time to time in the Trust's filings with the Securities and Exchange Commission (the "SEC"), which could affect the future results of the energy industry in general, and the Trust and Working Interest Owners in particular, and could cause those results to differ materially from those expressed in such forward-looking statements. The actual results or developments anticipated may not be realized or, even if substantially realized, they may not have the expected consequences to or effects on the Working Interest Owners' businesses and the Trust. Such statements are not guarantees of future performance and actual results or developments may differ materially from those projected in such forward-looking statements. The Trust undertakes no obligation to publicly update or revise any forward-looking statements, except as required by applicable law.

## PART I FINANCIAL INFORMATION

## Item 1. Financial Statements.

## MESA ROYALTY TRUST

## STATEMENTS OF DISTRIBUTABLE INCOME

(Unaudited)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2018	2017	2018	2017
Royalty income	\$ 530,259	\$ 717,229	\$ 1,277,877	\$ 1,635,768
Interest income	5,843	2,289	10,400	3,646
General and administrative income (expense)	(52,096)	(49,822)	(168,854)	(98,072)
Distributable income	\$ 484,006	\$ 669,696	\$ 1,119,423	\$ 1,541,342
Distributable income per unit	\$ 0.2597	\$ 0.3594	\$ 0.6007	\$ 0.8271
Units outstanding	1,863,590	1,863,590	1,863,590	1,863,590

## STATEMENTS OF ASSETS, LIABILITIES AND TRUST CORPUS

	June 30, 2018	December 31, 2017
	(Unaudited)	
ASSETS		
Cash and short-term investments	\$ 1,539,731	\$ 1,801,613
Net overriding royalty interest in oil and gas properties	42,498,034	42,498,034
Accumulated amortization	(40,646,675)	(40,519,773)
Total assets	\$ 3,391,090	\$ 3,779,874
LIABILITIES AND TRUST CORPUS		
Distributions payable	\$ 550,605	\$ 681,942
Trust corpus (1,863,590 units of beneficial interest authorized, issued and outstanding)	2,840,485	3,097,932
Total liabilities and trust corpus	\$ 3,391,090	\$ 3,779,874

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(The accompanying notes are an integral part of these financial statements.)

**MESA ROYALTY TRUST**

**STATEMENTS OF CHANGES IN TRUST CORPUS**

**(Unaudited)**

	<b>Three Months Ended June 30,</b>		<b>Six Months Ended June 30,</b>	
	<b>2018</b>	<b>2017</b>	<b>2018</b>	<b>2017</b>
Trust corpus, beginning of period	\$ 2,963,395	\$ 3,376,385	\$ 3,097,932	\$ 3,439,339
Distributable income	484,006	669,696	1,119,423	1,541,342
Distributions to unitholders	(550,605)	(704,100)	(1,249,968)	(1,493,502)
Amortization of net overriding royalty interest	(56,311)	(129,429)	(126,902)	(274,627)
Trust corpus, end of period	\$ 2,840,485	\$ 3,212,552	\$ 2,840,485	\$ 3,212,552

(The accompanying notes are an integral part of these financial statements.)

**MESA ROYALTY TRUST**

**NOTES TO FINANCIAL STATEMENTS**

**(Unaudited)**

**Note 1 Trust Organization and Provisions**

The Trust, created under the laws of the State of Texas, maintains its offices at the office of the Trustee, The Bank of New York Mellon Trust Company, N.A., (the "Trustee"), 601 Travis Street, Floor 16, Houston, Texas 77002. The telephone number of the Trust is 713-483-6020. The Bank of New York Mellon Trust Company, N.A., is the successor Trustee from JPMorgan Chase Bank, N.A., which is the successor by mergers to the originally named Trustee, Texas Commerce Bank National Association. The Trust has no employees. Administrative functions of the Trust are performed by the Trustee. The Trustee maintains a website for the Trust that makes available, free of charge, filings by the Trust with the Securities and Exchange Commission ("SEC") and other information. Any reports filed with the SEC are accessible through our website as soon as reasonably practicable after we electronically file such material with, or furnish it to, the SEC. The Trust's website is <http://mtr.investorhq.businesswire.com/>.

*Trust Corpus Description.* The Mesa Royalty Trust (the "Trust") was created on November 1, 1979, and is now governed by the Mesa Royalty Trust Indenture (as amended, the "Trust Indenture"). Through a series of conveyances, assignments, and acquisitions, the Trust currently owns an overriding royalty interest (the "Royalty") equal to 11.44% of 90% of the Net Proceeds (as defined in the Conveyance and described below) attributable to the specified interest in certain producing oil and gas properties located in the:

Hugoton field of Kansas (the "Hugoton Royalty Properties");

San Juan Basin field of New Mexico (the "San Juan Basin New Mexico Properties"); and

San Juan Basin field of Colorado (the "San Juan Basin Colorado Properties", and together with the "San Juan Basin New Mexico Properties, the "San Juan Basin Royalty Properties", and the San Juan Basin Royalty Properties together with the Hugoton Royalty Properties, the "Royalty Properties").

*Trust Corpus Conveyance History.* On November 1, 1979, Mesa Petroleum Co., predecessor to Mesa Limited Partnership ("MLP"), which was the predecessor to MESA Inc., conveyed to the Trust the Royalty equal to 90% of the Net Proceeds (as defined in the Conveyance and described below) attributable to the specified interests in properties conveyed by the assignor on that date (the "Subject Interests"). The Subject Interests consisted of interests in the Royalty Properties described above. The Royalty is evidenced by counterparts of an Overriding Royalty Conveyance, dated as of November 1, 1979 (the "Conveyance"). In 1985, the Trust Indenture was amended and the Trust conveyed to an affiliate of Mesa Petroleum Co. 88.5571% of the original Royalty (such transfer, the "1985 Assignment"). The effect of the 1985 Assignment was an overall reduction of approximately 88.56% in the size of the Trust. As a result, the Trust is now entitled to receive 11.44% of 90% of the Net Proceeds attributable to each month.

**MESA ROYALTY TRUST**

**NOTES TO FINANCIAL STATEMENTS (Continued)**

**(Unaudited)**

**Note 1 Trust Organization and Provisions (Continued)**

*Hugoton Royalty Properties.* Until August 7, 1997, MESA Inc. operated the Hugoton Royalty Properties through Mesa Operating Co., a wholly owned subsidiary of MESA Inc. On August 7, 1997, MESA Inc. merged with and into Pioneer Natural Resources Company ("Pioneer"), formerly a wholly owned subsidiary of MESA Inc., and Parker & Parsley Petroleum Company merged with and into Pioneer Natural Resources USA, Inc. (successor to Mesa Operating Co.), a wholly owned subsidiary of Pioneer ("PNR") (collectively, the mergers are referred to herein as the "Merger"). Subsequent to the Merger, the Hugoton Royalty Properties were operated by PNR until December 31, 2014, at which point Linn Energy Holdings, LLC, a subsidiary of Linn Energy, LLC ("Old Linn") took over as operator. Pursuant to the bankruptcy proceedings and court-approved plans of reorganization involving Old Linn, which are described in detail below, Linn Energy, Inc. (together with its subsidiaries, "Linn") became the operator of the Hugoton Royalty Properties on February 28, 2017. Linn currently operates the Hugoton Royalty Properties. On April 18, 2018, Linn announced its Board of Directors' decision to separate Linn into two stand-alone public companies, which is expected to take place during the third quarter of 2018. Linn has disclosed in public filings with the SEC that its Hugoton field upstream assets will be held by Riviera Resources, LLC upon execution of the separation plan. The Trustee is in discussions with Linn regarding the impact of the separation plan to the Trust, if any.

*San Juan Basin Colorado Properties.* On April 30, 1991, MLP sold to Conoco, Inc. ("ConocoPhillips") its interests in the San Juan Basin Royalty Properties (the "San Juan Basin Sale"). The Trust's interest in the San Juan Basin Royalty Properties was conveyed from PNR's working interest in 31,328 net producing acres in northwestern New Mexico and southwestern Colorado. ConocoPhillips sold the portion of its interests in the San Juan Basin Colorado Properties to MarkWest Energy Partners, Ltd. (effective January 1, 1993) and Red Willow Production Company ("Red Willow") (effective April 1, 1992). On October 26, 1994, MarkWest Energy Partners, Ltd. sold substantially all of its interest in the San Juan Basin Colorado Properties to BP Amoco Company ("BP"), a subsidiary of BP p.l.c. BP and Red Willow currently operate the San Juan Basin Colorado Properties.

*San Juan Basin New Mexico Properties.* Starting from the date of the San Juan Basin Sale and ending on July 31, 2017, ConocoPhillips operated substantially all of the San Juan Basin New Mexico Properties, except an immaterial number of properties assigned to XTO Energy, Inc. ("XTO") effective January 1, 2005. On July 31, 2017, ConocoPhillips sold its San Juan Basin assets to Hilcorp San Juan LP ("Hilcorp"), an affiliate of Hilcorp Energy Company. Hilcorp currently operates the San Juan Basin New Mexico Properties. Effective September 2017, following Hilcorp's acquisition of ConocoPhillips' interests in the San Juan New Mexico Properties, Hilcorp continued to make an estimated payment of Net Proceeds to the Trust each month consistent with the monthly amount previously paid by ConocoPhillips. These estimated payments remain subject to reconciliation with respect to actual revenue, costs and net proceeds and the effects of pricing during the months after Hilcorp has completed its transition as owner of the San Juan New Mexico Properties. The



**MESA ROYALTY TRUST**

**NOTES TO FINANCIAL STATEMENTS (Continued)**

**(Unaudited)**

**Note 1 Trust Organization and Provisions (Continued)**

reconciliation and true-up of the estimated payments for this transition period may affect the Trust's future receipt of Net Proceeds from Hilcorp. On March 29, 2018, XTO sold to Hilcorp approximately 1,770 operated wells situated on approximately 300,000 net acres, which comprise certain portions of the San Juan Basin New Mexico Properties. Since the sale, Hilcorp has operated and currently operates those certain San Juan Basin New Mexico Properties formerly operated by XTO.

As used in this report, Linn refers to the current operator of the Hugoton Royalty Properties, Hilcorp refers to the current operator of the San Juan Basin New Mexico Properties, and BP and Red Willow refers to the current co-operators of certain tracts of land included in the San Juan Basin Colorado Properties, unless otherwise indicated. The Royalty Properties are required to be operated by the Working Interest Owners (as defined below) in accordance with reasonable and prudent business judgment and good oil and gas field practices. Each Working Interest Owner has the right to abandon any well or lease if, in its opinion, such well or lease ceases to produce or is not capable of producing oil, gas or other minerals in commercial quantities. Each Working Interest Owner markets the production on terms deemed by it to be the best reasonably obtainable in the circumstances. See "Contracts" under Part I, Item 1 of the Trust's Annual Report on Form 10-K for the year ended December 31, 2017.

The Trustee has no power or authority to exercise any control over the operation of the Royalty Properties or the marketing of production therefrom. In addition, the Trust does not undertake or control any capital projects or make capital expenditures related to any of the Royalty Properties.

*Trustee and Terms of Trust Indenture.* Effective October 2, 2006, the Trustee succeeded JP Morgan Chase Bank, N.A. as Trustee of the Trust. The Trust is a passive entity whose purposes are limited to: (1) converting the Royalty to cash, either by retaining it and collecting the proceeds of production (until production has ceased or the Royalty is otherwise terminated) or by selling or otherwise disposing of the Royalties; and (2) distributing such cash, net of amounts for payments of liabilities to the Trust, to the unitholders. The Trust has no sources of liquidity or capital resources other than the revenues, if any, attributable to the Royalties and interest on cash held by the Trustee as a reserve for liabilities or for distribution. The terms of the Trust Indenture provide, among other things, that:

- (a) the Trust cannot engage in any business or investment activity or purchase any assets;
- (b) the Royalty can be sold in part or in total for cash upon approval by the unitholders;
- (c) the Trustee can establish cash reserves and borrow funds to pay liabilities of the Trust and can pledge assets of the Trust to secure payment of the borrowings;
- (d) the Trustee will make cash distributions to the unitholders in January, April, July and October each year as discussed more fully in "Note 2 Basis of Presentation";

MESA ROYALTY TRUST

NOTES TO FINANCIAL STATEMENTS (Continued)

(Unaudited)

**Note 1 Trust Organization and Provisions (Continued)**

(e) the Trust will terminate upon the first to occur of the following events: (i) at such time as the Trust's royalty income for two successive years is less than \$250,000 per year or (ii) a vote by the unitholders in favor of termination. Upon termination of the Trust, the Trustee will sell for cash all the assets held in the Trust estate and make a final distribution to unitholders of any funds remaining after all Trust liabilities have been satisfied; and

(f) Linn, Hilcorp, and BP (each, a "Working Interest Owner", and collectively, the "Working Interest Owners") will reimburse the Trust for 59.34%, 27.45% and 1.77%, respectively, for general and administrative expenses of the Trust.

*Trustee's Fees.* Pursuant to the Trust Indenture, the Trust pays the Trustee fees for its services each quarter and the Working Interest Owners partially reimburse the Trust for the fees paid in connection with the Trustee's services. The net amount of these reimbursements is included in the general and administrative expenses of the Trust. For the quarter ended June 30, 2018, the Trustee was due \$118,750 for its services. The Trust paid \$108,288 of this amount to the Trustee, and \$10,462 was allocated to offset against interest due to the Trust under the Trust Indenture. The Trustee was due \$237,500 for its services for the six months ended June 30, 2018. The Trust paid \$216,576 of this amount to the Trustee and \$20,924 was allocated to offset against interest due to the Trust under the Trust Indenture. The Trust Indenture requires that cash being held by the Trustee earn interest at 1.5% below the prime rate, which would have yielded the Trust a 3.00% annualized return from January 1, 2018 through March 21, 2018, a 3.25% annualized return from March 22, 2018 through June 13, 2018, and a 3.50% annualized return from June 14, 2018 through June 30, 2018. However, due to the current interest rate environment, the Trustee was unable to obtain an account in which such an interest rate was available. In the event such an interest rate is unavailable in the future, the Trustee intends to allocate certain of its fees due to the Trust to meet the minimum interest rate payable under the Trust Indenture. In future periods the Trustee will continue to allocate a portion of the fees earned for its services to the Trust until the remaining \$6,685 of interest due to the Trust is fully offset.

The Working Interest Owners partially reimburse the Trust each quarter for amounts paid in connection with the Trustee's services. For the quarter ended June 30, 2018, the Trustee's fees were \$108,288 and the Working Interest Owners reimbursed a sum of \$95,897 to the Trustee, which was the same amount reimbursed for the quarter ended June 30, 2017. For the six months ended June 30, 2018, the Trustee's fees were \$216,576 and the Working Interest Owners reimbursed a sum of \$191,794 to the Trustee, which was the same amount reimbursed for the six months ended June 30, 2017.

*Linn Energy, LLC Reorganization.* On May 11, 2016, Old Linn, LinnCo, LLC ("LinnCo"), an affiliate of Old Linn, and certain of Old Linn's direct and indirect subsidiaries (collectively with Old Linn and LinnCo, the "Debtors"), filed voluntary petitions for reorganization under Chapter 11 of the United States Bankruptcy Code in the United States Bankruptcy Court for the Southern District of

**MESA ROYALTY TRUST**

**NOTES TO FINANCIAL STATEMENTS (Continued)**

**(Unaudited)**

**Note 1 Trust Organization and Provisions (Continued)**

Texas (the "Court"). The Debtors' Chapter 11 cases were administered jointly under the caption *In re Linn Energy, LLC, et al.*, Case No. 16-60040.

On January 27, 2017, the Court entered the *Order Confirming (I) Amended Joint Chapter 11 Plan of Reorganization of Linn Energy, LLC and its Debtor Affiliates Other Than Linn Acquisition Company, LLC and Berry Petroleum Company, LLC and (II) Amended Joint Chapter 11 Plan of Reorganization of Linn Acquisition Company, LLC and Berry Petroleum Company, LLC*, which approved and confirmed the Amended Joint Chapter 11 Plan of Reorganization of Linn Energy, LLC and Its Debtor Affiliates Other Than Linn Acquisition Company, LLC and Berry Petroleum Company, LLC (the "Plan"). The Plan became effective on February 28, 2017 (the "Effective Date").

Pursuant to the Plan, on the Effective Date, all assets of Old Linn (other than equity interests in Linn Acquisition Company, LLC and Berry Petroleum Company, LLC) were conveyed to Linn Energy, Inc. (or a subsidiary thereof), and LinnCo, LLC and Linn Energy, LLC were wound down and liquidated. Subsequent to the effectiveness of the Plan, Linn is now the reorganized successor to Old Linn. Under the Plan Supplement, as amended, filed with the Court, the Debtors assumed all executory contracts and unexpired leases with the Trust and Mesa Operating Limited Partnership as the counterparty. Furthermore, pursuant to the Plan, the royalty interests in the Hugoton Royalty Properties owned by the Trust shall be preserved and remain in full force and effect in accordance with the terms of the granting instruments or other governing documents. On April 18, 2018, Linn announced its Board of Directors' decision to separate Linn into two stand-alone public companies, which is expected to take place during the third quarter of 2018. Linn has disclosed in public filings with the SEC that its Hugoton field upstream assets will be held by Riviera Resources, LLC upon execution of the separation plan. The Trustee is in discussions with Linn regarding the impact of the separation plan to the Trust, if any.

*Discussion of Net Proceeds.* The Conveyance provides for a monthly computation of Net Proceeds. Net Proceeds is defined in the Conveyance as the "Gross Proceeds" received by the Working Interest Owners during a particular period, minus certain production and capital costs for such period. "Gross Proceeds" is defined in the Conveyance as the amount received by the Working Interest Owners from the sale of "Subject Minerals", subject to certain adjustments. "Subject Minerals" means all oil, gas and other minerals, whether similar or dissimilar, in and under, and which may be produced, saved and sold from, and which accrue and are attributable to, the Subject Interests from and after November 1, 1979. "Production costs" means, generally, costs incurred on an accrual basis by the Working Interest Owners in operating the Royalty Properties, including capital and non-capital costs. If production and capital costs exceed Gross Proceeds for any month, the excess, plus interest thereon at 120% of the prime rate of Bank of America, is recovered out of future Gross Proceeds prior to the making of further payment to the Trust. The Trust, however, is generally not liable for any operating costs or other costs or liabilities attributable to the Royalty Properties or minerals produced therefrom. The Trust is not obligated to return any Royalty income received in any period.

**MESA ROYALTY TRUST**

**NOTES TO FINANCIAL STATEMENTS (Continued)**

**(Unaudited)**

**Note 1 Trust Organization and Provisions (Continued)**

The Working Interest Owners are required to maintain books and records sufficient to determine the amounts payable under the Royalty. Additionally, in the event of a controversy between a Working Interest Owner and any purchaser as to the correct sales price for any production, amounts received by such Working Interest Owner and promptly deposited by it with an escrow agent are not considered to have been received by such Working Interest Owner, and, therefore, are not subject to being payable with respect to the Royalty until the controversy is resolved; but all amounts thereafter paid to such Working Interest Owner by the escrow agent will be considered amounts received from the sale of production. Similarly, operating costs include any amounts a Working Interest Owner is required to pay whether as a refund, interest or penalty to any purchaser because the amount initially received by such Working Interest Owner as the sales price was in excess of that permitted by the terms of any applicable contract, statute, regulation, order, decree or other obligation. Within 30 days following the close of each calendar quarter, the Working Interest Owners are required to deliver to the Trustee a statement of the computation of Net Proceeds attributable to such quarter.

The brief discussions of the Trust Indenture and the Conveyance contained herein are qualified in their entirety by reference to the Trust Indenture and the Conveyance themselves, which are exhibits to the Trust's Annual Report on Form 10-K for the year ended December 31, 2017 and are available upon request from the Trustee.

**Note 2 Basis of Presentation**

The accompanying unaudited financial information has been prepared by the Trustee in accordance with the instructions to Form 10-Q. The preparation of the financial statements requires estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent liabilities at the date of the financial statements and the reported amounts of income and expenses during the reporting period. Actual results could differ from those estimates. The Trustee believes such information includes all the disclosures necessary to make the information presented not misleading. The information furnished reflects all adjustments which are, in the opinion of the Trustee, necessary for a fair presentation of the results for the interim periods presented. The financial information should be read in conjunction with the financial statements and notes thereto included in the Trust's Annual Report on Form 10-K for the year ended December 31, 2017. The Trust considers all highly liquid investments with a maturity of three months or less to be cash equivalents. Subsequent events were evaluated through the issuance date of the financial statements.

In accordance with the Conveyance, the Working Interest Owners are obligated to calculate and pay the Trust each month an amount equal to 90% of the Net Proceeds (as defined in the Conveyance) attributable to the month.

**MESA ROYALTY TRUST**

**NOTES TO FINANCIAL STATEMENTS (Continued)**

**(Unaudited)**

**Note 2 Basis of Presentation (Continued)**

The financial statements of the Trust are prepared on the following basis:

- (a) Royalty income recorded for a month is the amount computed and paid by the Working Interest Owners to the Trustee for such month rather than either the value of a portion of the oil and gas produced by the Working Interest Owners for such month or the amount subsequently determined to be the Trust's proportionate share of the net proceeds for such month;
- (b) Interest income, interest receivable and distributions payable to unitholders include interest to be earned on short-term investments from the financial statement date through the next date of distribution;
- (c) Trust general and administrative expenses, net of reimbursements, are recorded in the month they are included in the calculation of the monthly distribution amount;
- (d) Amortization of the Royalty is computed on a unit-of-production basis and is charged directly to trust corpus because such amount does not affect distributable income; and
- (e) Distributions payable are determined on a monthly basis and are payable to unitholders of record as of the last business day of each month or such later date as the Trustee determines is required to comply with applicable law or stock exchange requirements. However, cash distributions are made quarterly in January, April, July and October, and include interest earned from the monthly record dates to the date of distribution.

This basis for reporting distributable income is considered to be the most meaningful because distributions to the unitholders for a month are based on net cash receipts for such month. However, these statements differ from financial statements prepared in accordance with accounting principles generally accepted in the United States of America because, under such principles, royalty income for a month would be based on net proceeds from production for such month without regard to when calculated or received, general and administrative expenses would be recorded in the month they accrue, and interest income for a month would be calculated only through the end of such month.

**Note 3 Legal Proceedings**

There are no pending legal proceedings to which the Trust is a named party. The Trustee has been advised by Linn, Hilcorp, and BP that the Trust may be subject to litigation in the ordinary course of business for certain matters that include the Royalty Properties. While each of the Working Interest Owners has advised the Trustee that it does not currently believe any of the pending litigation will have a material adverse effect net to the Trust, in the event such matters were adjudicated or settled in a material amount and charges were made against Royalty income, such charges could have a material impact on future Royalty income.

**MESA ROYALTY TRUST**

**NOTES TO FINANCIAL STATEMENTS (Continued)**

**(Unaudited)**

**Note 4 Income Tax Matters**

In a technical advice memorandum dated February 26, 1982, the Internal Revenue Service (the "IRS") advised the Dallas District Director that the Trust is classifiable as a grantor trust and not as an association taxable as a corporation. As a grantor trust, the Trust incurs no federal income tax liability and each unitholder is subject to tax on the unitholder's pro rata share of the income and expense of the Trust as if the unitholder were the direct owner of a pro rata share of the Trust's assets. In addition, there is no state tax liability for the period.

The U.S. Tax Cuts and Job Act (the "2017 Tax Act") was enacted on December 22, 2017. The 2017 Tax Act is comprehensive legislation that contains substantial changes to U.S. taxation. The Trust does not expect the new tax law to have any significant impact due to the Trust being classified as a grantor trust for U.S. income tax purposes. However, unitholders should consult with their personal tax advisors to determine how the 2017 Tax Act impacts any items of income or deduction received from the Trust.

For taxable years beginning after December 31, 2012, individuals, estates, and trusts with income above certain thresholds are subject under Section 1411 of the Internal Revenue Code to an additional 3.8% tax also known as the "net investment income tax" on their net investment income. Grantor trusts such as the Trust are not subject to the 3.8% tax; however, the unitholders may be subject to the tax. For these purposes, investment income would generally include certain income derived from investments, such as the royalty income derived from the units and gain realized by a unitholder from a sale of units.

The Trustee assumes that some Trust units are held by a middleman, as such term is broadly defined in U.S. Treasury Regulations (and includes custodians, nominees, certain joint owners, and brokers holding an interest for a custodian in street name). Therefore, the Trustee considers the Trust to be a non-mortgage widely held fixed investment trust ("WHFIT") for U.S. federal income tax purposes. The Bank of New York Mellon Trust Company, N.A., 601 Travis Street, Floor 16, Houston, Texas 77002, telephone number 713-483-6020, is the representative of the Trust that will provide tax information in accordance with applicable U.S. Treasury Regulations governing the information reporting requirements of the Trust as a WHFIT.

Notwithstanding the foregoing, the middlemen holding units on behalf of unitholders, and not the Trustee of the Trust, are solely responsible for complying with the information reporting requirements under the Treasury Regulations with respect to such units, including the issuance of IRS Forms 1099 and certain written tax statements. Unitholders whose units are held by middlemen should consult with such middlemen regarding the information that will be reported to them by the middlemen with respect to the units.

## MESA ROYALTY TRUST

## NOTES TO FINANCIAL STATEMENTS (Continued)

(Unaudited)

**Note 5 Excess Production Costs**

	As of June 30, 2018	As of December 31, 2017
San Juan Basin Colorado Properties Red Willow	\$ 446	\$ 15,944
San Juan Basin New Mexico Properties Hilcorp	5,363	6,070
<b>Total</b>	<b>\$ 5,809</b>	<b>\$ 22,014</b>

Excess production costs result when costs, charges, and expenses attributable to a working interest property exceed the revenue received from the sale of oil, gas, and other hydrocarbons produced from such property. The excess production costs must be recovered by the Working Interest Owners before any distribution of Royalty income from the properties will be made to the Trust. Red Willow made a \$147 distribution to the Trust during the first quarter of 2017 without recovering the excess production costs. The \$147 distribution was returned to Red Willow in the second quarter of 2017.

**Note 6 Distributable Income Per Unit**

During 2011, the Trustee, acting pursuant to the Trust Indenture, withheld \$1.0 million for future unknown contingent liabilities and expenses (such cumulative withholding, the "Contingent Reserve"). The Trustee reserves the right to determine whether or not to release cash reserves in future periods with respect to any reimbursement expenses. At any given time, the Contingent Reserve is included in cash and short term investments.

For the three months ended June 30, 2018, the Trustee increased the Contingent Reserve by \$3,627 of Royalty income received from BP in June 2018 after the distribution to unitholders had been announced for the month of June 2018, which Royalty income was included in the July 2018 distribution to unitholders. For the three months ended June 30, 2018, the Trustee decreased the Contingent Reserve by (1) \$55,725 of Royalty income received from BP in March 2017 after the distribution to unitholders had been announced for the month of March 2017, which Royalty income was included in the April 2018 distribution to unitholders and (2) \$14,501 of G&A expense not reimbursed by Linn in June 2018 but included in the June 2018 distribution to unitholders.

For the six months ended June 30, 2018, the Trustee increased the Contingent Reserve by (1) \$55,725 of Royalty income received from BP in March 2018 after the distribution to unitholders had been announced for the month of March 2018, which Royalty income was included in the April 2018 distribution to unitholders, and (2) \$3,627 of Royalty income received from BP in June 2018 after the distribution to unitholders had been announced for the month of June 2018, which Royalty income was included in the July 2018 distribution to unitholders.

For the six months ended June 30, 2018, the Trustee decreased the Contingent Reserve by (1) \$49,211 of Royalty income received from BP in December 2017 after the distribution to unitholders

## MESA ROYALTY TRUST

## NOTES TO FINANCIAL STATEMENTS (Continued)

(Unaudited)

**Note 6 Distributable Income Per Unit (Continued)**

had been announced for the month of December 2017, which Royalty income was included in the January 2018 distribution to unitholders, (2) \$70,460 of December 2017 expenses that were included in the distribution calculation for December 2017, but not paid by the Trust until January 2018, (3) \$55,725 of Royalty income received from BP in March 2018 after the distribution to unitholders had been announced for the month of March 2018, which Royalty income was included in the April 2018 distribution to unitholders and (4) \$14,501 of G&A expense not reimbursed by Linn in June 2018 but included in the June 2018 distribution to unitholders.

As of June 30, 2018, the value of the Contingent Reserve was \$989,126, which is included in cash and short-term investments. The effect on distributable income per unit of adjustments to the Contingent Reserve is as follows:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2018	2017	2018	2017
Distributable income before reserve for contingent liabilities and expenses	\$ 484,006	\$ 669,696	\$ 1,119,423	\$ 1,541,342
Increase in Contingent Reserve	(3,627)	(47,840)	(59,352)	(130,084)
Withdrawal from Contingent Reserve	70,226	82,244	189,897	82,244
Distributable income available for distribution	\$ 550,605	\$ 704,100	\$ 1,249,968	\$ 1,493,502
Distributable income available for distribution per unit	\$ 0.2955	\$ 0.3778	\$ 0.6707	\$ 0.8014
Units outstanding	1,863,590	1,863,590	1,863,590	1,863,590



**Item 2. Trustee's Discussion and Analysis of Financial Condition and Results of Operations.**

The following review of Mesa Royalty Trust's (the "Trust") financial condition and results of operations should be read in conjunction with the financial statements and notes thereto. The discussion of net production attributable to the Hugoton and San Juan Basin Royalty Properties (as each is defined below) represents production volumes that are to a large extent hypothetical as the Trust does not own and is not entitled to any specific production volumes. Any discussion of "actual" production volumes represents the hydrocarbons that were produced from the properties in which the Trust has an overriding royalty interest.

The Trust was created on November 1, 1979, and is now governed by the Mesa Royalty Trust Indenture (as amended, the "Trust Indenture"). Through a series of conveyances, assignments, and acquisitions, the Trust currently owns an overriding royalty interest (the "Royalty") equal to 11.44% of 90% of the Net Proceeds (as defined and described in an Overriding Royalty Conveyance dated as of November 1, 1979 (the "Conveyance")) attributable to the specified interest in certain producing oil and gas properties located in the:

Hugoton field of Kansas (the "Hugoton Royalty Properties");

San Juan Basin field of New Mexico (the "San Juan Basin New Mexico Properties"); and

San Juan Basin field of Colorado (the "San Juan Basin Colorado Properties", and together with the "San Juan Basin New Mexico Properties, the "San Juan Basin Royalty Properties", and the San Juan Basin Royalty Properties together with the Hugoton Royalty Properties, the "Royalty Properties").

Pursuant to past conveyances and bankruptcy proceedings, Linn Energy, Inc. ("Linn"), Hilcorp San Juan LP ("Hilcorp"), BP Amoco Company ("BP"), and Red Willow Production Company ("Red Willow") are the operators of certain portions of the Hugoton Royalty Properties and San Juan Basin Royalty Properties (each of Linn, Hilcorp, BP, and Red Willow being a "Working Interest Owner", and together, the "Working Interest Owners"). As used in this report, Linn refers to the current operator of the Hugoton Royalty Properties, Hilcorp refers to the current operator of the San Juan Basin New Mexico Properties, and BP and Red Willow refer to the current co-operators of certain tracts of land included in the San Juan Basin Colorado Properties, unless otherwise indicated. On March 29, 2018, XTO Energy, Inc. ("XTO") sold to Hilcorp approximately 1,770 operated wells situated on approximately 300,000 net acres, which comprise certain portions of the San Juan Basin New Mexico Properties. Since the sale, Hilcorp has operated and currently operates those certain San Juan Basin New Mexico Properties formerly operated by XTO.

Any discussion of "actual" production volumes represents the hydrocarbons that were produced from the properties in which the Trust has an overriding royalty interest. See Note 7 to the financial statements in the Trust's Annual Report on Form 10-K for the year ended December 31, 2017.

The Trust is a passive entity whose purposes are limited to: (1) converting the Royalties to cash, either by retaining them and collecting the proceeds of production (until production has ceased or the Royalties are otherwise terminated) or by selling or otherwise disposing of the Royalties; and (2) distributing such cash, net of amounts for payments of liabilities to the Trust, to the unitholders. The Trust has no sources of liquidity or capital resources other than the revenues, if any, attributable to the Royalties and interest on cash held by The Bank of New York Mellon Trust Company, N.A. ("the Trustee") as a reserve for liabilities or for distribution. The Trust does not undertake or control any

capital projects or make capital expenditures. While the Trust's Royalty income is net of capital expenditures, these capital expenditures are controlled and paid by the Working Interests Owners, and the Trust receives Royalty income net of these expenses. In addition, the Trust does not have any off-balance sheet arrangements or other contingent obligations.

***Note Regarding Forward-Looking Statements***

This Form 10-Q includes "forward-looking statements" about the Trust and other matters discussed herein that are subject to risks and uncertainties that are intended to qualify for the safe harbor from liability established by the Private Securities Litigation Reform Act of 1995 and Section 21E of the Securities Exchange Act of 1934, as amended. All statements other than statements of historical fact included in this document, including, without limitation, statements under "Trustee's Discussion and Analysis of Financial Condition and Results of Operations," including the Trust's or any Working Interest Owner's future financial position, status in any insolvency proceeding, business strategy, budgets, projected costs and plans and objectives for future operations, information regarding target distributions, statements pertaining to future development activities and costs, statements regarding the number of development wells to be completed in future periods, and information regarding production and reserve growth, are forward-looking statements. Actual outcomes and results may differ materially from those projected. Forward-looking statements are generally accompanied by words such as "estimate," "project," "predict," "believe," "expect," "anticipate," "potential," "could," "may," "can," "foresee," "plan," "goal," "assume," "target," "should," "intend" or other words that convey the uncertainty of future events or outcomes. These statements are based on certain assumptions made by the Trust in light of its experience and perception of historical trends, current conditions and expected future developments, as well as other factors we believe are appropriate under the circumstances. The Trustee relies on the Working Interest Owners for information regarding the Subject Interests (as defined herein in "Note 1 Trust Organization and Provisions"), the Royalty, and the Working Interest Owners themselves.

Although the Working Interest Owners have advised the Trust that they believe that the expectations reflected in the forward-looking statements contained herein are reasonable, no assurance can be given that such expectations will prove to be correct. However, whether actual results and developments will conform with such expectations and predictions is subject to a number of risks and uncertainties, including the risk factors discussed in Part I, Item 1A of the Trust's Annual Report on Form 10-K for the year ended December 31, 2017, and those set forth from time to time in the Trust's filings with the Securities and Exchange Commission (the "SEC"), which could affect the future results of the energy industry in general, and the Trust and Working Interest Owners in particular, and could cause those results to differ materially from those expressed in such forward-looking statements. The actual results or developments anticipated may not be realized or, even if substantially realized, they may not have the expected consequences to or effects on the Working Interest Owners' businesses and the Trust. Such statements are not guarantees of future performance and actual results or developments may differ materially from those projected in such forward-looking statements. The Trust undertakes no obligation to publicly update or revise any forward-looking statements, except as required by applicable law.

**SUMMARY OF ROYALTY INCOME, PRODUCTION AND AVERAGE PRICES  
(Unaudited)**

Royalty income is computed after deducting the Trust's proportionate share of capital costs, operating costs and interest on any cost carryforward from the Trust's proportionate share of "Gross Proceeds," as defined in the Conveyance. The following summary illustrates the net effect of the components of the actual Royalty computation for the periods indicated.

	Three Months Ended June 30,					
	Natural Gas	2018 Natural Gas Liquids	Oil and Condensate	Natural Gas	2017 Natural Gas Liquids	Oil and Condensate
The Trust's proportionate share of Gross Proceeds(1)(5)	\$ 781,666	\$ 292,878	\$ 6,029	\$ 870,018	\$ 286,827	\$ 17,975
Less the Trust's proportionate share of:						
Capital costs recovered	(1,268)	(533)	(23)	(2,874)	(1,230)	(129)
Operating costs	(400,705)	(174,229)	(2,257)	(323,328)	(122,422)	(8,482)
Net proceeds(2)	\$ 379,693	\$ 118,116	\$ 3,749	\$ 543,816	\$ 163,175	\$ 9,364
Royalty income(2)	\$ 368,128	\$ 118,033	\$ 3,749	\$ 544,779	\$ 163,097	\$ 9,353
Average sales price	\$ 1.82	\$ 17.67	\$ 37.58	\$ 2.23	\$ 20.83	\$ 38.16
Average production costs(3)	\$ 1.99	\$ 26.17	\$ 22.86	\$ 1.34	\$ 15.79	\$ 35.14
Net production volumes attributable to the Royalty paid(4)	(Mcf) 201,839	(Bbls) 6,678	(Bbls) 100	(Mcf) 244,030	(Bbls) 7,831	(Bbls) 245

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	Six Months Ended June 30,					
	Natural Gas	2018 Natural Gas Liquids	Oil and Condensate	Natural Gas	2017 Natural Gas Liquids	Oil and Condensate
The Trust's proportionate share of						
Gross Proceeds(1)(5)	\$ 1,662,783	\$ 621,574	\$ 12,105	\$ 1,860,258	\$ 550,881	\$ 29,422
Less the Trust's proportionate share of:						
Capital costs recovered	(4,121)	(1,885)	(46)	(6,824)	(2,650)	(217)
Operating costs	(721,948)	(310,184)	(4,545)	(581,388)	(198,825)	(13,347)
Net proceeds(2)	\$ 936,714	\$ 309,505	\$ 7,514	\$ 1,272,046	\$ 349,406	\$ 15,858
Royalty income(2)	\$ 920,830	\$ 309,199	\$ 7,498	\$ 1,270,552	\$ 349,370	\$ 15,846
Average sales price	\$ 2.04	\$ 19.22	\$ 37.58	\$ 2.47	\$ 20.15	\$ 37.86
Average production costs(3)	\$ 1.61	\$ 19.40	\$ 23.01	\$ 1.15	\$ 11.62	\$ 32.41
Net production volumes attributable to the Royalty paid(4)	(Mcf) 450,358	(Bbls) 16,086	(Bbls) 200	(Mcf) 513,510	(Bbls) 17,342	(Bbls) 418

(1) Gross Proceeds from natural gas liquids attributable to each of the Hugoton and San Juan Basin Royalty Properties are net of a volumetric in-kind processing fee retained by Linn and Hilcorp, respectively.

(2) Royalty income is computed after deducting the Trust's proportionate share of capital costs, operating costs and interest on any cost carryforward from the Trust's proportionate share of Gross Proceeds. As a result of excess production costs incurred in one monthly operating period and then recovered in a subsequent monthly operating period, the Royalty income paid to the Trust may not agree to the Trust's royalty interest in the Net Proceeds (as defined in the Conveyance). The excess production costs must be recovered by the Working Interest Owners before any distribution of Royalty income will be made to the Trust.

*San Juan Basin New Mexico Properties.* Excess production costs in the amount of \$5,363 and \$3,473 as of June 30, 2018 and June 30, 2017, respectively, were related to the San Juan Basin New Mexico Properties operated by XTO through the first quarter of 2018. On March 29, 2018, XTO sold to Hilcorp approximately 1,770 operated wells situated on approximately 300,000 net acres, which comprise certain portions of the San Juan Basin New Mexico Properties. Since the sale, Hilcorp has operated and currently operates those certain San Juan Basin New Mexico Properties formerly operated by XTO.

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Excess production costs related to the San Juan Basin New Mexico Properties formerly operated by XTO and currently operated by Hilcorp were approximately \$0 and \$0, respectively, for the three months ended June 30, 2018, and 2017. The Trust recovered prior period excess production costs of \$166 and \$262, respectively related to the San Juan Basin New Mexico Properties

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formerly operated by XTO and currently operated by Hilcorp during each of the quarters ended June 30, 2018 and 2017.

Excess production costs related to the San Juan Basin New Mexico Properties formerly operated by XTO and currently operated by Hilcorp were approximately \$0 and \$0, respectively, for the six months ended June 30, 2018 and 2017. The Trust recovered prior period excess production costs of \$707 and \$118, respectively, related to the San Juan Basin New Mexico Properties formerly operated by XTO and currently operated by Hilcorp during each of the six months ended June 30, 2018 and 2017.

*San Juan Basin Colorado Properties.* Excess production costs related to the San Juan Basin Colorado Properties operated by BP and Red Willow were approximately \$0 and \$446, respectively, as of June 30, 2018. Excess production costs related to the San Juan Basin Colorado Properties operated by BP and Red Willow were approximately \$0 and \$14,967, respectively, as of June 30, 2017.

Excess production costs related to the San Juan Basin Colorado Properties operated by BP and Red Willow were approximately \$0 and \$0, respectively, for the three months ended June 30, 2018 and \$0 and \$1,135, respectively, for the three months ended June 30, 2017. The Trust recovered prior period excess production costs of \$11,483 related to the San Juan Basin Colorado Properties operated by Red Willow during the quarter ended June 30, 2018. Red Willow made a \$147 distribution to the Trust during the first quarter of 2017 without recovering the excess production costs. The \$147 distribution was returned to Red Willow in the second quarter of 2017.

Excess production costs related to the San Juan Basin Colorado Properties operated by BP and Red Willow were approximately \$0 and \$0, respectively, for the six months June 30, 2018 and \$0 and \$2,435, respectively, for the six months ended June 30, 2017. The Trust recovered prior period excess production costs of \$15,498 related to the San Juan Basin Colorado Properties operated by Red Willow during the six months ended June 30, 2018. The Trust recovered prior period excess production costs of \$3,860 related to the San Juan Basin Colorado Properties operated by BP during the six months ended June 30, 2017.

*Hugoton Royalty Properties.* Excess production costs related to the Hugoton Properties operated by Linn were approximately \$40,349 for the month ended June 30, 2018. The excess production costs were recovered by the operator in July 2018 and were reflected in Royalty income at that time. There were no excess production costs related to the Hugoton Royalty Properties for the three months or six months ended June 30, 2017.

- (3) Average production costs attributable to the Royalty are calculated as stated capital costs plus operating costs, divided by stated net production volumes attributable to the Royalty paid. As noted above in footnote (2), production costs may be incurred in one operating period and then recovered in a subsequent operating period, which may cause Royalty income paid to the Trust not to agree to the Trust's Royalty interest in the Net Proceeds.
- (4) Net production volumes attributable to the Royalty are determined by dividing Royalty income by the average sales price received. Any differences noted are due to rounding.
- (5) Effective September 2017, following Hilcorp's acquisition of Conoco, Inc.'s ("ConocoPhillips") interests in the San Juan New Mexico Properties, Hilcorp continued to make an estimated payment of Net Proceeds to the Trust each month consistent with the monthly amount previously

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paid by ConocoPhillips. These estimated payments remain subject to reconciliation with respect to actual revenue, costs and net proceeds and the effects of pricing during the prior months after Hilcorp has completed its transition as owner of the San Juan New Mexico Properties. The reconciliation and true-up of the estimated payments for this transition period may affect the Trust's future receipt of Net Proceeds from Hilcorp.

### Three Months Ended June 30, 2018 and 2017

#### *Financial Review*

	Three Months Ended June 30,	
	2018	2017
Royalty income	\$ 530,259	\$ 717,229
Interest income	5,843	2,289
General and administrative expense	(52,096)	(49,822)
Distributable income	\$ 484,006	\$ 669,696
Distributable income per unit	\$ 0.2597	\$ 0.3594
Units outstanding	1,863,590	1,863,590

*Royalty Income.* The Trust's Royalty income was \$530,259 for the quarter ended June 30, 2018, a decrease of approximately 26% as compared to \$717,229 for the quarter ended June 30, 2017. The decrease was primarily a result of lower natural gas, natural gas liquids and oil and condensate prices, decreased net production of natural gas, natural gas liquids and oil and condensate, and an increase in operating expenses, offset in part by lower capital expenditures in the quarter ended June 30, 2018, as compared to the quarter ended June 30, 2017. The Trust's interest income for the quarters ended June 30, 2018 and 2017 was \$5,843 and \$2,289, respectively.

*General and Administrative Expense.* General and administrative expense was \$52,096 and \$49,822 for the three months ended June 30, 2018 and 2017, respectively. The Trustee's fees are included in general and administrative expense.

For the quarter ended June 30, 2018, the Trustee was due \$118,750 for its services. The Trust paid \$108,288 of this amount to the Trustee, and \$10,462 was allocated to offset against interest due to the Trust under the Trust Indenture. The Trust Indenture requires that cash being held by the Trustee earn interest at 1.5% below the prime rate, which would have yielded the Trust a 3.00% annualized return from January 1, 2018 through March 21, 2018 and a 3.25% annualized return from March 22, 2018 through June 13, 2018, and a 3.50% annualized return from June 14, 2018 through June 30, 2018. However, due to the current interest rate environment, the Trustee was unable to obtain an account in which such an interest rate was available. In the event such an interest rate is unavailable in the future, the Trustee intends to allocate certain of its fees due to the Trust to meet the minimum interest rate payable under the Trust Indenture. In future periods the Trustee will continue to allocate a portion of the fees earned for its services to the Trust until the remaining \$6,685 of interest due to the Trust is fully offset.

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The Working Interest Owners partially reimburse the Trust each quarter for amounts paid in connection with the Trustee's services. For the quarter ended June 30, 2018, the Trustee's fees were \$108,288 and the Working Interest Owners reimbursed a sum of \$95,897 to the Trustee, which was the same amount reimbursed for the quarter ended June 30, 2017.

*Unreimbursed Expenses and the Contingent Reserve.* During 2011, the Trustee, acting pursuant to the Trust Indenture, withheld \$1.0 million for future unknown contingent liabilities and expenses (such cumulative withholding, the "Contingent Reserve"). The Trustee reserves the right to determine whether or not to release cash reserves in future periods with respect to any reimbursement expenses. At any given time, the Contingent Reserve is included in cash and short term investments. As of June 30, 2018, there were \$14,501 of unreimbursed expenses.

For the three months ended June 30, 2018, the Trustee increased the Contingent Reserve by \$3,627 of Royalty income received from BP in June 2018 after the distribution to unitholders had been announced for the month of June 2018, which Royalty income was included in the July 2018 distribution to unitholders. For the three months ended June 30, 2018, the Trustee decreased the Contingent Reserve by (1) \$55,725 of Royalty income received from BP in March 2017 after the distribution to unitholders had been announced for the month of March 2017, which Royalty income was included in the April 2018 distribution to unitholders and (2) \$14,501 of G&A expense not reimbursed by Linn in June 2018 but included in the June 2018 distribution to unitholders. As of June 30, 2018, the Contingent Reserve was \$989,126, which is included in cash and short-term investments.

*Distributable Income Available for Distribution.* The portion of the Trust's distributable income available for distribution each period includes the Royalty income received from the Working Interest Owners during such period, plus interest income earned to the date of distribution (if any) and increases or withdrawals from the Contingent Reserve (if any). Distributable income available for distribution for the quarter ended June 30, 2018 was \$550,605, representing \$0.2955 per unit, compared to \$704,100, representing \$0.3778 per unit, for the quarter ended June 30, 2017. Based on 1,863,590 units outstanding for the quarters ended June 30, 2018 and 2017, respectively, the per unit distributions for each month in such periods were as follows:

	2018	2017
April	\$ 0.1138	\$ 0.1674
May	0.1032	0.1122
June	0.0785	0.0982
	\$ 0.2955	\$ 0.3778



**Operational Review**

*Hugoton Royalty Properties*

Natural gas and natural gas liquids production attributable to the Hugoton Royalty Properties accounted for approximately 27% of the Royalty income of the Trust during the second quarter of 2018.

	Three Months Ended June 30,	
	2018	2017
Royalty income attributable to Hugoton Royalty Properties	\$ 142,228	\$ 349,915
Operating costs attributable to Hugoton Royalty Properties	\$ 376,717	\$ 207,824
Capital expenditures attributable to Hugoton Royalty Properties	\$ 7	\$ 1,023

*Royalty Income.* Royalty income attributable to the Hugoton Royalty Properties decreased to \$142,228 in the second quarter of 2018 from \$349,915 in the second quarter of 2017 primarily due to decreases in natural gas and natural gas liquids prices, decreased net natural gas and natural gas liquids production volumes and higher operating costs from the Hugoton Royalty Properties in the second quarter of 2018 compared to the second quarter of 2017.

*Operating Costs and Capital Expenditures.* Operating costs were \$376,717 in the second quarter of 2018, an increase of approximately 81% as compared to \$207,824 in the second quarter of 2017, primarily due to timing of ad valorem tax payments and an increase in transportation charges during the second quarter of 2018. Capital expenditures attributable to the Hugoton Royalty Properties were \$7 in the second quarter of 2018, as compared to \$1,023 in the second quarter of 2017.

	Three Months Ended June 30,					
	2018			2017		
	Natural Gas	Natural Gas Liquids	Oil and Condensate	Natural Gas	Natural Gas Liquids	Oil and Condensate
Average sales price	\$ 3.55	\$ 22.97	\$	\$ 3.93	\$ 24.60	\$

	(Mcf)	(Bbls)	(Bbls)	(Mcf)	(Bbls)	(Bbls)
Actual production volumes attributable to the Royalty paid for Hugoton Royalty Properties	91,719	6,674		103,985	6,120	
Net production volumes attributable to the Royalty paid for Hugoton Royalty Properties	19,540	1,416		65,357	3,787	

*Average Sales Price.* Average sales prices per thousand cubic feet ("Mcf") of natural gas and barrel ("Bbl") for natural gas liquids for the Hugoton Royalty Properties are directly dependent on the prices Linn realizes for natural gas sold under short-term and multi-month contracts at market clearing prices to multiple purchasers. Overall market prices received for natural gas from Hugoton Royalty

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Properties were lower for the three months ended June 30, 2018 as compared to the three months ended June 30, 2017.

*Linn Energy Reorganization.* On May 11, 2016, Linn Energy, LLC ("Old Linn"), LinnCo, LLC ("LinnCo"), an affiliate of Old Linn, and certain of Old Linn's direct and indirect subsidiaries (collectively with Old Linn and LinnCo, the "Debtors"), filed voluntary petitions for reorganization under Chapter 11 of the United States Bankruptcy Code in the United States Bankruptcy Court for the Southern District of Texas (the "Court"). The Debtors' Chapter 11 cases were administered jointly under the caption *In re Linn Energy, LLC, et al.*, Case No. 16-60040.

On January 27, 2017, the Court entered the *Order Confirming (I) Amended Joint Chapter 11 Plan of Reorganization of Linn Energy, LLC and its Debtor Affiliates Other Than Linn Acquisition Company, LLC and Berry Petroleum Company, LLC and (II) Amended Joint Chapter 11 Plan of Reorganization of Linn Acquisition Company, LLC and Berry Petroleum Company, LLC*, which approved and confirmed the Amended Joint Chapter 11 Plan of Reorganization of Linn Energy, LLC and Its Debtor Affiliates Other Than Linn Acquisition Company, LLC and Berry Petroleum Company, LLC (the "Plan"). The Plan became effective on February 28, 2017 (the "Effective Date").

Pursuant to the Plan, on the Effective Date, all assets of Old Linn (other than equity interests in Linn Acquisition Company, LLC and Berry Petroleum Company, LLC) were conveyed to Linn Energy, Inc. (or a subsidiary thereof), and LinnCo, LLC and Linn Energy, LLC were wound down and liquidated. Subsequent to the effectiveness of the Plan, Linn Energy, Inc. is now the reorganized successor to Old Linn. Under the Plan Supplement, as amended, filed with the Court, the Debtors assumed all executory contracts and unexpired leases with the Trust and Mesa Operating Limited Partnership as the counterparty. Furthermore, pursuant to the Plan, the royalty interests in the Hugoton Royalty Properties owned by the Trust shall be preserved and remain in full force and effect in accordance with the terms of the granting instruments or other governing documents. On April 18, 2018, Linn announced its Board of Directors' decision to separate Linn into two stand-alone public companies, which is expected to take place during the third quarter of 2018. Linn has disclosed in public filings with the SEC that its Hugoton field upstream assets will be held by Riviera Resources, LLC upon execution of the separation plan. The Trustee is in discussions with Linn regarding the impact of the separation plan to the Trust, if any.

### *San Juan Basin Royalty Properties*

Royalty income from the San Juan Basin Royalty Properties is calculated and paid to the Trust on a state-by-state basis depending upon whether the property is situated in Colorado or New Mexico. A majority of the Royalty income from the San Juan Basin Royalty Properties is attributable to the San Juan Basin New Mexico Properties. Substantially all of the natural gas produced from the San Juan Basin Royalty Properties is currently being sold on the spot market.

**San Juan Basin Colorado Properties**

	Three Months Ended June 30,	
	2018	2017
Royalty income attributable to San Juan Basin Colorado Properties	\$ 96,582	\$ 139,176
Operating costs attributable to San Juan Basin Colorado Properties	\$ 17,192	\$ 31,890

*Royalty Income.* Royalty income from the San Juan Basin Colorado Royalty Properties was \$96,582 during the second quarter of 2018, compared to \$139,176 during the second quarter of 2017. This decrease in Royalty income was due primarily to lower market prices and lower net production volumes for natural gas, offset in part by a decrease in operating costs in the second quarter of 2018 compared to the second quarter of 2017.

*Operating Costs.* Operating costs on these properties were \$17,192 in the second quarter of 2018, a decrease of approximately 46% as compared to \$31,890 in the second quarter of 2017.

	Three Months Ended June 30,					
	2018			2017		
	Natural Gas	Gas Liquids	Oil and Condensate	Natural Gas	Gas Liquids	Oil and Condensate
Average sales price	\$ 1.30	\$	\$	\$ 1.32	\$	\$

	(Mcf)	(Bbls)	(Bbls)	(Mcf)	(Bbls)	(Bbls)
Actual production volumes attributable to the Royalty paid for San Juan Basin Colorado Properties	107,940			126,751		

Net production volumes attributable to the Royalty paid for San Juan Basin Colorado Properties	83,392			104,754		
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**San Juan Basin New Mexico Properties**

	Three Months Ended June 30,	
	2018	2017
Royalty income attributable to San Juan Basin New Mexico Properties	\$ 291,449	\$ 228,136
Operating costs attributable to San Juan Basin New Mexico Properties	\$ 183,282	\$ 214,518
Capital expenditures attributable to San Juan Basin New Mexico Properties	\$ 1,817	\$ 3,210

*Royalty Income.* Royalty income from the San Juan Basin New Mexico Properties was \$291,449 during the second quarter of 2018 as compared with Royalty income of \$228,136 during the second quarter of 2017. This increase in Royalty income was due primarily to an increase in natural gas prices, increased net production volumes for natural gas and natural gas liquids and lower operating and capital costs for the second quarter of 2018 compared to the second quarter of 2017, offset in part by a decrease in natural gas liquids and oil and condensate prices during the second quarter of 2018 compared to the second quarter of 2017.

*Operating Costs and Capital Expenditures.* Operating costs were \$183,282 in the second quarter of 2018, a decrease of approximately 15% as compared to \$214,518 in the second quarter of 2017 due primarily to maintenance expense reductions in the third quarter of 2017 that continue to be used by Hilcorp as estimates for the current quarter. Capital expenditures on these properties were \$1,817 in the second quarter of 2018, a decrease of approximately 43% as compared to \$3,210 in the second quarter of 2017.

	Three Months Ended June 30,					
	2018			2017		
	Natural Gas	Natural Gas Liquids	Oil and Condensate	Natural Gas	Natural Gas Liquids	Oil and Condensate
Average sales price	\$ 2.04	\$ 16.27	\$ 37.58	\$ 2.02	\$ 17.31	\$ 38.21

	(Mcf)	(Bbls)	(Bbls)	(Mcf)	(Bbls)	(Bbls)
Actual production volumes attributable to the Royalty paid for San Juan Basin New Mexico Properties	161,979	11,344	160	144,833	10,636	471
Net production volumes attributable to the Royalty paid for San Juan Basin New Mexico Properties	98,907	5,263	100	73,918	4,044	245

Effective September 2017, following Hilcorp's acquisition of ConocoPhillips' interests in the San Juan New Mexico Properties, Hilcorp continued to make an estimated payment of Net Proceeds to

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the Trust each month consistent with the monthly amount previously paid by ConocoPhillips. These estimated payments remain subject to reconciliation with respect to actual revenue, costs and net proceeds, and the effects of pricing during the prior months after Hilcorp has completed its transition as owner of the San Juan New Mexico Properties. The reconciliation and true-up of the estimated payments for this transition period may affect the Trust's future receipt of Net Proceeds from Hilcorp.

### Six Months Ended June 30, 2018 and 2017

#### *Financial Review*

	Six Months Ended June 30,	
	2018	2017
Royalty income	\$ 1,277,877	\$ 1,635,768
Interest income	10,400	3,646
General and administrative expense	(168,854)	(98,072)
Distributable income	\$ 1,119,423	\$ 1,541,342
Distributable income per unit	\$ 0.6007	\$ 0.8271

Units outstanding	1,863,590	1,863,590
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*Royalty Income.* The Trust's Royalty income was \$1,277,877 for the six months ended June 30, 2018, a decrease of approximately 22% as compared to \$1,635,768 for the six months ended June 30, 2017 primarily as a result of lower natural gas, natural gas liquids and oil and condensate prices, decreased net production of natural gas, natural gas liquids and oil and condensate and an increase in operating expenses, offset in part by lower capital expenditures in the first six months of 2018 as compared to the first six months of 2017. The Trust's interest income for the six months ended June 30, 2018 and 2017 was \$10,400 and \$3,646, respectively.

*General and Administrative Expense.* General and administrative expense was \$168,854 and \$98,072 for the six months ended June 30, 2018 and 2017, respectively. The Trustee's fees are included in general and administrative expense. The increase for the six months ended June 30, 2018 as compared to June 30, 2017 was primarily a result of general and administrative expenses of \$70,460 for December 2017 being paid by the Trust in January 2018. If the Trust had paid such expenses in December 2017, general and administrative expenses for the six months ended June 30, 2018 would have been \$98,394.

For the six months ended June 30, 2018, the Trustee was due \$237,500 for its services. The Trust paid \$216,576 of this amount to the Trustee, and \$20,924 was allocated to offset against interest due to the Trust under the Trust Indenture. The Trust Indenture requires that cash being held by the Trustee earn interest at 1.5% below the prime rate, which would have yielded the Trust a 3.00% annualized return from January 1, 2018 through March 21, 2018, a 3.25% annualized return from March 22, 2018 through June 13, 2018, and a 3.50% annualized return from June 14, 2018 through June 30, 2018. However, due to the current interest rate environment, the Trustee was unable to obtain an account in which such an interest rate was available. In the event such an interest rate is unavailable in the future, the Trustee intends to allocate certain of its fees due to the Trust to meet the minimum interest rate payable under the Trust Indenture. In future periods the Trustee will continue to allocate a portion of

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the fees earned for its services to the Trust until the remaining \$6,685 of interest due to the Trust is fully offset.

The Working Interest Owners partially reimburse the Trust each quarter for amounts paid in connection with the Trustee's services. For the six months ended June 30, 2018, the Trustee's fees were \$216,576 and the Working Interest Owners reimbursed a sum of \$191,794 to the Trustee, which was the same amount reimbursed for the six months ended June 30, 2017.

*Unreimbursed Expenses and the Contingent Reserve.* As of June 30, 2018, there were \$14,501 of unreimbursed expenses.

For the six months ended June 30, 2018, the Trustee increased the Contingent Reserve by (1) \$55,725 of Royalty income received from BP in March 2018 after the distribution to unitholders had been announced for the month of March 2018, which Royalty income was included in the April 2018 distribution to unitholders, and (2) \$3,627 of Royalty income received from BP in June 2018 after the distribution to unitholders had been announced for the month of June 2018, which Royalty income was included in the July 2018 distribution to unitholders.

For the six months ended June 30, 2018, the Trustee decreased the Contingent Reserve by (1) \$49,211 of Royalty income received from BP in December 2017 after the distribution to unitholders had been announced for the month of December 2017, which Royalty income was included in the January 2018 distribution to unitholders, (2) \$70,460 of December 2017 expenses that were included in the distribution calculation for December 2017 but not paid by the Trust until January 2018, (3) \$55,725 of Royalty income received from BP in March 2018 after the distribution to unitholders had been announced for the month of March 2018, which Royalty income was included in the April 2018 distribution to unitholders and (4) \$14,501 of G&A expense not reimbursed by Linn in June 2018 but included in the June 2018 distribution to unitholders. As of June 30, 2018, the Contingent Reserve was \$989,126, which is included in cash and short-term investments.

*Distributable Income Available for Distribution.* The portion of the Trust's distributable income available for distribution each period includes the Royalty income received from the Working Interest Owners during such period, plus interest income earned to the date of distribution (if any) and increases or withdrawals from the Contingent Reserve (if any). Distributable income available for distribution for the six months ended June 30, 2018 was \$1,119,423, representing \$0.6007 per unit, compared to \$1,541,342, representing \$0.8271 per unit, for the six months ended June 30, 2017.

**Operational Review**

*Hugoton Royalty Properties*

Natural gas and natural gas liquids production attributable to the Hugoton Royalty Properties accounted for approximately 35% of the Royalty income of the Trust during the six months ended June 30, 2018.

	Six Months Ended June 30,	
	2018	2017
Royalty income attributable to Hugoton Royalty Properties	\$ 451,531	\$ 759,585
Operating costs attributable to Hugoton Royalty Properties	\$ 618,387	\$ 273,851
Capital expenditures attributable to Hugoton Royalty Properties	\$ 2,418	\$ 2,276

*Royalty Income.* Royalty income attributable to the Hugoton Royalty Properties decreased to \$451,531 for the six months ended June 30, 2018 from \$759,585 for the same period in 2017 primarily due to decreases in natural gas prices, decreased net natural gas and natural gas liquids production volumes and higher operating costs, offset in part by an increase in natural gas liquids prices from the Hugoton Royalty Properties in the first six months of 2018 compared to the first six months of 2017.

*Operating Costs and Capital Expenditures.* Operating costs were \$618,387 during the six months ended June 30, 2018, an increase of approximately 126% as compared to \$273,851 during the six months ended June 30, 2017, primarily due to an increase in transportation charges and timing of ad valorem tax payments in the first six months of 2018. Capital expenditures attributable to the Hugoton Royalty Properties were \$2,418 during the six months ended June 30, 2018, as compared to \$2,276 during the six months ended June 30, 2017.

	Six Months Ended June 30,					
	2018			2017		
	Natural Gas	Natural Gas Liquids	Oil and Condensate	Natural Gas	Natural Gas Liquids	Oil and Condensate
Average sales price	\$ 3.59	\$ 24.76	\$	\$ 3.79	\$ 23.53	\$

	(Mcf)	(Bbls)	(Bbls)	(Mcf)	(Bbls)	(Bbls)
Actual production volumes attributable to the Royalty paid for Hugoton Royalty Properties	192,053	13,835		200,638	11,687	
Net production volumes attributable to the Royalty paid for Hugoton Royalty Properties	75,994	5,579		147,095	8,562	

San Juan Basin Royalty Properties

**San Juan Basin Colorado Properties**

	Six Months Ended June 30,	
	2018	2017
	Royalty income attributable to San Juan Basin Colorado Properties	\$ 243,447
Operating costs attributable to San Juan Basin Colorado Properties	\$ 52,177	\$ 67,302

*Royalty Income.* Royalty income from the San Juan Basin Colorado Royalty Properties was \$243,447 for the six months ended June 30, 2018, compared to \$344,021 during the same period in 2017. This decrease in Royalty income was due primarily to decreased natural gas prices, lower net production volumes for natural gas, offset in part by a decrease in operating costs in the first six months of 2018 compared to the first six months of 2017.

*Operating Costs.* Operating costs on these properties were \$52,177 during the six months ended June 30, 2018, a decrease of approximately 22% as compared to \$67,302 during the six months ended June 30, 2017.

	Six Months Ended June 30,					
	2018			2017		
	Natural Gas	Natural Gas Liquids	Oil and Condensate	Natural Gas	Natural Gas Liquids	Oil and Condensate
Average sales price	\$ 1.38	\$	\$	\$ 1.66	\$	\$

	(Mcf)	(Bbls)	(Bbls)	(Mcf)	(Bbls)	(Bbls)
Actual production volumes attributable to the Royalty paid for San Juan Basin Colorado Properties	225,576			248,616		
Net production volumes attributable to the Royalty paid for San Juan Basin Colorado Properties	176,549			207,242		



**San Juan Basin New Mexico Properties**

	Six Months Ended June 30,	
	2018	2017
Royalty income attributable to San Juan Basin New Mexico Properties	\$ 582,898	\$ 532,161
Operating costs attributable to San Juan Basin New Mexico Properties	\$ 366,112	\$ 452,407
Capital expenditures attributable to San Juan Basin New Mexico Properties	\$ 3,635	\$ 7,415

*Royalty Income.* Royalty income from the San Juan Basin New Mexico Properties was \$582,898 for the six months ended June 30, 2018 as compared to \$532,161 during the same period in 2017. This increase in Royalty income was due primarily to an increase in net production volumes for natural gas and natural gas liquids and lower operating and capital costs in the six months ended June 30, 2018 as compared to the same period in 2017, offset in part by decreased natural gas, natural gas liquids, and oil and condensate prices in the six months ended June 30, 2018 compared to the same period in 2017.

*Operating Costs and Capital Expenditures.* Operating costs were \$366,112 during the six months ended June 30, 2018, a decrease of approximately 19% as compared to \$452,407 during the six months ended June 30, 2017, due primarily to maintenance expense reductions in the third quarter of 2017 that continue to be used by Hilcorp as estimates for the current year. Capital expenditures on these properties were \$3,635 during the six months ended June 30, 2018, a decrease of approximately 51% as compared to \$7,415 during the six months ended June 30, 2017.

	Six Months Ended June 30,					
	2018			2017		
	Natural Gas	Natural Gas Liquids	Oil and Condensate	Natural Gas	Natural Gas Liquids	Oil and Condensate
Average sales price	\$ 2.04	\$ 16.28	\$ 37.58	\$ 2.31	\$ 16.85	\$ 37.87

	(Mcf)	(Bbls)	(Bbls)	(Mcf)	(Bbls)	(Bbls)
Actual production volumes attributable to the Royalty paid for San Juan Basin New Mexico Properties	323,966	22,494	322	296,766	22,236	777
Net production volumes attributable to the Royalty paid for San Juan Basin New Mexico Properties	197,814	10,507	200	159,173	8,779	418

**Off-Balance Sheet Arrangements**

None.

**Contractual Obligations**

None.

**Item 3. Quantitative and Qualitative Disclosures About Market Risk.**

Not applicable.

**Item 4. Controls and Procedures.**

*Evaluation of Disclosure Controls and Procedures.* The Trustee maintains disclosure controls and procedures designed to ensure that information required to be disclosed by the Trust in the reports that it files or submits under the "Exchange Act", is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and regulations. Disclosure controls and procedures include controls and procedures designed to ensure that information required to be disclosed by the Trust in the reports that it files or submits under the Exchange Act is accumulated and communicated by the Working Interest Owners to The Bank of New York Mellon Trust Company, N.A., as Trustee of the Trust, and its employees who participate in the preparation of the Trust's periodic reports as appropriate to allow timely decisions regarding required disclosure.

As of the end of the period covered by this report, the Trust officer acting on behalf of the Trustee responsible for the administration of the Trust conducted an evaluation of the Trustee's disclosure controls and procedures. The officer acting on behalf of the Trustee concluded that the Trust's disclosure controls and procedures were effective.

Due to the contractual arrangements of (i) the Trust Indenture and (ii) the rights of the Trust under the Conveyance regarding information furnished by the Working Interest Owners, the Trustee relies on information provided by the Working Interest Owners, including (i) the status of litigation, (ii) historical operating data, plans for future operating and capital expenditures and reserve information, (iii) information relating to projected production, and (iv) conclusions regarding reserves by their internal reserve engineers or other experts in good faith. See Part I Item 1A. "Risk Factors Trust unitholders and the Trustee have no control over the operation or development of the Royalty Properties and have little influence over operation or development" and "The Trustee relies upon the Working Interest Owners for information regarding the Royalty Properties" in the Trust's Annual Report on Form 10-K for the year ended December 31, 2017 for a description of certain risks relating to these arrangements and reliance, including filings such as this filing outside the time periods specified notwithstanding effective disclosure controls and procedures of the Trustee regarding information under its control.

The officer acting on behalf of the Trustee has not conducted a separate evaluation of the disclosure controls and procedures with respect to information furnished by the Working Interest Owners. The Trustee notes that it is conducting an ongoing review of certain information and calculations by the Working Interest Owners, along with an outside joint venture auditor. See "Management's Discussion and Analysis of Financial Condition and Results of Operations Liquidity and Capital Resources" under Part II, Item 7 of the Trust's Annual Report on Form 10-K for the year ended December 31, 2017 for information concerning controls and procedures with respect to the Royalty.

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*Changes in Internal Control over Financial Reporting.* In connection with the evaluation by the Trustee of changes in internal control over financial reporting of the Trust that occurred during the Trust's last fiscal quarter, no change in the Trust's internal control over financial reporting was identified that has materially affected, or is reasonably likely to materially affect, the Trust's internal control over financial reporting. The Trustee notes for purposes of clarification that it has no authority over, has not evaluated and makes no statement concerning the internal control over financial reporting of the Working Interest Owners.

**PART II OTHER INFORMATION****Item 1. Legal Proceedings.**

There are no pending legal proceedings to which the Trust is a named party. The Trustee has been advised by Linn, Hilcorp and BP that the Trust may be subject to litigation in the ordinary course of business for certain matters that include the Royalty Properties. While each of the Working Interest Owners has advised the Trustee that it does not currently believe any of the pending litigation will have a material adverse effect net to the Trust, in the event such matters were adjudicated or settled in a material amount and charges were made against Royalty income, such charges could have a material impact on future Royalty income.

**Item 1A. Risk Factors.**

For a discussion of the Trust's potential risks and uncertainties, please see "Risk Factors" in Part I, Item 1A of the Trust's Annual Report on Form 10-K for the year ended December 31, 2017. During the quarter ended June 30, 2018, there was no material change in such risk factors.

**Item 6. Exhibits.**

Exhibit Number	SEC File or Registration Number	Exhibit Number
4(a)*	Mesa Royalty Trust Indenture between Mesa Petroleum Co. and Texas Commerce Bank National Association, as Trustee, dated November 1, 1979	2-65217 1(a)
4(b)*	Form of Overriding Royalty Conveyance between Mesa Petroleum Co. and Texas Commerce Bank, as Trustee, dated November 1, 1979	2-65217 1(b)
4(c)*	First Amendment to the Mesa Royalty Trust Indenture dated as of March 14, 1985 (Exhibit 4(c) to Form 10-K for year ended December 31, 1984 of Mesa Royalty Trust)	1-7884 4(c)
4(d)*	Form of Assignment of Overriding Royalty Interest, effective April 1, 1985, from Texas Commerce Bank National Association, as Trustee, to MTR Holding Co. (Exhibit 4(d) to Form 10-K for year ended December 31, 1984 of Mesa Royalty Trust)	1-7884 4(d)
4(e)*	Purchase and Sale Agreement, dated March 25, 1991, by and among Mesa Limited Partnership, Mesa Operating Limited Partnership and ConocoPhillips, as amended on April 30, 1991 (Exhibit 4(e) to Form 10-K for year ended December 31, 1991 of Mesa Royalty Trust)	1-7884 4(e)
31	<u>Certification furnished pursuant to Section 302 of the Sarbanes-Oxley Act of 2002</u>	
32	<u>Certification furnished pursuant to Section 906 of the Sarbanes-Oxley Act of 2002</u>	

\* Previously filed in paper format with the Securities and Exchange Commission and incorporated herein by reference.



QuickLinks

DISCLOSURES REGARDING FORWARD-LOOKING STATEMENTS

PART I. FINANCIAL INFORMATION

Item 1. Financial Statements.

MESA ROYALTY TRUST STATEMENTS OF DISTRIBUTABLE INCOME (Unaudited)

STATEMENTS OF ASSETS, LIABILITIES AND TRUST CORPUS

MESA ROYALTY TRUST STATEMENTS OF CHANGES IN TRUST CORPUS (Unaudited)

MESA ROYALTY TRUST NOTES TO FINANCIAL STATEMENTS (Unaudited)

Item 2. Trustee's Discussion and Analysis of Financial Condition and Results of Operations.

SUMMARY OF ROYALTY INCOME, PRODUCTION AND AVERAGE PRICES (Unaudited)

Item 3. Quantitative and Qualitative Disclosures About Market Risk.

Item 4. Controls and Procedures.

PART II. OTHER INFORMATION

Item 1. Legal Proceedings.

Item 1A. Risk Factors.

Item 6. Exhibits.

SIGNATURES